

A photograph of three smooth, rounded stones stacked on a sandy beach. The top stone is light-colored, the middle one is dark grey, and the bottom one is a medium grey. The background shows a blurred view of the ocean waves and a person's hand in the distance.

Direction in Turbulent Times

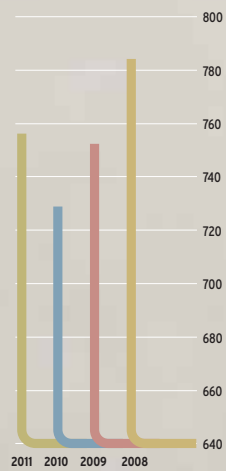
Utah Associated Municipal Power Systems (UAMPS) is an energy services interlocal entity that provides comprehensive electric energy services, on a nonprofit basis, to community-owned power systems throughout the Intermountain West. The UAMPS membership represents 45 members from Utah, Arizona, California, Idaho, Nevada, New Mexico, Oregon and Wyoming.



Total System Energy (MWh)



Total System Peak (MW)



Performance Summary

	2010	2011
Total System Energy (MWh)	5,898,128	5,763,729
UAMPS Energy Sales (MWh)	4,577,920	4,375,413
Sales to Members (MWh)	3,361,109	3,229,897
Off-System Sales (MWh)	1,216,811	1,145,516
Total System Peak (MW)	727	758

Direction in Turbulent Times

UAMPS and its members are operating in challenging times, facing the most difficult economy since the Great Depression. Little certainty or stability exists on Wall Street, Main Street, or in our national policy-making bodies, where a gridlocked Congress and President struggle to provide long-term solutions to the Nation's problems.

Amidst this political and economic turmoil, UAMPS and its members must continue to follow the tried and true principles and guideposts that ensure stability in turbulent times. Like a traveler in unfamiliar terrain, following the rock cairns of good management practices will enable the UAMPS members to provide reliable energy, at reasonable and competitive prices, to consumers and businesses in their communities and service areas.

2011 Year in Review: Following Firm Markers Amid Uncertainty

As we have witnessed nearly every institution in society being buffeted by the sluggish economy and political uncertainty this past year, UAMPS has demonstrated that a cooperative organization sharing resources, staff and expertise, and following stable management guideposts and solid principles, can be successful even in turbulent times.

2011 was a year to shore up basic financial stability by focusing on good management policies and safeguards, and by maximizing the benefits of UAMPS' cooperative structure to realize economies of scale and take advantage of shared resource development.

The value of the UAMPS governance model has become even more apparent in this period of financial challenge. It's clear that together we can accomplish more than any single entity could do on its own. We can be stronger financially by having access to staff expertise, financial controls, financing capacity, and shared project development. Certainly, some autonomy is surrendered by being part of an organization, but a great deal of flexibility exists within the system, as members choose the projects in which they are involved, and the level of participation in each project. The bottom line is more financial stability, well-balanced energy portfolios, and better rates for customers.

Monitoring Key Indicators

Despite the challenges ahead, we must not lose sight of the fact that this is an extraordinary time to be in the energy business. As the economy improves, energy demand will increase. Meanwhile, society is changing, technology is surging forward, and sources of energy continue to expand. To stay in front of the shifting paradigms, we constantly monitor developments in these areas:

- ♦ **Political and regulatory environment.** Partisan politics, elections, interest groups, political climate, and new state and federal laws and regulations all impact what, how, where and when we can develop and distribute electricity. Given concerns over possible regulation of greenhouse gases and cyber security, we must watch, understand, and participate in public policy developments.
- ♦ **Science and technology.** Advances in smart grid, electric vehicles, and dramatic proliferation of consumer electronics along with population growth will change demographics of electricity we must deliver. At the same time, advances in pollution control technologies are impacting existing and new power resources to provide for this growth.
- ♦ **Expanded resource development opportunities.** Opportunities for new resource development have never been more diverse. While carbon fueled generation remains the backbone of UAMPS energy production, a variety of new opportunities exist with additional natural gas, wind, solar, small hydro, and waste heat projects.

UAMPS' decision-making processes are based on hard-nosed analyses. Forecasting, information gathering, assessing, and crunching the numbers provides recommendations to the Board of Directors who, through their diverse experience, make the decisions.

Progress in 2011

2011 saw UAMPS' first foray into wind power ownership with the construction of the Horse Butte Wind Project located 15 miles east of Idaho Falls. The 57.6 megawatt project will feature 32 wind turbines at a cost of \$143 million, supplying power to 24 UAMPS members. A unique financing arrangement with Citigroup will enable Horse Butte wind power to be sold at rates competitive with natural gas. Horse Butte is part of UAMPS Smart Energy initiative, which emphasizes understanding all forms of energy. Horse Butte is anticipated to be operational the second quarter of 2012.

To promote our Smart Energy initiative, UAMPS, in 2011, began aggressive use of Social Media to encourage energy conservation and efficiency and communicate effectively with power customers. Videos on YouTube will promote public power

and efficiency programs. Customers, member employees, office staff, linemen, and others will be interviewed and filmed to provide information on energy savings and best practices.

In the resource development arena, we know that energy consumption per capita continues to grow. Therefore, increased baseload energy will be required in the coming years. To meet those needs, we are conducting a comprehensive study for a new natural gas project, and are moving forward with the acquisition of existing coal-fired generation. We looked carefully at a landfill gas project, but concluded it is not economically feasible at this time, and continue to study and monitor developments in small hydro, waste heat and nuclear energy, with a new focus on the potential of modular nuclear plants.



Kay R. Johnson – Chairman, Board of Directors



Douglas O. Hunter – General Manager



Healthy Credit Ratings Protect Low Costs for Customers

The volatile financial markets are demanding; consequently, excellent financial management, strong financial controls, oversight and timely reporting, and reserves and rate stabilization funds are more important than ever.

In 2011, UAMPS helped member utilities with tools, resources and information to keep public power utilities strong and healthy. UAMPS and its members have traditionally benefited from strong credit ratings with lower borrowing costs. UAMPS' goal is to maintain and possibly increase members' credit ratings for future capital project funding since rating agencies don't just rate UAMPS, they rate all of UAMPS' member utilities.

At the Member Conference in Jackson Hole, several speakers provided timely and detailed information about protecting credit ratings and maintaining strong financial controls and reporting. Among the points made were:

- ♦ In an environment where municipal bond defaults are being predicted, public power utilities can expect increased federal regulation and tighter loan requirements. Public power executives must understand and address the provisions of the American Recovery & Reinvestment Act, the Dodd-Frank Wall Street Reform and Consumer Protection Act, the Budget Control Act, and other federal regulations and laws.
- ♦ Cost-cutting at the federal level could restrict or eliminate issuance of tax-exempt bonds.
- ♦ With historically low interest rates, now is a good time to build capital projects. But it is crucial to keep credit ratings high to enjoy those low interest rates. The downside of low interest rates is that investors are difficult to find because they don't achieve much return on their investment.
- ♦ Because of past rating agency oversight and problems, rating procedures are being changed and rating downgrades are widespread.
- ♦ Credit ratings are more important than ever because investors are pricing risk based on issuers' credit ratings. A high investment grade credit rating will save substantial amounts on future financings.
- ♦ To prevent rating downgrades, UAMPS members must:
 - Budget for and meet annual debt service payments.
 - Issue audited financial statements in a timely fashion.
 - File disclosure reporting requirements in a timely fashion.
 - Increase liquidity, have cash on hand and a rainy day fund.
 - Maintain a written policy limiting annual transfers from the utility enterprise fund to the city general fund.
 - Maintain a written policy to limit uses of electric enterprise fund balance.
 - Maintain a written policy specifying the number of days of operating cash on hand.
 - Create and update a five-year capital plan.

Speakers at the conference said the outlook for the public power sector is stable, especially because municipal utilities provide essential services, lack competition, and control rate setting. Concerns in the sector include onerous U.S. Environmental Protection Agency regulations, uncertainty of coal-fired generation, federal and state renewable energy mandates, and the overall impact of the economic downturn.



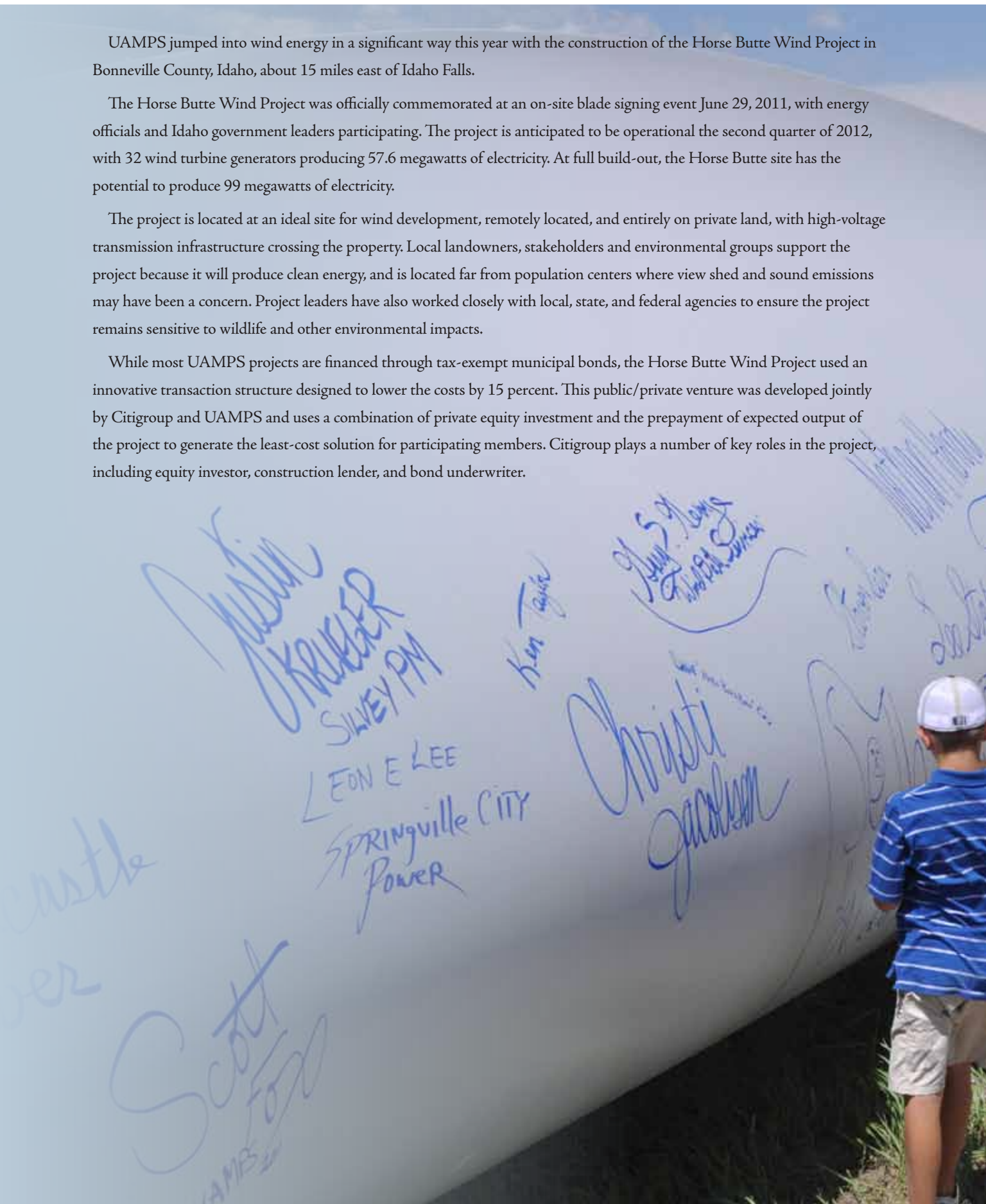
Horse Butte Wind Project

UAMPS jumped into wind energy in a significant way this year with the construction of the Horse Butte Wind Project in Bonneville County, Idaho, about 15 miles east of Idaho Falls.

The Horse Butte Wind Project was officially commemorated at an on-site blade signing event June 29, 2011, with energy officials and Idaho government leaders participating. The project is anticipated to be operational the second quarter of 2012, with 32 wind turbine generators producing 57.6 megawatts of electricity. At full build-out, the Horse Butte site has the potential to produce 99 megawatts of electricity.

The project is located at an ideal site for wind development, remotely located, and entirely on private land, with high-voltage transmission infrastructure crossing the property. Local landowners, stakeholders and environmental groups support the project because it will produce clean energy, and is located far from population centers where view shed and sound emissions may have been a concern. Project leaders have also worked closely with local, state, and federal agencies to ensure the project remains sensitive to wildlife and other environmental impacts.

While most UAMPS projects are financed through tax-exempt municipal bonds, the Horse Butte Wind Project used an innovative transaction structure designed to lower the costs by 15 percent. This public/private venture was developed jointly by Citigroup and UAMPS and uses a combination of private equity investment and the prepayment of expected output of the project to generate the least-cost solution for participating members. Citigroup plays a number of key roles in the project, including equity investor, construction lender, and bond underwriter.





Statements of Cash Flows *Year Ended March 31*

Operating activities	2011	2010
Cash received from customers	\$ 194,786,945	\$ 185,257,924
Cash payments to suppliers for goods and services	(153,990,066)	(147,970,266)
Cash payments to employees for services	(3,779,145)	(2,988,478)
Cash payments for ad valorem taxes	(948,575)	(974,054)
Net cash provided by operating activities	36,069,159	33,325,126
Capital and related financing activities		
Additions to utility plant and equipment	(17,806,630)	(27,738,353)
Proceeds from issuance of long-term debt	—	24,418,929
Payments for bond refunding	—	(2,440,000)
Principal payments on refunding revenue bonds	(13,604,000)	(14,006,000)
Interest payments on refunding revenue bonds	(8,498,057)	(7,689,627)
Bond issuance costs	—	(408,183)
Distribution	(5,850,005)	(2,775,488)
Net cash used in capital and related financing activities	(45,758,692)	(30,638,722)
Noncapital and related financing activities		
Draws on lines of credit	153,873,584	141,795,249
Payment on lines of credit	(153,473,584)	(139,495,249)
Net cash provided by noncapital and related financing activities	400,000	2,300,000
Investing activities		
Net increase in investments	(3,527,135)	(1,382,275)
Restricted assets:		
Net decrease (increase) in restricted cash	(5,071,953)	167
Net decrease (increase) in investments	17,238,578	(2,419,239)
Investment income received	538,248	314,520
Net cash provided by (used in) investing activities	9,177,738	(3,486,827)
Increase (decrease) in cash	(111,795)	1,499,577
Cash (Outstanding checks in excess of transfers) at beginning of year	801,213	(698,364)
Cash at end of year	\$ 689,418	\$ 801,213

Balance Sheets *Year Ended March 31*

Assets	2011	2010
Current assets:		
Cash	\$ 689,418	\$ 801,213
Investments	10,079,988	6,552,853
Receivables	24,261,713	25,943,566
Prepaid expenses and deposits	4,722,538	4,020,258
	<u>39,753,657</u>	<u>37,317,890</u>
Restricted assets:		
Cash	5,729,344	657,391
Investments	26,132,373	43,074,129
Interest receivable	69,330	53,902
	<u>31,931,047</u>	<u>43,785,422</u>
Utility plant and equipment:		
Generation	226,012,106	225,214,906
Transmission	84,669,469	64,729,146
Furniture and equipment	1,227,499	1,091,214
	<u>311,909,074</u>	<u>291,035,266</u>
Less accumulated depreciation	(150,690,840)	(138,049,855)
	<u>161,218,234</u>	<u>152,985,411</u>
Construction work in progress	20,114,283	23,579,485
	<u>181,332,517</u>	<u>176,564,896</u>
Unamortized bond issuance costs (net of accumulated amortization of \$1,892,000 and \$1,994,000, respectively)	3,112,619	3,387,333
Total assets	\$ 256,129,840	\$ 261,055,541
Liabilities and net assets		
Current liabilities:		
Accounts payable	10,290,006	10,344,977
Accrued liabilities	9,244,123	6,804,442
Lines of credit	14,800,000	14,400,000
Current portion of deferred revenue	769,629	769,629
	<u>35,103,758</u>	<u>32,319,048</u>
Liabilities payable from restricted assets:		
Accrued interest payable	3,425,511	3,648,097
Current portion of long-term debt	8,147,567	13,872,266
	<u>11,573,078</u>	<u>17,520,363</u>
Long-term debt:		
Bonds payable, less current portion	152,762,000	160,666,000
Unamortized bond discount	(336,782)	(365,355)
Unamortized bond premium	5,381,947	5,654,087
	<u>157,807,165</u>	<u>165,954,732</u>
Other liabilities:		
Deferred revenue, less current portion	6,406,604	7,132,037
Net costs advanced through billings to members	37,927,596	28,834,435
	<u>44,334,200</u>	<u>35,966,472</u>
Net assets:		
Invested in plant, net of debt	866,234	(249,837)
Restricted net assets	8,202,110	11,677,958
Unrestricted net assets	(1,756,705)	(2,133,195)
	<u>7,311,639</u>	<u>9,294,926</u>
Total liabilities and net assets	\$ 256,129,840	\$ 261,055,541

Statement of Revenues & Expenses & Changes in Net Assets *Year Ended March 31*

Operating Revenues	2011	2010
Power sales	\$ 192,224,695	\$ 188,876,598
Other	1,605,830	709,997
	193,830,525	189,586,595
 Operating expenses:		
Cost of power	151,822,685	146,741,356
In lieu of ad valorem taxes	953,575	984,054
Depreciation	13,039,009	12,971,594
General and administrative	7,623,956	6,641,948
	173,439,225	167,338,952
Operating income	20,391,300	22,247,643
 Nonoperating revenues (expenses):		
Interest income	850,499	368,422
Interest expense	(8,007,206)	(7,517,113)
Amortization of bond issuance costs	(274,714)	(315,025)
	(7,431,421)	(7,463,716)
Excess of revenues over expenses before net costs advanced or to be recovered through billings to members	12,959,879	14,783,927
Increase in net costs advanced through billings to members	(9,093,161)	(8,469,096)
Excess of revenues over expenses	3,866,718	6,314,831
Net assets at beginning of year	9,294,926	5,755,583
Distributions to members	(5,850,005)	(2,775,488)
Net assets at end of year	\$ 7,311,639	\$ 9,294,926

Board of Directors



Robert Christiansen
Beaver City



Kay R. Johnson
Blanding City



Bruce Leonard
Brigham City



Allen Johnson
City of Bountiful



Gene Shawcroft
Central Utah Water
Conservancy District



Isaac Jones
City of Enterprise



Adam Ferre
Eagle Mountain City



Ted Olson
Ephraim City



Steve King
City of Fallon,
NV



Eric Larsen
Fillmore City



Jason Norlen
Heber Light & Power



Dave Imlay
Hurricane City



Dean Howard
Hyrum City



Jackie Flowers
City of Idaho Falls,
ID



Bruce Rigby
Kaysville City



William Stewart
Lassen MUD,
CA



Travis Ball
Lehi City



Jeff White
Logan City



Daniel Peterson
Monroe City



Kent Kummer
Morgan City



Matt Draper
Mt. Pleasant City



Blaine Haacke
Murray City



Dwight Day
Oak City



Constance Robinson
Town of Paragonah



Von Mellor
Parowan City



Ron Crump
Payson City



Nick Tatton
Price City



Jack Taylor
City of Santa Clara



Ray Loveless
South Utah Valley ESD



Noel Bertelson
Spring City



Leon Fredrickson
Springville City



Phillip Solomon
City of St. George



Steve Hollabaugh
Truckee Donner PUD,
CA



Roger Carter
Washington City



Chris Hogge
Weber Basin WCD

Officers:

Kay R. Johnson
Chairman

Vacant
Vice Chairman

Steve King
Secretary

Dwight Day
Treasurer

Member Profiles *The number of customers in each profile is as of December, 2010.*

BEAVER CITY

Number of Customers: 1,807
2010-2011 Peak: 7,676 kW
2010-2011 Energy: 33,354,038 kWh
Peak Growth Rate: 2.0%
Energy Growth Rate: 1.9%
Internal Generation 2010-2011: 19,800,300 kWh

Mayor: Mark Yardley
Council Members: Gary Brown, Connie Fails, Lynn Harris, Chris Smith, Craig Wright
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

BLANDING CITY

Number of Customers: 1,626
2010-2011 Peak: 5,697 kW
2010-2011 Energy: 27,080,157 kWh
Peak Growth Rate: 6.9%
Energy Growth Rate: -0.2%
Internal Generation 2010-2011: None

Mayor: Toni Turk
Council Members: Mike Halliday, David Johnson, Kelly Laws, Joe Lyman, Charles Taylor
UAMPS Projects: San Juan, CRSP, Firm Power Supply, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind, Natural Gas

CITY OF BOUNTIFUL

Number of Customers: 16,463
2010-2011 Peak: 75,359 kW
2010-2011 Energy: 301,500,525 kWh
Peak Growth Rate: -1.0%
Energy Growth Rate: -0.5%
Internal Generation 2010-2011: 25,565,407 kWh

Mayor: Joe L. Johnson
Council Members: Beth Holbrook, John Knight, R. Fred Moss, Scott Myers, Thomas B. Tolman
Power Board: John Cushing, Richard Foster, David Irvine, Lowell Leishman, Ralph Mabey, R. Fred Moss, Jed Pitcher
UAMPS Projects: San Juan, IPP, CRSP, Craig-Mona, Pool, Member Services, Government and Public Affairs

BRIGHAM CITY

Number of Customers: 7,538
2010-2011 Peak: 33,310 kW
2010-2011 Energy: 171,531,628 kWh
Peak Growth Rate: 5.5%
Energy Growth Rate: 13.3%
Internal Generation 2010-2011: 8,697,608 kWh

Mayor: Dennis Fife
Council Members: Bruce Christensen, Scott Ericson, Ruth Jensen, Bob Marabella, Tyler Vincent
UAMPS Projects: Pool, Resource, Member Services, Horse Butte Wind

CENTRAL UTAH WATER CONSERVANCY DISTRICT

Number of Customers: None
2010-2011 Peak: None
2010-2011 Energy: None
Peak Growth Rate: None
Energy Growth Rate: None
Internal Generation 2010-2011: 63,167,000 kWh

General Manager: Don Christiansen
Board of Trustees: Gary Anderson, Randy Brailsford, Brent Brotherson, David Cox, Randy Crozier, Michael Davis, Tom Dolan, Claude Hicken, Jani Iwamoto, George Jackson, Dallin Jensen, Michael Jensen, Rondal McKee, Kent Peatross, Stan Smith, Gawain Snow, Mark Wilson, Boyd Workman
UAMPS Projects: CRSP, Member Services, Government and Public Affairs

EAGLE MOUNTAIN CITY

Number of Customers: 5,434
2010-2011 Peak: 20,843 kW
2010-2011 Energy: 67,833,374 kWh
Peak Growth Rate: 8.2%
Energy Growth Rate: 7.1%
Internal Generation 2010-2011: None

Mayor: Heather Jackson
Council Members: Donna Burnham, Jon Celaya, Ryan Ireland, Nathan Ochsenhirt, John Painter
UAMPS Projects: Firm Power Supply, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind, Natural Gas

CITY OF ENTERPRISE

Number of Customers: 600
2010-2011 Peak: 1,994 kW
2010-2011 Energy: 9,372,671 kWh
Peak Growth Rate: 5.4%
Energy Growth Rate: 2.9%
Internal Generation 2010-2011: None

Mayor: S. Lee Bracken
Council Members: Douglas Clove, Ron Lehm, Bart Merrill, Shalyn Nielson, Dana Truman
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Central-St. George, Craig-Mona, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

EPHRAIM CITY

Number of Customers: 1,941
2010-2011 Peak: 6,851 kW
2010-2011 Energy: 38,518,865 kWh
Peak Growth Rate: 1.3%
Energy Growth Rate: 8.8%
Internal Generation 2010-2011: 5,351,315 kWh

Mayor: Dave Parrish
Council Members: Kim Cragun, Greg Dart, Terry Lund, Don Olson, Richard Squire
Power Board: Leonard McCosh, Roger Nielson, Ted L. Olson, Elizabeth Stilson, David Warren
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Craig-Mona, Payson, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

FAIRVIEW CITY

Number of Customers: 774
2010-2011 Peak: 1,954 kW
2010-2011 Energy: 8,680,075 kWh
Peak Growth Rate: 13.2%
Energy Growth Rate: 3.1%
Internal Generation 2010-2011: None

Mayor: Jonathan Benson
Council Members: Julie Anderson, Jim Cheney, Larry Hansen, Robert Nielson, Bradley Welch
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Payson, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

CITY OF FALLON, NV

Number of Customers: 4,805
2010-2011 Peak: 18,733 kW
2010-2011 Energy: 80,000,655 kWh
Peak Growth Rate: 4.9%
Energy Growth Rate: -1.5%
Internal Generation 2010-2011: None

Mayor: Ken Tedford, Jr.
Council Members: Rachel Dahl, Robert Erickson, James Richardson
UAMPS Projects: Firm Power Supply, Pool, Resource, Government and Public Affairs, Horse Butte Wind

FILLMORE CITY

Number of Customers: 1,149
2010-2011 Peak: 6,332 kW
2010-2011 Energy: 33,768,791 kWh
Peak Growth Rate: 0.4%
Energy Growth Rate: 0.0%
Internal Generation 2010-2011: None

Mayor: Eugene Larsen
Council Members: Michael Holt, Judy Huntsman, Kenneth Martin, Debra Oepfinger, Daniel R. Rowley
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

CITY OF FREDONIA, AZ

Number of Customers: 606
2010-2011 Peak: Unavailable
2010-2011 Energy: Unavailable
Peak Growth Rate: Unavailable
Energy Growth Rate: Unavailable
Internal Generation 2010-2011: None

Mayor: Scott Heaton
Council Members: Alvey Johnson, Jennifer Lukus, Brent Mackelprang, Tony Zaccaria
UAMPS Projects: Firm Power Supply, Member Services

Member Profiles *The number of customers in each profile is as of December, 2010.*

CITY OF GALLUP, NM

Number of Customers: 10,851
2010-2011 Peak: Unavailable
2010-2011 Energy: Unavailable
Peak Growth Rate: Unavailable
Energy Growth Rate: Unavailable
Internal Generation 2010-2011: None

Mayor: Jackie McKinney
Council Members: Mike Enfield, Cecil Garica, Allan Landavazo, Bryan Wall
UAMPS Projects: Pool, Member Services

HEBER LIGHT AND POWER

Number of Customers: 9,842
2010-2011 Peak: 30,909 kW
2010-2011 Energy: 145,499,976 kWh
Peak Growth Rate: 6%
Energy Growth Rate: 3%
Internal Generation 2010-2011: 24,335,628 kWh

Mayors: John C. Whiting, Charleston; David Phillips, Heber City; Connie Tatton, Midway
Power Board: Mike Kohler, Alan McDonald, Benny Mergist, David Phillips, Connie Tatton, John Whiting
UAMPS Projects: Hunter, IPP, Firm Power Supply, Craig-Mona, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

HOLDEN TOWN

Number of Customers: 215
2010-2011 Peak: 447 kW
2010-2011 Energy: 1,942,335 kWh
Peak Growth Rate: -4.5%
Energy Growth Rate: -0.9%
Internal Generation 2010-2011: None

Mayor: Jim Stephenson
Council Members: David Dallin, Ken Jackson, Linda Nixon, Jeffery Whatcott,
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Pool, Resource, Member Services, Government and Public Affairs

HURRICANE CITY

Number of Customers: 5,545
2010-2011 Peak: 31,315 kW
2010-2011 Energy: 105,071,399 kWh
Peak Growth Rate: 0.2%
Energy Growth Rate: -2.3%
Internal Generation 2010-2011: 2,934,624 kWh

Mayor: Thomas B. Hirschi
Council Members: John Bramal, Pam Humphries, Mike Jensen, Kevin Tervort, Darren Thomas
Power Board: Leonard Dunkovich, Mac Hall, Mike Jensen, Don Musich, Charles Reeve, Dell Stanworth
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Central-St. George, Payson, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

HYRUM CITY

Number of Customers: 2,469
2010-2011 Peak: 14,508 kW
2010-2011 Energy: 75,916,724 kWh
Peak Growth Rate: 3.6%
Energy Growth Rate: -0.5%
Internal Generation 2010-2011: 2,871,300 kWh

Mayor: Dean Howard
Council Members: Martin Felix, Paul James, Tom LaBau, Stephanie Miller, Craig Rasmussen
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Payson, Pool, Member Services, Government and Public Affairs, Horse Butte Wind

IDAHO ENERGY AUTHORITY INC., ID

Number of Customers: None
2010-2011 Peak: None
2010-2011 Energy: None
Peak Growth Rate: None
Energy Growth Rate: None
Internal Generation 2010-2011: None

Board of Directors President: Jim Webb
Board of Directors: Barbara Andersen, Van Ashton, Gary Buerkle, Heber Carpenter, Bryan Case, Greer Copeland, Ken Dizes, Steve Eckles, Jake Eimers, Jo Elg, Douglas Elliott, K. David Hagen, Maxine Homer, Doug Hunter, Nate Marvin, Kris Mikkelsen, Gary Miller, Mark Payne, Kerry Robinson, John Shelby, Alan Skinner, Scott Spevak, Chad Surrage, Jim Webb
UAMPS Projects: Pool

CITY OF IDAHO FALLS, ID

Number of Customers: 26,033
2010-2011 Peak: 151,131 kW
2010-2011 Energy: 726,068,438 kWh
Peak Growth Rate: 0.1%
Energy Growth Rate: -0.9%
Internal Generation 2010-2011: 73,833,549 kWh

Mayor: Jared Fuhriman
Council Members: Karen Cornwall, Thomas Hally, Ida Hardcastle, Mike Lehto, Sharon Parry, Ken Taylor
UAMPS Projects: Firm Power Supply, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

KANOSH TOWN

Number of Customers: 257
2010-2011 Peak: 582 kW
2010-2011 Energy: 2,254,216 kWh
Peak Growth Rate: 13.7%
Energy Growth Rate: 2.4%
Internal Generation 2010-2011: None

Mayor: Ray Whitaker
Council Members: Scott Corry, Earl Gardner, Raymond Prows, Steve Sorenson
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Pool, Resource, Member Services, Government and Public Affairs

KAYSVILLE CITY

Number of Customers: 8,293
2010-2011 Peak: 39,332 kW
2010-2011 Energy: 137,082,537 kWh
Peak Growth Rate: 3.8%
Energy Growth Rate: 2.2%
Internal Generation 2010-2011: None

Mayor: Steve Hiatt
Council Members: Brett Garlick, Mark Johnson, Gil Miller, Ron Stephens, Jared Taylor
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Payson, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

LASSEN MUNICIPAL UTILITY DISTRICT, CA

Number of Customers: 10,435
2010-2011 Peak: 27,000 kW
2010-2011 Energy: 131,579,000 kWh
Peak Growth Rate: 0%
Energy Growth Rate: 0%
Internal Generation 2010-2011: None

President: H.W. "Bud" Bowden
Board of Directors: H.W. "Bud" Bowden, Jay Dow, Fred Nagel, Richard Vial, Jess Urionaguena
UAMPS Projects: Resource

LEHI CITY

Number of Customers: 14,360
2010-2011 Peak: 65,193 kW
2010-2011 Energy: 232,289,229 kWh
Peak Growth Rate: 3.6%
Energy Growth Rate: 3.2%
Internal Generation 2010-2011: None

Mayor: Bert Wilson
Council Members: Kaye Collins, James A. Dixon, Steve Holbrook, Mark Johnson, Johnny Revill
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Craig-Mona, Payson, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

LOGAN CITY

Number of Customers: 18,561
2010-2011 Peak: 92,166 kW
2010-2011 Energy: 442,615,855 kWh
Peak Growth Rate: 3.1%
Energy Growth Rate: 2.2%
Internal Generation 2010-2011: 26,995,206 kWh

Mayor: Randy Watts
Council Members: Holly Daines, Jay Monson, Herm Olson, Dean Quayle, Laraine Swenson
Power Board: Loren Anderson, Richard W. Anderson, Jonathan Badger, Fred Duersch, Darrell Hart, Jim Laub, Ty Measom
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Craig-Mona, Payson, Pool, Resource, Member Services, Government and Public Affairs

Member Profiles *The number of customers in each profile is as of December, 2010.*

LOWER VALLEY ENERGY, WY

Number of Customers: 26,406
2010-2011 Peak: 194,368 kW
2010-2011 Energy: 699,517,619 kWh
Peak Growth Rate: 1%
Energy Growth Rate: 1%
Internal Generation 2010-2011: 9,000,000 kWh

President: Rod R. Jensen
Board of Directors: Fred Brog, Peter Cook, Rod Jensen, Ted Ladd, Dean Lewis, Linda Schmidt, Nancy Winters
UAMPS Projects: Resource, Natural Gas, Horse Butte Wind

MEADOW TOWN

Number of Customers: 175
2010-2011 Peak: 517 kW
2010-2011 Energy: 1,880,483 kWh
Peak Growth Rate: 6.2%
Energy Growth Rate: -4.0%
Internal Generation 2010-2011: None

Mayor: Mervin Beckstrand
Council Members: Dennis Bond, Tony Cowley, Lloyd Robinson, Dustan Starley
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Pool, Member Services, Government and Public Affairs

MONROE CITY

Number of Customers: 1,016
2010-2011 Peak: 2,413 kW
2010-2011 Energy: 9,764,323 kWh
Peak Growth Rate: -4.5%
Energy Growth Rate: -7.1%
Internal Generation 2010-2011: 3,154,400 kWh

Mayor: Kirt Nilsson
Council Members: Douglas Gadd, Warren Monroe, Lamar Ogden, Ed Oldroyd, Troy Torgersen
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Payson, Pool, Resource, Member Services, Government and Public Affairs

MORGAN CITY

Number of Customers: 1,553
2010-2011 Peak: 4,533 kW
2010-2011 Energy: 20,277,910 kWh
Peak Growth Rate: 7.2%
Energy Growth Rate: 0.9%
Internal Generation 2010-2011: None

Mayor: Jim Egbert
Council Members: Shelly Betz, Ray Little, Tony London, DeOrr Peterson, Jeff Wardell
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

MT. PLEASANT CITY

Number of Customers: 2,181
2010-2011 Peak: 4,154 kW
2010-2011 Energy: 21,034,664 kWh
Peak Growth Rate: 2.8%
Energy Growth Rate: 1.7%
Internal Generation 2010-2011: 4,236,341 kWh

Mayor Pro tem: Sandra Bigler
Council Members: Justin Atkinson, Monte Bona, Michael Hafen, Coleen Oltrogge, Reed Thomas
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Payson, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

MURRAY CITY

Number of Customers: 16,775
2010-2011 Peak: 97,490 kW
2010-2011 Energy: 416,178,425 kWh
Peak Growth Rate: 0.2%
Energy Growth Rate: -0.2%
Internal Generation 2010-2011: 8,057,785 kWh

Mayor: Dan C. Snarr
Council Members: Jim Brass, Jeff Dredge, Krista K. Dunn, Jared Shaver, Darren Stam
Power Board: Dallas DiFrancesco, Natalie Gochnour, Steve Meyer, Karl Snow, Ken White
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Craig-Mona, Pool, Member Services, Government and Public Affairs

NORTHERN WASCO COUNTY PEOPLE'S UTILITY DISTRICT, OR

Number of Customers: 9,817
2010-2011 Peak: 92,239 kW
2010-2011 Energy: 579,938,195 kWh
Peak Growth Rate: 0.5%
Energy Growth Rate: -2.1%
Internal Generation 2010-2011: 10,000 kWh

President: Clay Smith
Board of Directors: Howard Gonser, Barbara Nagle, Milton Skov, Clay Smith, Bill Ward
UAMPS Projects: Pool, Resource

OAK CITY

Number of Customers: 272
2010-2011 Peak: 723 kW
2010-2011 Energy: 3,267,908 kWh
Peak Growth Rate: -3.1%
Energy Growth Rate: 3.0%
Internal Generation 2010-2011: None

Mayor: Michael Staheli
Council Members: Bryant Anderson, Craig Dutson, Jeff Lyman, Dave Steele
UAMPS Projects: Hunter, IPP, CRSP, Pool, Resource, Member Services, Government and Public Affairs

TOWN OF PARAGONAH

Number of Customers: 259
2010-2011 Peak: 473 kW
2010-2011 Energy: 2,007,341 kWh
Peak Growth Rate: -4.8%
Energy Growth Rate: -2.4%
Internal Generation 2010-2011: None

Mayor: Constance Robinson
Council Members: Marge Cipkar, Tom Milk, Curly Syndergaard
Power Board: Mark Barton, Royce Barton, Bill Johnson, Greg Judd, Robbie Topham
UAMPS Projects: San Juan, CRSP, Firm Power Supply, Pool, Member Services, Government and Public Affairs, Horse Butte Wind

PAROWAN CITY

Number of Customers: 1,436
2010-2011 Peak: 3,223 kW
2010-2011 Energy: 15,546,168 kWh
Peak Growth Rate: -6.6%
Energy Growth Rate: -5.7%
Internal Generation 2010-2011: 1,100,000 kWh

Mayor: Donald Landis
Council Members: Steve Decker, Dennis Gaedes, Mary Halterman, Troy Houston, Diane Lister
Power Board: Bob Angello, Clair Benson, Steve Decker, Dennis Johnson, John Robertson
UAMPS Projects: Hunter, IPP, CRSP, Pool, Member Services, Government and Public Affairs

PAYSON CITY

Number of Customers: 5,851
2010-2011 Peak: 26,123 kW
2010-2011 Energy: 112,613,553 kWh
Peak Growth Rate: 6.7%
Energy Growth Rate: 1.7%
Internal Generation 2010-2011: 837,842 kWh

Mayor: Richard Moore
Council Members: Brad Daley, Jolynn Ford, Kim Hancock, Michael Hardy, Scott Phillips
Power Board: Don Christiansen, Ron Gordon, Russell Hillman, Richard Moore, Charlie Thompson
UAMPS Projects: Hunter, San Juan, CRSP, Firm Power Supply, Craig-Mona, Payson, Pool, Resource, Member Services, Government and Public Affairs, Natural Gas

PLUMAS SIERRA RURAL ELECTRIC COOPERATIVE, CA

Number of Customers: 7,783
2010-2011 Peak: 28,100 kW
2010-2011 Energy: 161,070,000 kWh
Peak Growth Rate: -14.3%
Energy Growth Rate: -3.2%
Internal Generation 2010-2011: 33,421,790 kWh

President: Dave Roberti
Board of Directors: Tom Hammond, Dan Kenney, Chris Miller, Michael Moore, Ole Olsen, Bill Robinson, Dave Roberti
UAMPS Projects: Firm Power Supply, Pool, Resource, Natural Gas

Member Profiles *The number of customers in each profile is as of December, 2010.*

PRICE CITY

Number of Customers: 5,084
2010-2011 Peak: 16,930 kW
2010-2011 Energy: 82,887,578 kWh
Peak Growth Rate: 6.9%
Energy Growth Rate: 3.9%
Internal Generation 2010-2011: None

Mayor: Joe L. Piccolo
Council Members: Rick Davis, Jeanne Mcevoy, Jeff Nielson, Kathy Hanna-Smith, Richard Tatton
UAMPS Projects: IPP, Firm Power Supply, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

TRUCKEE DONNER PUBLIC UTILITY DISTRICT, CA

Number of Customers: 13,145
2010-2011 Peak: 37,875 kW
2010-2011 Energy: 156,434,652 kWh
Peak Growth Rate: 5.4%
Energy Growth Rate: 1.9%
Internal Generation 2010-2011: 0 kWh

President: Jeff Bender
Board of Directors: Joseph Aguera, Jeff Bender, J. Ronald Hemig, Laura Clauson Ferree, Tony Laliotis
UAMPS Projects: Firm Power Supply, Payson, Pool, Resource, Government and Public Affairs, Horse Butte Wind

CITY OF SANTA CLARA

Number of Customers: 2,053
2010-2011 Peak: 13,201 kW
2010-2011 Energy: 37,648,407 kWh
Peak Growth Rate: -0.8%
Energy Growth Rate: -2.1%
Internal Generation 2010-2011: 853,600 kWh

Mayor: Rick T. Rosenberg
Council Members: Jerry Amundsen, Bruce Anderson, Herb Basso, Matthew Ence, Bill Jacobson
UAMPS Projects: Hunter, San Juan, CRSP, Firm Power Supply, Central-St. George, Payson, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind, Natural Gas

WASHINGTON CITY

Number of Customers: 5,775
2010-2011 Peak: 29,000 kW
2010-2011 Energy: 97,768,562 kWh
Peak Growth Rate: -1.7%
Energy Growth Rate: 0.7%
Internal Generation 2010-2011: 1,701,981 kWh

Mayor: Kenneth Nielson
Council Members: Roger Bundy, Mike Heaton, Bill Hudson, Thad Seegmiller, Jeff Turek
UAMPS Projects: CRSP, Firm Power Supply, Central-St. George, Payson, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind, Natural Gas

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT

Number of Customers: 3,192
2010-2011 Peak: 12,691 kW
2010-2011 Energy: 49,100,770 kWh
Peak Growth Rate: 1.0%
Energy Growth Rate: 1.3%
Internal Generation 2010-2011: 11,672,810 kWh

Mayor of Elk Ridge: Ed Christensen
Mayor of Woodland Hills: Steve Lauritzen
Board of Trustees: Blair Hamilton, Toby Harding, Julie Haskell, Ray Loveless, Paul Meredith, George Money, Richard Saunders, John Youd
UAMPS Projects: San Juan, CRSP, Firm Power Supply, Payson, Pool, Resource, Member Services, Government and Public Affairs

WEBER BASIN WATER CONSERVANCY DISTRICT

2010-2011 Peak: 7,541 kW
2010-2011 Energy: 23,828,157 kWh
Peak Growth Rate: -7%
Energy Growth Rate: -11.4%
Internal Generation 2010-2011: 31,672,690 kWh

General Manager/CEO: Tage I. Flint
Board of Trustees President: Scott Peterson
Board of Trustees: Karen W. Fairbanks, Wayne B. Gibson, Robert L. Hensley, Jewel Lee Kenley, Charlene M. McConkie, Scott F. Peterson, Kyle Stephens, Eric B. Storey, David Ure
UAMPS Projects: CRSP, Firm Power Supply, Pool, Member Services, Government and Public Affairs

SPRING CITY

Number of Customers: 566
2010-2011 Peak: 1,016 kW
2010-2011 Energy: 3,074,896 kWh
Peak Growth Rate: 22.9%
Energy Growth Rate: 1.3%
Internal Generation 2010-2011: 13,493 kWh

Mayor: Eldon Barnes
Council Members: Tom Allred, Pam Anderson, Noel Bertelson, Boyd Mickel, Ken Nunley
Power Board: Cal Baxter, Noel Bertelson, Dennis Erickson, Richard Hansen, George Kenzy, Neil D. Sorensen, Danny Winona
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Payson, Pool, Resource, Member Services, Government and Public Affairs

SPRINGVILLE CITY

Number of Customers: 10,256
2010-2011 Peak: 55,422 kW
2010-2011 Energy: 255,162,010 kWh
Peak Growth Rate: 4.1%
Energy Growth Rate: 2.9%
Internal Generation 2010-2011: 10,756,594 kWh

Mayor: Wilford Clyde
Council Members: Phillip Bird, Benjamin Jolley, Dean Olsen, Mark Packard, Niel Strong
Power Board: Clair Anderson, Travis Ball, Clyde Gabbitas, Tom Hawks, Benjamin Jolley, Leon Lee, David Nielsen, Lynn Panter, Darren Wolz
UAMPS Projects: San Juan, CRSP, Firm Power Supply, Craig-Mona, Payson, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind, Natural Gas

CITY OF ST. GEORGE

Number of Customers: 26,925
2010-2011 Peak: 169,234 kW
2010-2011 Energy: 638,096,710 kWh
Peak Growth Rate: 1.2%
Energy Growth Rate: 0.3%
Internal Generation 2010-2011: 60,416,801 kWh

Mayor: Daniel D. McArthur
Council Members: Gilbert Almquist, Gail Bunker, Benjamin Nickel, Jon Pike, Gloria Shakespeare
Power Board: Craig Hammer, Jon Pike, Brad Rich, Max Rose, Marge Shakespeare
UAMPS Projects: Central-St. George, Craig-Mona, Pool

Project Review

HUNTER PROJECT Hunter II, part of the Hunter Station in Emery County, Utah, is a coal-fired, steam-electric generating unit with a net capacity of 446 megawatts. Hunter, jointly owned by PacifiCorp, Deseret Generation and Transmission Co-operative and UAMPS, has commercially operated since June 1980. UAMPS owns an undivided 14.582 percent interest in Unit II, representing 65 megawatts of capacity and energy.

SAN JUAN PROJECT UAMPS acquired its 7.028 percent undivided ownership interest in Unit 4 of the San Juan Station in 1994. The San Juan Station, located northwest of Farmington, New Mexico, provides 35 megawatts of capacity and energy through a coal-fired, steam-electric generating plant. Unit 4, in commercial operation since 1979, is jointly owned by the Public Service Company of New Mexico, the city of Farmington, New Mexico, M-S-R Public Power Agency, the county of Los Alamos, New Mexico, the city of Anaheim, California, and UAMPS.

INTERMOUNTAIN POWER PROJECT Intermountain Power Agency (IPA) is a political subdivision of the state of Utah organized in 1977 by 23 Utah municipalities. IPA's Intermountain Power Project includes a two-unit, coal-fired, steam-electric generating station, with a net capacity of 1800 megawatts. The generating station is located in Delta, Utah. UAMPS acts as a scheduling agent for those members who have called-back capacity and energy from the project pursuant to the Excess Power Sales Agreement.

COLORADO RIVER STORAGE PROJECT The Colorado River Storage Project (CRSP) is federally owned and operated by the United States Bureau of Reclamation. One purpose of CRSP is the production of hydroelectric capacity and energy. The Western Area Power Administration (Western) markets and transmits CRSP power in 15 western and central states. Western has 10,000 megawatts of capacity in 56 power plants. UAMPS acts as a single purchasing agent for our members and has a firm allocation of CRSP capacity and energy that is purchased through the Integrated Contract for Electric Services.

FIRM POWER SUPPLY PROJECT The Firm Power Supply Project manages various power supplies for participating members. The project agreement provides flexible terms for the purchase and the sale of capacity and energy from multiple resources. This project includes the wind purchase from the Pleasant Valley Wind Energy Facility through Iberdrola Energy.

CENTRAL-ST. GEORGE PROJECT The focus of the Central-St. George Project is to improve the quality and reliability of transmission service to the members in southwestern Utah. The project includes a 345 to 138 kV Central substation, 21 miles of double circuit 138 kV transmission line from the Central substation to the St. George substation, four miles of 138 kV transmission line from the St. George substation to the 138 to 69 kV River substation, 12 miles of transmission line connecting the River substation to Hurricane City and other system upgrades.

CRAIG-MONA PROJECT The Craig-Mona Project involves the transmission capability of two interconnected 345 kV transmission lines. UAMPS owns a 15 percent interest in the first segment, running west from Craig, Colorado to the Bonanza Power Plant in northeast Utah. UAMPS holds an entitlement to 54 megawatts of capacity in the second segment from Bonanza to an interconnection at Mona, Utah.

PAYSON PROJECT The Payson Project represents the Nebo Power Station, a 140 megawatt combined cycle gas-fired generating facility in Payson City, Utah. The facility began operating in June 2004. The facility includes a General Electric Frame 7EA gas turbine, a heat recovery steam generator, a steam turbine, condensers and a cooling tower along with related 138 kV and 46 kV electric substations and transmission lines and gas pipelines.

POOL PROJECT The Pool Project provides an hourly resource clearinghouse where UAMPS acts as agent for the scheduling and dispatch of resources including the purchase of any resources and/or reserves required to meet each member's electric system load, the sale of any member's resources which are deemed surplus to meet its electric system load and the utilization of transmission rights to effect resource deliveries to, and sales by, each member.

RESOURCE PROJECT Through the Resource Project, UAMPS conducts analyses and studies of new power supply and transmission projects. Additionally, through the project, UAMPS has developed its Smart Energy Efficiency Program, designed to lower energy demand and cut costs for both its members and the consumers they serve.

MEMBER SERVICES PROJECT The Member Services Project addresses community needs. Through the project, a wider buying base is available for equipment purchases or special services that improve service for the members' customers. Services may include educational programs, material purchases and customer satisfaction surveys.

GOVERNMENT AND PUBLIC AFFAIRS PROJECT Lobbying and the political considerations of the members who elect to participate in these actions fall under the Government and Public Affairs Project. Nationally and locally, UAMPS represents a strong political stance on issues related to electric utilities and the public power movement.

HORSE BUTTE WIND PROJECT UAMPS is developing and constructing a 57.6 megawatt wind powered electric generating facility which will be located in Bonneville County, Idaho, near Idaho Falls. The project is anticipated to be operational in the second quarter of 2012.

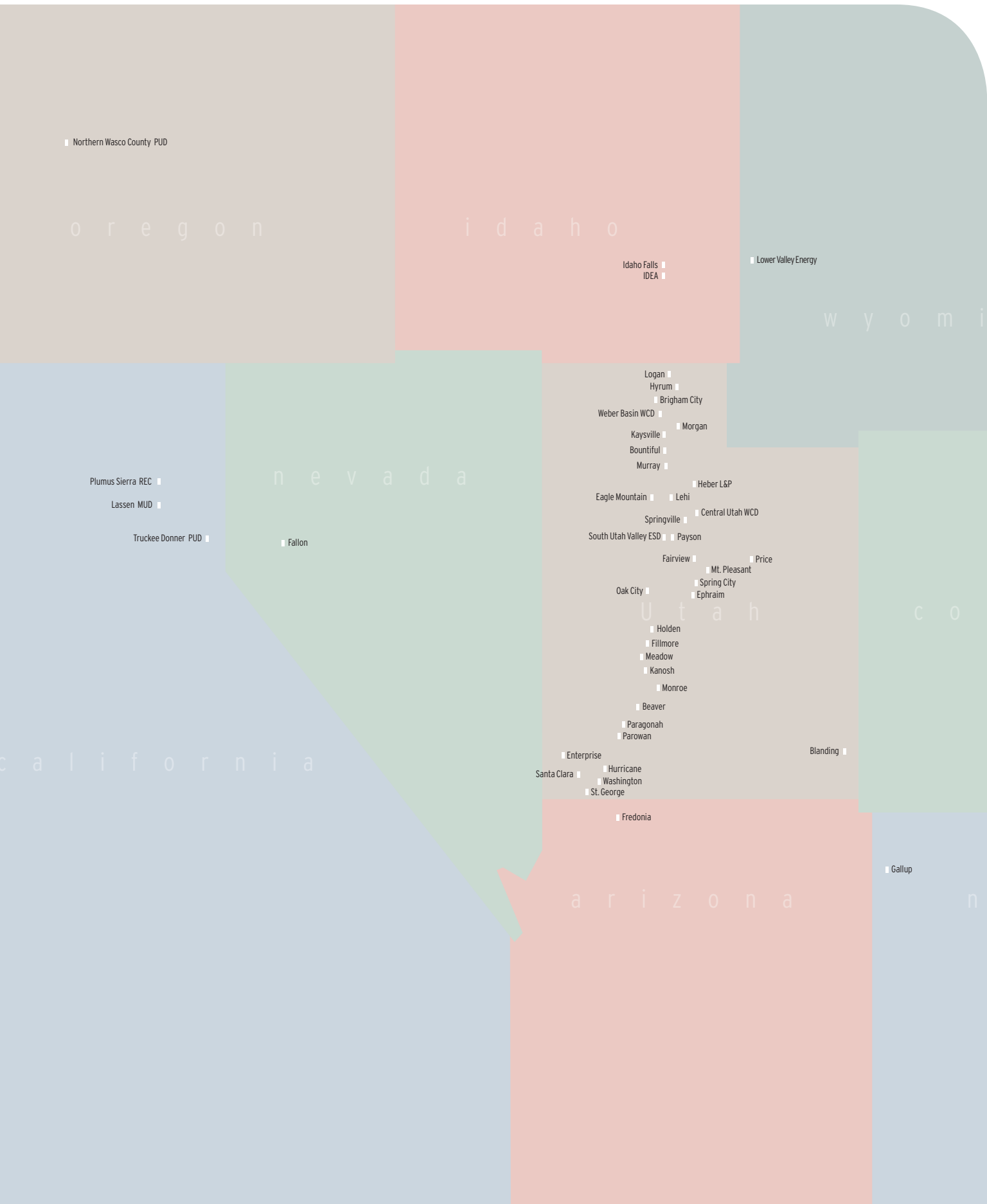
NATURAL GAS PROJECT Various members of UAMPS and the Payson Project formed the Project in 2008 to acquire economical supplies of natural gas as fuel for electric generation.

Project Participation

	Hunter	San Juan	IPP	CRSP	Firm Power Supply	Central - St. George	Craig/Mona	Payson	Pool	Resource	Member Services	Govt. & Public Affairs	Horse Butte Wind	Natural Gas*
BEAVER CITY	x	x	x	x	x				x	x	x	x	x	
BLANDING CITY		x		x	x				x	x	x	x	x	x
CITY OF BOUNTIFUL		x	x	x			x		x		x	x		
BRIGHAM CITY									x	x	x		x	
CENTRAL UTAH WATER CONSERVANCY DISTRICT				x							x	x		
EAGLE MOUNTAIN CITY					x				x	x	x	x	x	x
CITY OF ENTERPRISE	x	x	x	x	x	x	x		x	x	x	x	x	
EPHRAIM CITY	x		x	x	x		x	x	x	x	x	x	x	
FAIRVIEW CITY	x		x	x	x			x	x	x	x	x	x	
CITY OF FALLON, NV					x				x	x		x	x	
FILLMORE CITY	x	x	x	x	x				x	x	x	x	x	
CITY OF FREDONIA, AZ					x						x			
CITY OF GALLUP, NM									x		x			
HEBER LIGHT AND POWER	x		x		x		x		x	x	x	x	x	
HOLDEN TOWN	x		x	x	x				x	x	x	x		
HURRICANE CITY	x	x	x	x	x	x		x	x	x	x	x	x	
HYRUM CITY	x	x	x	x	x			x	x		x	x	x	
IDAHO ENERGY AUTHORITY INC., ID									x					
CITY OF IDAHO FALLS, ID					x				x	x	x	x	x	
KANOSH TOWN	x		x	x	x				x	x	x	x		
KAYSVILLE CITY	x	x	x	x	x			x	x	x	x	x	x	
LASSEN MUNICIPAL UTILITY DISTRICT, CA										x				
LEHI CITY	x	x	x	x	x		x	x	x	x	x	x	x	
LOGAN CITY	x		x	x	x		x	x	x	x	x	x		
LOWER VALLEY ENERGY, WY										x			x	x
MEADOW TOWN	x		x	x	x				x		x	x		
MONROE CITY	x		x	x	x			x	x	x	x	x		
MORGAN CITY	x	x	x	x	x				x	x	x	x	x	
MT. PLEASANT CITY	x		x	x	x			x	x	x	x	x	x	
MURRAY CITY	x	x	x	x			x		x		x	x		
NORTHERN WASCO COUNTY PEOPLE'S UTILITY DISTRICT, OR									x	x				
OAK CITY	x		x	x					x	x	x	x		
TOWN OF PARAGONAH		x		x	x				x		x	x	x	
PAROWAN CITY	x		x	x					x		x	x		
PAYSON CITY	x	x		x	x		x	x	x	x	x	x		x
PLUMUS SIERRA RURAL ELECTRIC COOPERATIVE, CA					x				x	x				x
PRICE CITY			x		x				x	x	x	x	x	
CITY OF SANTA CLARA	x	x		x	x	x		x	x	x	x	x	x	x
SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT		x		x	x			x	x	x	x	x		
SPRING CITY	x		x	x	x			x	x	x	x	x		
SPRINGVILLE CITY		x		x	x		x	x	x	x	x	x	x	
CITY OF ST. GEORGE						x	x		x					
TRUCKEE DONNER PUBLIC UTILITY DISTRICT, CA					x			x	x	x		x	x	
WASHINGTON CITY				x	x	x		x	x	x	x	x	x	x
WEBER BASIN WATER CONSERVANCY DISTRICT				x	x				x		x	x		

*Payson Project is a participant in the Natural Gas Project.

Member Area Map







UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS

