

2007

The Art of Power

2007

Annual Report



Compare planning our electrical future to creating a work of art. The composition of the finished portrait would harmoniously blend reliable and low-cost resources in today's environment. In 2007, UAMPS and our members accepted the challenge to make a comprehensive study of our future. This year's annual report presents our perspective of resource diversity and planning. We look at what we have now and what we may add to our canvas later in order to offer our members the critical resources they need to supply electric power to the homes and businesses in their communities.

Performance Summary

	2006	2007
Total System Energy (MWh)	4,853,783	5,265,393
UAMPS Energy Sales (MWh)	3,752,963	4,021,839
Sales to Members (MWh)	3,160,188	3,159,397
Off-System Sales (MWh)	592,775	862,442
Total System Peak (MW)	720	753

e Art of Power



EXECUTIVE MESSAGE

A Portrait of Our Energy Future

Just as a powerful composition and a bold design are the underlying foundations for a successful painting, the way we organize our resources and evaluate our future electrical needs are fundamental to the success of UAMPS and the electric industry as a whole.

This year, UAMPS launched an intense study of the energy landscape. Our proactive approach to define the future of public power will require abstract and innovative thinking. To offer reliable electric energy to our members, we must draw into the picture increasing power needs, transmission availability, environmental legislation on climate change and renewable portfolio standards while maintaining and evaluating current resources.

UAMPS looks at building a diverse resource portfolio in much the same way one would develop a painting. The first layer of color applied to the design of our portfolio



UAMPS

*Utah
Associated
Municipal
Power
Systems*

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covers our base load needs; the amount of energy required one-hundred percent of the time. Next, a contrasting layer of intermediate resources provide dimension to our design. Finally, to give our picture dynamics, we add short duration peaking resources to satisfy our needs.

UAMPS has steadily worked on the composition and details of our energy portfolio over the years. We added wind energy several years ago to complement our base load and are currently exploring additional wind opportunities along with other renewable resources. Our combined cycle natural gas generation station has proven to be a valuable asset in our resource mix. We are promoting the adoption of net metering policies and the installation of small wind as demand side planning tools. While we have cautiously slowed our efforts to advance IPP Unit 3 in light of the current political environment, this project employs state-of-the-art pollution technology assuring its position as one of the cleanest coal plants in the nation.

One great benefit of increased public awareness surrounding energy production is an expanded spectrum of resource choices. This year, the Resource Committee continued a quest for resources that will add more green to our palette. We have explored wind, solar, nuclear, and geothermal energy resources as natural compliments to our load profile.

UAMPS continues to evaluate our design for the future, a dedication in keeping with our history, our belief in resource diversity, and our commitment to the communities we serve.

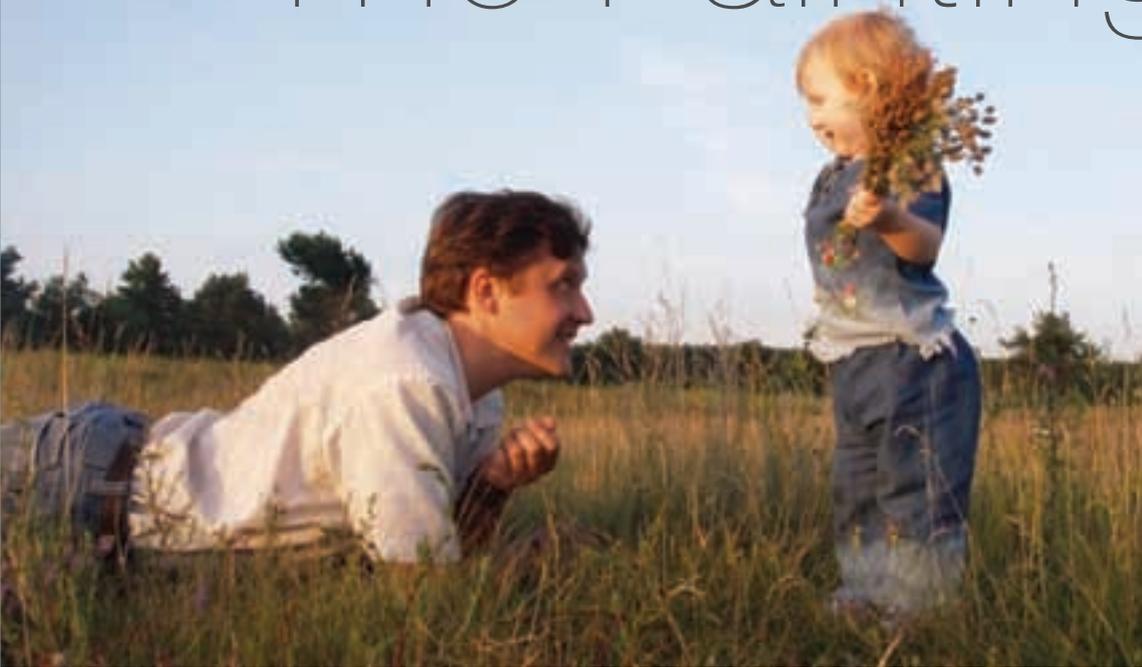
Total System Peak (MW)



Douglas O. Hunter
General Manager

Jack Taylor
Chairman, Board of Directors

Posing The Painting



Predicting the Need

How is UAMPS preparing for our energy future? At the annual member conference, we created an outline of our future landscape with several presentations designed to delve into the issues faced by the energy industry, from political climate to climate change.

As a result of this focused forum, UAMPS launched an innovative program to analyze the energy picture of our member communities. We have partnered with SWCA Environmental Consultants to develop a survey of the electric energy challenges of member communities. Gaining a comprehensive understanding of our carbon footprint, we can create long term management programs through net metering and demand side initiatives. The community inventory information will provide our member communities with tools to paint their individual pictures of the future. We anticipate that our members' electrical departments will develop insight to create strong community-based demand side programs.

“Energy efficiency is the quickest, easiest and cheapest means of reducing energy consumption, thereby avoiding the emissions of greenhouse gases.”

Alan Richardson
President and CEO, APPA
2007 APPA National Conference



Energy efficiency programs can illustrate results within a year in contrast to other resources that take much longer to become available. Efficiency programs have lower economic risk compared to other resource development.

UAMPS Energy Sales (MWh)



Resource lead time and obstacles

Resource type	Development	Obstacles
Nuclear	15 years	technical
Coal	10 years	uncertainty
Natural Gas	5 years	volatility
Solar	5 years	expense
Wind	3 years	location

Coloring the Landscape



Industry Leadership

UAMPS has established a record of leadership in the electric industry. As momentum builds behind energy issues, our perspective and expertise are sought as local governments attempt to paint the landscape of the future. One example this past year is our contribution to the Governor's Blue Ribbon Advisory Council in Utah. We were called on to add depth and experience to the discussions concerning energy resources from our seat on the stakeholder work group.

We continually monitor national issues including initiatives for climate change and energy legislation. When the Energy Policy Act of 2005 called for sustainable resource development, UAMPS actively pursued these initiatives. We have specifically focused on clean coal technologies, renewable energy and nuclear power. A renewable prospect that shows great potential is geothermal generation. As we introduce net-metering within our member communities, the possibilities of small wind and solar also look more promising.

Sales to Members (MWh)





Total System Energy (MWh)



While climate change issues are most prominent in the media, transmission continues to add another complicated layer to the future of electric energy. Transmission capability is one of the major challenges of developing generation successfully. Even more important is the manner in which transmission agreements are shaped. For the past ten years, UAMPS has brought a strong presence to the dialogue on the formation of regional transmission organizations in the Western interconnection region. Due to our reputation as a leader and innovator in developing transmission solutions, our input and feedback is frequently sought. UAMPS is a founding member and participant of the Northern Tier Transmission Group with PacifiCorp, Idaho Power Company, Northwestern, and Deseret Power.

We continue to set an example of transmission cooperation as the work continues in southern Utah. The joint planning between UAMPS and Rocky Mountain Power to meet the transmission needs in Washington County provides a national model for future transmission management.

ding Form and Dimension

Broadening Our Resources

Everywhere you look today, you'll find strong opinions about how we produce and use electricity. The picture of our energy future is colored by many influences. As our future takes shape, UAMPS, our member communities, and their customers must strive for balance and look for a means to incorporate the most efficient and effective options.

UAMPS' members, like many other electric companies, rely on coal to meet base load requirements. As our population grows and energy demand increases, coal's reliability and low cost will warrant the continued investigation of the latest, most environmentally responsible technologies. UAMPS supports our current coal projects operators' efforts to seek improvements. Recently, operators of the San Juan Project completed an extensive environmental upgrade. Management at the Hunter Project is considering similar upgrades.

Combined cycle natural gas-fired generation is considered a lower emissions alternative energy source by many advocates. UAMPS is proud of the performance and success of our Nebo Power Station. This year, the project successfully mitigated price volatility and exceeded the UAMPS members' operational expectations. Because of rapid growth and the economics of the power market, the Nebo Power Station operated nearly every day during high-load hours.

UAMPS' commitment to resource planning includes proactive preparation for the future. We know it is critical that we assess our energy needs before we add kilowatts. Within the next ten years, UAMPS understands the need for additional capacity and energy. Our exceptionally high load growth will exceed the potential amount of energy that could be saved through even the most aggressive demand side management program. As UAMPS analyzes supply side resources to cover our increasing load need, a positive emphasis will be placed on renewable resources. Our goal is to develop a collage of opportunities to satisfy our members' current and future energy needs.



	2007	2006
Operating activities		
Cash received from customers	\$ 160,090,552	\$ 168,916,522
Cash payments to suppliers for goods and services	(123,501,997)	(121,860,914)
Cash payments to employees for services	(2,663,567)	(2,474,123)
Cash payments for ad valorem taxes	(697,861)	(494,954)
Deferred revenue	(271,190)	-
Net cash provided by operating activities	32,955,937	44,086,531
Capital and related financing activities		
Additions to utility plant and equipment	(9,140,478)	(7,094,734)
Proceeds from issuance of long-term debt	1,250,000	-
Principal payments on refunding revenue bonds	(12,625,000)	(10,191,214)
Interest payments on refunding revenue bonds	(9,175,041)	(9,298,701)
Bond issuance costs	(57,437)	-
Distribution	(1,330,994)	(9,614,902)
Net cash used in capital and related financing activities	(31,078,950)	(36,199,551)
Noncapital and related financing activities		
Proceeds from increase in notes payable	3,036,748	6,724,370
Payments for variable lines of credit refunding	-	(10,774,095)
Interest payments on special notes	-	(170,886)
Net cash provided by (used in) noncapital and related financing activities	3,036,748	(4,220,611)
Investing activities		
Increase in current investments	(5,962,224)	(363,926)
Restricted assets:		
Net increase in investments	(1,162,925)	(4,523,550)
Interest income received	1,607,404	1,287,041
Net cash used in investing activities	(5,517,745)	(3,600,435)
Increase (decrease) in cash	(604,010)	65,934
Outstanding checks in excess of transfers at beginning of year	(214,886)	(280,820)
Outstanding checks in excess of transfers at end of year	\$ (818,896)	\$ (214,886)

	2007	2006
ASSETS		
Current assets:		
Investments	\$ 9,504,388	\$ 3,542,164
Receivables	21,554,045	19,411,915
Prepaid expenses and deposits	18,048,492	12,503,455
	49,106,925	35,457,534
Restricted assets:		
Investments	35,788,683	34,625,758
	35,788,683	34,625,758
Utility plant and equipment:		
Generation	199,310,075	193,771,254
Transmission	64,651,483	62,903,172
Furniture and equipment	1,231,352	1,155,450
	265,192,910	257,829,876
Less accumulated depreciation	(101,192,643)	(89,938,857)
	164,000,267	167,891,019
Construction work-in-progress	3,381,629	1,743,132
	167,381,896	169,634,151
Other assets:		
Unamortized bond issuance costs (net of accumulated amortization of \$2,401,000 in 2007 and \$2,086,000 in 2006)	3,430,631	3,724,405
Net costs to be recovered from future billings to members	1,094,166	11,909,208
	4,524,797	15,633,613
Total assets	\$ 256,802,301	\$ 255,351,056
LIABILITIES AND NET ASSETS		
Current liabilities:		
Outstanding checks in excess of transfers	\$ 818,896	\$ 214,886
Accounts payable	15,464,992	10,286,510
Accrued liabilities	16,523,316	11,274,332
Members' advance billings	657,496	657,496
Note payable	14,000,000	10,963,252
Current portion of deferred revenue	1,327,176	1,585,747
	48,791,876	34,982,223
Liabilities payable from restricted assets:		
Accrued interest payable	3,694,274	3,744,484
Current portion of long-term debt	13,509,008	13,228,613
	17,203,282	16,973,097
Long-term debt:		
Bonds payable, less current portion	168,550,000	180,185,000
Unamortized bond discount	(92,109)	(541,073)
Unamortized bond premium	6,895,626	7,519,634
	175,353,517	187,163,561
Deferred revenue, less current portion	10,573,420	11,869,019
Net assets:		
Invested in plant, net of debt	(7,189,392)	(17,628,092)
Restricted net assets	21,233,803	21,475,747
Unrestricted net assets	(9,164,205)	515,501
	4,880,206	4,363,156
Total liabilities and net assets	\$ 256,802,301	\$ 255,351,056

S T A T E M E N T O F R E V E N U E S & E X P E N S E S

Years ended March 31

A N D C H A N G E S I N N E T A S S E T S

	2 0 0 7	2 0 0 6
Operating revenues:		
Power sales	\$ 163,499,516	\$ 172,809,490
Other	16,146	213,360
	163,515,662	173,022,850
Operating expenses:		
Cost of power	124,848,933	114,047,215
In lieu of ad valorem taxes	590,097	586,551
Depreciation	11,392,733	10,886,380
General and administrative	6,306,824	5,618,608
	143,138,587	131,138,754
Operating income	20,377,075	41,884,096
Nonoperating revenues (expenses):		
Interest income	1,607,404	1,287,041
Interest expense	(8,970,185)	(9,620,728)
Amortization of bond issuance costs	(351,208)	(340,586)
	(7,713,989)	(8,674,273)
Excess of revenues over expenses before net costs to be recovered from future billings to Members and extraordinary item	12,663,086	33,209,823
Decrease in net costs to be recovered from future billings to Members	(10,815,042)	(21,710,036)
Excess of revenues over expenses	1,848,044	11,499,787
Net assets at beginning of year	4,363,156	2,478,271
Distributions	(1,330,994)	(9,614,902)
Net assets at end of year	\$ 4,880,206	\$ 4,363,156

BEAVER CITY

Number of Customers: 1,416
2006-2007 Peak: 5,298 kW
2006-2007 Energy: 25,124,333 kWh
Peak Growth Rate: 17.1%
Energy Growth Rate: 12.5%
Internal Generation 2006-2007
Production: 5,750,600 kWh

Mayor: Leonard Foster
Council Members: Kari Draper, Gordon Roberts, Chris Smith, Leslie Williams, Rowland Yardley
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

CITY OF ENTERPRISE

Number of Customers: 544
2006-2007 Peak: 1,843 kW
2006-2007 Energy: 8,321,941 kWh
Peak Growth Rate: 23.1%
Energy Growth Rate: 11.5%
Internal Generation 2006-2007
Production: 0 kWh

Mayor: S. Lee Bracken
Council Members: Bart Merrill, Gayle L. Rohde, Todd Terry, Dana Truman, Verla Wilson
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Central-St. George, Craig-Mona, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

BLANDING CITY

Number of Customers: 1,634
2006-2007 Peak: 5,141 kW
2006-2007 Energy: 24,524,755 kWh
Peak Growth Rate: 4.8%
Energy Growth Rate: 3.8%
Internal Generation 2006-2007
Production: 0 kWh

Mayor: Toni Turk
Council Members: Brian Bayles, Eric Grover, Eric Johnson, Kelly Laws, Randall Pemberton
UAMPS Projects: San Juan, CRSP, Firm Power Supply, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

EPHRAIM CITY

Number of Customers: 1,730
2006-2007 Peak: 5,866 kW
2006-2007 Energy: 26,037,471 kWh
Peak Growth Rate: -1.5%
Energy Growth Rate: 8.1%
Internal Generation 2006-2007
Production: 7,557,646 kWh

Mayor: Cliff Birrell
Council Members: Jannette Anderson, Kim Cragun, Penny Kittelsrud, Elaine Reid, David Warren
Power Board: Gerald Naylor, Clair Erickson, Ted L. Olson, Don Olson, Elizabeth Stilson
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Craig-Mona, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

BOULDER CITY, NV

Number of Customers: 7,599
2006-2007 Peak: 54,000 kW
2006-2007 Energy: 182,000,000 kWh
Peak Growth Rate: 2.0%
Energy Growth Rate: 2.0%
Internal Generation 2006-2007
Production: None

Mayor: Robert S. Ferraro
Council Members: Andrea Anderson, Travis Chandler, Mike Picini, Linda Strickland, Roger Tobler
UAMPS Projects: IPP Unit 3

FAIRVIEW CITY

Number of Customers: 721
2006-2007 Peak: 1,699 kW
2006-2007 Energy: 7,820,476 kWh
Peak Growth Rate: 12.0%
Energy Growth Rate: 6.4%
Internal Generation 2006-2007
Production: 0 kWh

Mayor: Spencer Cox
Council Members: Julie Anderson, Jonathan Benson, Jeffery Cox, Larry Hansen, Bradley Welch
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

CITY OF BOUNTIFUL

Number of Customers: 16,165
2006-2007 Peak: 77,387 kW
2006-2007 Energy: 299,163,236 kWh
Peak Growth Rate: 1.9%
Energy Growth Rate: 3.3%
Internal Generation 2006-2007
Production: 17,815,450 kWh

Mayor: Joe L. Johnson
Council Members: Richard Higginson, Barbara Holt, R. Fred Moss, Scott Myers, Thomas B. Tolman
Power Board: John Cushing, Richard Foster, David Irvine, Lowell Leishman, Ralph Mabey, R. Fred Moss, Jed Pitcher
UAMPS Projects: San Juan, IPP, CRSP, Firm Power Supply, Craig-Mona, Pool, Resource, Member Services, Government and Public Affairs

CITY OF FALLON, NV

Number of Customers: 4,413
2006-2007 Peak: 17,873 kW
2006-2007 Energy: 82,623,593 kWh
Peak Growth Rate: 5.5%
Energy Growth Rate: 5.9%
Internal Generation 2006-2007
Production: 0 kWh

Mayor: Ken Tedford, Jr.
Council Members: Robert Erickson, Willis A. Swan, Jr., John Tewell
UAMPS Projects: Firm Power Supply, Pool, Resource, IPP Unit 3

BRIGHAM CITY

Number of Customers: 8,579
2006-2007 Peak: 33,064 kW
2006-2007 Energy: 155,436,470 kWh
Peak Growth Rate: 7.0%
Energy Growth Rate: 6.8%
Internal Generation 2006-2007
Production: 8,278,145 kWh

Mayor: LouAnn Christensen
Council Members: Jon E. Adams, Holly Bell, Alden Farr, Steve Hill, Reese Jensen
UAMPS Projects: Pool, Member Services

FILLMORE CITY

Number of Customers: 1,204
2006-2007 Peak: 6,346 kW
2006-2007 Energy: 34,065,214 kWh
Peak Growth Rate: -1.1%
Energy Growth Rate: 7.5%
Internal Generation 2006-2007
Production: 0 kWh

Mayor: David Christensen
Council Members: Bevan Johnson, Eugene R. Larsen, Kenneth Martin, Ferrell A. Quamberg, Daniel R. Rowley
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Pool, Member Services, Government and Public Affairs

CENTRAL UTAH WATER CONSERVANCY DISTRICT

Number of Customers: None
2006-2007 Peak: None
2006-2007 Energy: None
Peak Growth Rate: None
Energy Growth Rate: None
Internal Generation 2006-2007
Production: None

General Manager: Don Christiansen
Board of Trustees: Randy Brailsford, Brent Brotherson, David Cox, Randy Crozier, Michael Davis, Evans Tim Doxey, R. Roscoe Garrett, Harley M. Gillman, Roger Hicken, Jani Iwamoto, Michael Jensen, Rondal McKee, Gary D. Palmer, David Rasmussen, Stan Smith, John West, Mark Wilson, Boyd Workman
UAMPS Projects: CRSP, Member Services, Government and Public Affairs

CITY OF FREDONIA, AZ

Number of Customers: 606
2006-2007 Peak: 2,100 kW
2006-2007 Energy: 9,167,181 kWh
Peak Growth Rate: Unavailable
Energy Growth Rate: Unavailable
Internal Generation 2006-2007
Production: None

Mayor: Dixie Lee Judd
Council Members: Bennett Brooks, Greg Honey, Brent Mackelprang, Mark Overas
Power Board: Greg Honey, Evan Lewis, Don Mackelprang, Duane Swapp, Steven Winward
UAMPS Projects: Firm Power Supply, Member Services

TOWN OF EAGLE MOUNTAIN

Number of Customers: 4,000
2006-2007 Peak: 14,195 kW
2006-2007 Energy: 43,860,090 kWh
Peak Growth Rate: 25.0%
Energy Growth Rate: 28.3%
Internal Generation 2006-2007
Production: 0 kWh

Mayor: Don Richardson
Council Members: David Blackburn, Heather Jackson, Vincent Liddiard, David Lifferth, Linn Strouse
UAMPS Projects: Firm Power Supply, Pool, IPP Unit 3, Member Services, Government and Public Affairs

CITY OF GALLUP, NM

Number of Customers: 10,215
2006-2007 Peak: 40,702 kW
2006-2007 Energy: 245,309,981 kWh
Peak Growth Rate: 4.3%
Energy Growth Rate: 6.0%
Internal Generation 2006-2007
Production: None

Mayor: Harry Mendoza
Council Members: John Azua, Pat Butler, Allan Landavazo, Bill Nechero
UAMPS Projects: Pool, Member Services

HEBER LIGHT AND POWER

Number of Customers: 8,288
2006-2007 Peak: 29,500 kW
2006-2007 Energy: 124,480,342 kWh
Peak Growth Rate: 11.3%
Energy Growth Rate: 14.0%
Internal Generation 2006-2007
Production: 26,464,045 kWh

Mayors: John C. Whiting, Charleston; David Phillips, Heber City; Connie Tatton, Midway
Power Board: Steve Farrell, Gerald Hayward, Terry Lange, David Phillips, Vaun Shelton, Connie Tatton, John Whiting
UAMPS Projects: Hunter, IPP, Firm Power Supply, Craig-Mona, Pool, Resource, Member Services, Government and Public Affairs

HILDALE CITY

Number of Customers: 1,012
2006-2007 Peak: 6,623 kW
2006-2007 Energy: 29,529,400 kWh
Peak Growth Rate: 0.4%
Energy Growth Rate: -1.8%
Internal Generation 2006-2007
Production: 0 kWh

Mayor: David K. Zitting
Council Members: Phillip Barlow, Edson Holm, Joseph Jessop, LaMar Johnson, Herold Peine
Power Board: Lorin D. Fischer, Edson Holm, Merlin Jessop, Scott Jessop, Sterling Jessop, William Shapley, Walter Steed
UAMPS Projects: Firm Power Supply, Pool, Resource

HOLDEN TOWN

Number of Customers: 208
2006-2007 Peak: 431 kW
2006-2007 Energy: 1,834,358 kWh
Peak Growth Rate: 9.4%
Energy Growth Rate: 3.8%
Internal Generation 2006-2007
Production: 0 kWh

Mayor: Brent Bennett
Council Members: Darren Fox, Stan Harmon, Ken Jackson, Matt Zeigler
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Pool, Member Services, Government and Public Affairs

HURRICANE CITY

Number of Customers: 6,413
2006-2007 Peak: 27,760 kW
2006-2007 Energy: 126,916,965 kWh
Peak Growth Rate: 7.9%
Energy Growth Rate: 18.2%
Internal Generation 2006-2007
Production: 6,673,268 kWh

Mayor: Thomas B. Hirschi
Council Members: John Bramal, Ethelyn Humphries, Mike Jensen, Larry Labaron, Dave Sanders
Power Board: Leonard Dunkovich, Mac Hall, Mike Jensen, Charles Reeve, Dell Stanworth
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Central-St. George, Payson, Pool, Resource, IPP Unit 3, Member Services, Government, and Public Affairs

HYRUM CITY

Number of Customers: 2,305
2006-2007 Peak: 14,173 kW
2006-2007 Energy: 74,994,325 kWh
Peak Growth Rate: 5.0%
Energy Growth Rate: 1.9%
Internal Generation 2006-2007
Production: 2,929,900 kWh

Mayor: Dean Howard
Council Members: Martin Felix, Paul James, Stephanie Miller, Craig Rasmussen, Douglas Stipes
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

IDAHO ENERGY AUTHORITY INC., ID

Number of Customers: None
2006-2007 Peak: None
2006-2007 Energy: None
Peak Growth Rate: None
Energy Growth Rate: None
Internal Generation 2006-2007
Production: None
Board of Directors President:
 Jim Webb

Board of Directors: Barbara Andersen, Eric Anderson, George Anderson, Van Ashton, Gary Buerkle, Greer Copeland, Bob Crump, Richard Damiano, Ken Dizes, Jake Eimers, Lee Godfrey, K. David Hagen, Maxine Homer, Doug Hunter, Nate Marvin, Dile Monson, Audrey Neiwerth, Mark Payne, Dee Reynolds, Kerry Robinson, Kim Smith, Ken Stephens, Jim Webb, Ralph Williams
UAMPS Projects: Pool, Resource, IPP Unit 3, Government and Public Affairs

CITY OF IDAHO FALLS, ID

Number of Customers: 24,914
2006-2007 Peak: 149,154 kW
2006-2007 Energy: 718,815,483 kWh
Peak Growth Rate: 1.5%
Energy Growth Rate: 2.1%
Internal Generation 2006-2007
Production: 73,169,990 kWh

Mayor: Jared Fuhrman
Council Members: Karen Cornwall, Joe Groberg, Thomas Hally, Ida Hardcastle, Mike Lehto, Larry Lyon
UAMPS Projects: Firm Power Supply, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

KANOSH TOWN

Number of Customers: 247
2006-2007 Peak: 521 kW
2006-2007 Energy: 2,178,351 kWh
Peak Growth Rate: 5.0%
Energy Growth Rate: 0.4%
Internal Generation 2006-2007
Production: 0 kWh

Mayor: Terry Higgs
Council Members: Robert Chevalier, Scott Corry, Steve Kimball, Liz Whitaker
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Pool, Resource, Member Services, Government and Public Affairs

KAYSVILLE CITY

Number of Customers: 7,655
2006-2007 Peak: 35,581 kW
2006-2007 Energy: 126,606,004 kWh
Peak Growth Rate: 8.9%
Energy Growth Rate: 8.8%
Internal Generation 2006-2007
Production: 0 kWh

Mayor: Neka Roundy
Council Members: Brad Caldwell, H. Lynn Galbraith, Mark Johnson, Gil Miller, Christopher Snell
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

LASSEN MUNICIPAL UTILITY DISTRICT, CA

Number of Customers: 11,500
2006-2007 Peak: 25,886 kW
2006-2007 Energy: 143,953,346 kWh
Peak Growth Rate: 3.5%
Energy Growth Rate: 2.0%
Internal Generation 2006-2007
Production: 0 kWh

President: Wayne Langston
Board of Directors: Nancy Cardenas, Wayne Langston, Fred Nagel, George Sargent, Darrell Wood
UAMPS Projects: Resource, IPP Unit 3

LEHI CITY

Number of Customers: 10,615
2006-2007 Peak: 45,890 kW
2006-2007 Energy: 177,530,969 kWh
Peak Growth Rate: -0.6%
Energy Growth Rate: -11.4%
Internal Generation 2006-2007
Production: 0 kWh

Mayor: Howard Johnson
Council Members: Johnny Barnes, James A. Dixon, Steve Holbrook, Mark Johnson, Johnny Revill
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Craig-Mona, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

LINCOLN COUNTY POWER DISTRICT #1, NV

Number of Customers: 895
2006-2007 Peak: 17,147 kW
2006-2007 Energy: 73,462,422 kWh
Peak Growth Rate: 16.3%
Energy Growth Rate: 3.9%
Internal Generation 2006-2007
Production: 0 kWh

President: Pat Kelley
Board of Directors: John Christian, Pat Kelley, John Matthews, Jim Wilkin, Ed Wright
UAMPS Projects: Resource

LOGAN CITY

Number of Customers: 17,527
2006-2007 Peak: 89,618 kW
2006-2007 Energy: 452,102,339 kWh
Peak Growth Rate: 1.5%
Energy Growth Rate: 0.2%
Internal Generation 2006-2007
Production: 35,834,260 kWh

Mayor: Randy Watts
Council Members: Joseph Needham, Tami W. Pyfer, Laraine Swenson, Steven Taylor, Steve Thompson
Power Board: Lee Badger, Brent Dickerson, Pat Hancey, Darrell Hart, Tom Kerr, Gene Thomson, Wayne Whiting
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Craig-Mona, Payson, Pool, Resource, Member Services, Government and Public Affairs

MEADOW TOWN

Number of Customers: 170
2006-2007 Peak: 485 kW
2006-2007 Energy: 1,936,654 kWh
Peak Growth Rate: 10.2%
Energy Growth Rate: 16.2%
Internal Generation 2006-2007
Production: 0 kWh

Mayor: Jim Talbot
Council Members: Ron Burns, Gayde Edwards, Ryan Talbot, Ken Twitchell
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Pool, Member Services, Government and Public Affairs

MONROE CITY

Number of Customers: 933
2006-2007 Peak: 2,304 kW
2006-2007 Energy: 9,149,934 kWh
Peak Growth Rate: 18.7%
Energy Growth Rate: 19.3%
Internal Generation 2006-2007
Production: 3,093,840 kWh

Mayor: Kirt Nilsson
Council Members: Warren Monroe, Jean C. Okerlund-Vigil, Johnny Parsons, Perry D. Payne, J. Oscar Winget
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

PAGE ELECTRIC UTILITY, AZ

Number of Customers: 4,216
2006-2007 Peak: 24,608 kW
2006-2007 Energy: 106,391,155 kWh
Peak Growth Rate: 12.3%
Energy Growth Rate: 5.3%
Internal Generation 2006-2007
Production: 0 kWh

Mayor: Bill Justice
Council Members: John Cook, Len Cook, Lyle Dimbatt, Elmer Horton, John Kocjan, Tom Puckett
Power Board: Tony Ferrando, Brynn Johns, Scott Sadler, Bob Talbot, Rick Yanke
UAMPS Projects: Payson, Pool, Member Services

MORGAN CITY

Number of Customers: 1,692
2006-2007 Peak: 4,444 kW
2006-2007 Energy: 21,180,679 kWh
Peak Growth Rate: 1.0%
Energy Growth Rate: 1.0%
Internal Generation 2006-2007
Production: 0 kWh

Mayor: Dean Pace
Council Members: Ray W. Little, Tony London, Lynn Mickelsen, DeOrr Peterson, Colin Reed Winchester
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Pool, Resource, Member Services, Government and Public Affairs

TOWN OF PARAGONAH

Number of Customers: 249
2006-2007 Peak: 477 kW
2006-2007 Energy: 1,926,873 kWh
Peak Growth Rate: 9.9%
Energy Growth Rate: 3.6%
Internal Generation 2006-2007
Production: 0 kWh

Mayor: Constance Robinson
Council Members: Myron Abbott, Harold J. Meinert, Trisha Robb, Curly Syndergaard
Power Board: Mark Barton, Bill Johnson, Constance Robinson, Todd Robinson, Greg Todd, Robbie Topham
UAMPS Projects: San Juan, CRSP, Firm Power Supply, Pool, IPP Unit 3, Member Services, Government and Public Affairs

MT. PLEASANT CITY

Number of Customers: 1,930
2006-2007 Peak: 3,496 kW
2006-2007 Energy: 17,718,683 kWh
Peak Growth Rate: 8.2%
Energy Growth Rate: 4.6%
Internal Generation 2006-2007
Production: 4,412,560 kWh

Mayor: Chesley Christensen
Council Members: Sandra Bigler, Monte Bona, Ann Deuel, Chris Larsen, Coleen Oltrogge
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

PAROWAN CITY

Number of Customers: 1,667
2006-2007 Peak: 3,247 kW
2006-2007 Energy: 12,155,937 kWh
Peak Growth Rate: 11.7%
Energy Growth Rate: 10.8%
Internal Generation 2006-2007
Production: 0 kWh

Mayor: James Robinson
Council Members: Dale Bettridge, Mary Halterman, Diane Lister, Kevin L. Porter, John Robertson
Power Board: Nils Bayles, Clair Benson, Neal Cox, Kevin L. Porter, John Robertson
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

MURRAY CITY

Number of Customers: 16,328
2006-2007 Peak: 96,191 kW
2006-2007 Energy: 409,156,050 kWh
Peak Growth Rate: 1.4%
Energy Growth Rate: 3.9%
Internal Generation 2006-2007
Production: 17,199,642 kWh

Mayor: Dan C. Snarr
Council Members: Jim Brass, Jeff Dredge, Krista K. Dunn, Patricia Griffiths, Robbie Robertson
Power Board: Diane Hartford, Ralph Siebert, Karl Snow, Richard Stauffer, O. Lew Wood
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Craig-Mona, Pool, Resource, Member Services, Government and Public Affairs

PAYSON CITY

Number of Customers: 5,625
2006-2007 Peak: 23,529 kW
2006-2007 Energy: 108,577,913 kWh
Peak Growth Rate: 9.6%
Energy Growth Rate: 11.2%
Internal Generation 2006-2007
Production: 3,830,307 kWh

Mayor: Burtis Bills
Council Members: Brent Burdick, Brent Grotogut, Steve Hanson, Scott Phillips, Larry Skinner
Power Board: Burtis Bills, Don Christiansen, Ron Gordon, Russell Hillman, Charlie Thompson
UAMPS Projects: Hunter, San Juan, CRSP, Firm Power Supply, Craig-Mona, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

NORTHERN WASCO COUNTY PEOPLE'S UTILITY DIST., OR

Number of Customers: 9,641
2006-2007 Peak: 90,754 kW
2006-2007 Energy: 393,881,343 kWh
Peak Growth Rate: 57.0%
Energy Growth Rate: 62.0%
Internal Generation 2006-2007
Production: 79,680,720 kWh

President: Milton Skov
Board of Directors: Howard Gonser, Barbara Nagle, Milton Skov, Clay Smith, Bill Ward
UAMPS Projects: Resource

PLUMAS SIERRA RURAL ELECTRIC COOPERATIVE, CA

Number of Customers: 7,831
2006-2007 Peak: 30,500 kW
2006-2007 Energy: 175,400,000 kWh
Peak Growth Rate: 8.2%
Energy Growth Rate: 2.3%
Internal Generation 2006-2007
Production: 0 kWh

President: Dave Roberti
Board of Directors: Tom Hammond, Dan Kenney, Tony Martinez, Chris Miller, Ole Olsen, Bill Robinson, Dave Roberti
UAMPS Projects: Firm Power Supply, Pool, Resource

OAK CITY

Number of Customers: 255
2006-2007 Peak: 706 kW
2006-2007 Energy: 3,076,295 kWh
Peak Growth Rate: 6.0%
Energy Growth Rate: 4.8%
Internal Generation 2006-2007
Production: 0 kWh

Mayor: Michael Staheli
Council Members: Bryant Anderson, Craig Dutson, Jeff Lyman, Dave Steele
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Pool, Resource, Member Services, Government and Public Affairs

PRICE CITY

Number of Customers: 5,195
2006-2007 Peak: 15,560 kW
2006-2007 Energy: 80,711,186 kWh
Peak Growth Rate: 1.5%
Energy Growth Rate: 1.3%
Internal Generation 2006-2007
Production: 0 kWh

Mayor: Joe L. Piccolo
Council Members: Rick Davis, Jeanne Mcevoy, Jeff Nielson, Kathy Hanna-Smith, Richard Tatton
UAMPS Projects: IPP, Firm Power Supply, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

VERTON POWER DISTRICT #5, NV

Number of Customers: 11,300
2006-2007 Peak: 90,000 kW
2006-2007 Energy: 46,287,461 kWh
Peak Growth Rate: 1.0%
Energy Growth Rate: 4.0%
Internal Generation 2006-2007
Production: 0 kWh

President: David Anderson
Board of Directors: Craig Anderson, David Anderson, Michael Fetherston, Gary Leavitt, Larry Moses
UAMPS Projects: IPP Unit 3

RAFT RIVER RURAL ELECTRIC COOPERATIVE, INC., ID

Number of Customers: 4,642
2006-2007 Peak: 69,827 kW
2006-2007 Energy: 250,470,733 kWh
Peak Growth Rate: -6.9%
Energy Growth Rate: 7.3%
Internal Generation 2006-2007
Production: 0 kWh

President: Gary Jones
Board of Directors: Tom Geary, Gary Jones, Del Dee Kunzler, Krinn McCoy, Larry Monroe, Ralph Scissons, Doug Webb, Stan Spencer, Blaine Tanner
UAMPS Projects: IPP Unit 3

CITY OF SANTA CLARA

Number of Customers: 1,976
2006-2007 Peak: 12,177 kW
2006-2007 Energy: 35,708,729 kWh
Peak Growth Rate: 0.4%
Energy Growth Rate: 14.5%
Internal Generation 2006-2007
Production: 452,568 kWh

Mayor: Rick T. Rosenberg
Council Members: Jerry Amundsen, Bruce Anderson, Herb Basso, Matthew Ence, Mary Jo Hafen
UAMPS Projects: Hunter, San Juan, CRSP, Firm Power Supply, Central-St. George, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

TRUCKEE DONNER PUBLIC UTILITY DISTRICT, CA

Number of Customers: 13,038
2006-2007 Peak: 35,928 kW
2006-2007 Energy: 157,965,590 kWh
Peak Growth Rate: 11.0%
Energy Growth Rate: 7.7%
Internal Generation 2006-2007
Production: 0 kWh

President: Tim F. Taylor
Board of Directors: Joseph Aguera, J. Ronald Hemig, Patricia Sutton, Tim Taylor, William Thomason
UAMPS Projects: Firm Power Supply, Pool, Resource, Government and Public Affairs

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT

Number of Customers: 3,355
2006-2007 Peak: 12,436 kW
2006-2007 Energy: 49,080,229 kWh
Peak Growth Rate: 0.6%
Energy Growth Rate: 6.7%
Internal Generation 2006-2007
Production: 12,068,407 kWh

Mayor of Elk Ridge: Dennis Dunn
Mayor of Woodland Hills: Toby Harding
Board of Trustees: Kevin Creer, Blair Hamilton, Toby Harding, Kent Haskell, Ray Loveless, Melvin Meredith, George Money, Richard Saunders, John Youd
UAMPS Projects: San Juan, CRSP, Firm Power Supply, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

VALLEY ELECTRIC ASSOCIATION INC., NV

Number of Customers: 19,130
2006-2007 Peak: Unavailable
2006-2007 Energy: Unavailable
Peak Growth Rate: Unavailable
Energy Growth Rate: Unavailable
Internal Generation 2006-2007
Production: Unavailable

President: Robert Hartman
Board of Directors: Brent Crowther, Robert Hartman, Richard Johnson, Shiela Rau
UAMPS Projects: IPP Unit 3

SPRING CITY

Number of Customers: 535
2006-2007 Peak: 981 kW
2006-2007 Energy: 2,801,508 kWh
Peak Growth Rate: 22.6%
Energy Growth Rate: 5.3%
Internal Generation 2006-2007
Production: 0 kWh

Mayor: Eldon Barnes
Council Members: Tom Allred, Boyd Mickel, Gary Parnell, Bryan Sorensen, Michael Workman
Power Board: Cal Baxter, Dennis Erickson, Richard Hansen, George Kenzy, Kent Kummer, Bryan Sorensen, Neil D. Sorensen, Danny Winona
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

WASHINGTON CITY

Number of Customers: 5,965
2006-2007 Peak: 25,093 kW
2006-2007 Energy: 89,135,966 kWh
Peak Growth Rate: 4.7%
Energy Growth Rate: 12.8%
Internal Generation 2006-2007
Production: 0 kWh

Mayor: Terrill B. Clove
Council Members: Jean Arbuckle, Roger Bundy, Mike Heaton, Jeff Turek, Steve VanDerHeyden
UAMPS Projects: CRSP, Firm Power Supply, Central-St. George, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

SPRINGVILLE CITY

Number of Customers: 9,727
2006-2007 Peak: 53,420 kW
2006-2007 Energy: 248,410,466 kWh
Peak Growth Rate: 2.4%
Energy Growth Rate: 3.6%
Internal Generation 2006-2007
Production: 19,488,604 kWh

Mayor: Gene Mangum
Council Members: Phillip Bird, Rodney Burt, Benjamin Jolley, Mark Packard, Niel Strong
Power Board: Travis Ball, Martin Conover, Glade Creer, Clyde Gabbitas, Leon Lee, Lynn Panter
UAMPS Projects: San Juan, CRSP, Firm Power Supply, Craig-Mona, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

WEBER BASIN WATER CONSERVANCY DISTRICT

2006-2007 Peak: 3,987 kW
2006-2007 Energy: 5,182,765 kWh
Peak Growth Rate: -39.2%
Energy Growth Rate: 22.2%
Internal Generation 2006-2007
Production: 0 kWh

General Manager/CEO: Tage I. Flint
Board of Trustees President: Charlene M. McConkie
Board of Trustees: Charles F. Black, Jr., Karen W. Fairbanks, Wayne B. Gibson, Robert L. Hensley, Jewell Lee Kenley, Charlene M. McConkie, Stephen A. Osguthorpe, Scott F. Peterson, Eric Story
UAMPS Projects: CRSP, Firm Power Supply, Pool, IPP Unit 3, Member Services, Government and Public Affairs

CITY OF ST. GEORGE

Number of Customers: 25,923
2006-2007 Peak: 161,000 kW
2006-2007 Energy: 643,637,000 kWh
Peak Growth Rate: 2.5%
Energy Growth Rate: 10.5%
Internal Generation 2006-2007
Production: 48,372,000 kWh

Mayor: Daniel D. McArthur
Council Members: Suzanne B. Allen, Gail Bunker, Larry Gardner, Rod Orton, Robert M. Whatcott
Power Board: Craig Hammer, Ross Hurst, Brad Rich, Max Rose, Marge Shakespeare
UAMPS Projects: Firm Power Supply, Central-St. George, Craig-Mona, Payson, Pool

BOARD OF DIRECTORS



Robert Christiansen
Beaver City



Kay Johnson
Blanding City



Ned Shamo
Boulder City, NV



Allen Johnson
City of Bountiful



Isaac Jones
City of Enterprise



Ted Olson
Ephraim City



Steve King
City of Fallon, NV



Jim Larsen
Fillmore City



Craig Broussard
Heber Light & Power



Jerry Barlow
Hildale City



Mac Hall
Hurricane City



Dean Howard
Hyrum City



Jo Elg
City of Idaho Falls, ID



Matt Love
Kaysville City



Ed Collins
Lehi City



Jay Larsen
Logan City



Doug Gadd
Monroe City



Lynn Mickelsen
Morgan City



Chesley Christensen
Mt. Pleasant City



Blaine Haacke
Murray City



Dwight Day
Oak City



Constance Robinson
Town of Paragonah



Von Mellor
Parowan City



Ron Crump
Payson City



Nick Tatton
Price City



Jack Taylor
City of Santa Clara



Melvin Meredith
South Utah Valley ESD



Kent Kummer
Spring City



Leon Fredrickson
Springville City



Phillip Solomon
City of St. George



Steve Hollabaugh
Truckee Donner PUD, CA



Roger Carter
Washington City



Chris Hogge
Weber Basin WCD

OFFICERS:

- Jack Taylor**, Chairman
- Kay Johnson**, Vice Chairman
- Ron Crump**, Secretary
- Jay Larsen**, Treasurer

NOT PICTURED:

- Delmar Leatham**, Overton City, NV
- Bryan Hill**, Page City, AZ

PROJECT PARTICIPATION

	Hunter	San Juan	IPP	CRSP	Firm Power Supply	Central - St. George	Craig-Mona	Payson	Pool	Resource	IPP Unit 3	Member Services	Govt. & Public Affairs
Beaver City	■	■	■	■	■				■	■	■	■	■
Blanding City		■		■	■				■	■	■	■	■
Boulder City, NV											■		
City of Bountiful		■	■	■	■		■		■	■		■	■
Brigham City									■			■	
Central Utah WCD				■								■	■
Town of Eagle Mountain					■				■			■	■
City of Enterprise	■	■	■	■	■	■	■		■	■	■	■	■
Ephraim City	■		■	■	■		■	■	■	■	■	■	■
Fairview City	■		■	■	■			■	■	■	■	■	■
City of Fallon, NV					■				■	■	■		
Fillmore City	■	■	■	■	■				■			■	■
City of Fredonia, AZ					■								■
City of Gallup, NM									■			■	
Heber Light and Power	■		■		■		■		■	■		■	■
Hildale City					■				■	■			
Holden Town	■		■	■	■				■			■	■
Hurricane City	■	■	■	■	■	■		■	■	■	■	■	■
Hyrum City	■	■	■	■	■			■	■	■	■	■	■
Idaho Energy Authority Inc., ID									■	■	■		■
City of Idaho Falls, ID					■				■	■	■	■	■
Kanosh Town	■		■	■	■				■	■		■	■
Kaysville City	■	■	■	■	■			■	■	■	■	■	■
Lassen Municipal Utility District, CA										■	■		
Lehi City	■	■	■	■	■		■	■	■	■	■	■	■
Lincoln County Power District #1, NV										■			
Logan City	■		■	■	■		■	■	■	■		■	■
Meadow Town	■		■	■	■				■			■	■
Monroe City	■		■	■	■			■	■	■	■	■	■
Morgan City	■	■	■	■	■				■	■		■	■
Mt. Pleasant City	■		■	■	■			■	■	■	■	■	■
Murray City	■	■	■	■	■		■		■	■		■	■
Northern Wasco County People's Utility District, OR											■		
Oak City	■		■	■	■				■	■		■	■
Overton Power District #5, NV											■		
Page Electric Utility, AZ								■	■			■	
Town of Paragonah		■		■	■				■		■	■	■
Parowan City	■		■	■	■				■	■	■	■	■
Payson City	■	■		■	■		■	■	■	■	■	■	■
Plumus Sierra REC, CA					■				■	■			
Price City			■		■				■	■		■	■
Raft River Rural Electric Cooperative, ID											■		
City of Santa Clara	■	■		■	■	■		■	■	■	■	■	■
South Utah Valley ESD		■		■	■			■	■	■	■	■	■
Spring City	■		■	■	■			■	■	■	■	■	■
Springville City		■		■	■		■	■	■	■	■	■	■
City of St. George					■	■	■	■	■				
Truckee Donner PUD, CA					■				■	■			■
Valley Electric Assoc., Inc., NV											■		
Washington City				■	■	■		■	■	■	■	■	■
Weber Basin WCD				■	■				■		■	■	■

HUNTER PROJECT Hunter II, part of the Hunter Station in Emery County, Utah, is a coal-fired, steam-electric generating unit with a net capacity of 430 megawatts. Hunter, jointly owned by PacifiCorp, Deseret Generation & Transmission Co-operative and UAMPS, has commercially operated since June 1980. UAMPS owns an undivided 14.582 percent interest in Unit II, representing 63 megawatts of capacity and energy.

SAN JUAN PROJECT UAMPS acquired its 7.028 percent undivided ownership interest in Unit 4 of the San Juan Station in 1994. The San Juan Station, located northwest of Farmington, New Mexico, provides 35 megawatts of capacity and energy through a coal-fired, steam-electric generating plant. Unit 4, in commercial operation since 1979, is jointly owned by the Public Service Company of New Mexico, the city of Farmington, New Mexico, M-S-R Public Power Agency, the county of Los Alamos, New Mexico, the city of Anaheim, California, and UAMPS.

INTERMOUNTAIN POWER PROJECT Intermountain Power Agency (IPA) is a political subdivision of the state of Utah organized in 1977 by 23 Utah municipalities. IPA's Intermountain Power Project includes a two-unit, coal-fired, steam electric generating station, with a net capacity of 1800 megawatts. The generating station is located in Delta, Utah. UAMPS acts as a scheduling agent for those members who have called-back capacity and energy from the project pursuant to the Excess Power Sales Agreement.

COLORADO RIVER STORAGE PROJECT The Colorado River Storage Project (CRSP) is federally owned and operated by the United States Bureau of Reclamation. One purpose of CRSP is the production of hydroelectric capacity and energy. The Western Area Power Administration (Western) markets and transmits CRSP power in 15 western and central states. Western has 10,000 megawatts of capacity in 56 power plants. UAMPS acts as a single purchasing agent for our members and has a firm allocation of CRSP capacity and energy that is purchased through the Integrated Contract for Electric Services.

FIRM POWER SUPPLY PROJECT The Firm Power Supply Project manages various power supplies for participating members. The project agreement provides flexible terms for the purchase and the sale of capacity and energy from multiple resources. This project includes the power available under the UAMPS long-term power purchase agreement with Idaho Power Company currently assigned to Sempra Energy and the wind purchase from the Pleasant Valley Wind Energy Facility through PPM Energy.

CENTRAL-ST. GEORGE PROJECT The focus of the Central-St. George Project is to improve the quality and reliability of transmission service to the members in southwestern Utah. The project includes a 345 to 138 kV Central substation, 21 miles of double circuit 138 kV transmission line from the Central substation to the St. George substation, four miles of 138 kV transmission line from the St. George substation to the 138 to 69 kV River substation, 12 miles of transmission line connecting the River substation to Hurricane City and other system upgrades.

CRAIG-MONA PROJECT The Craig-Mona Project involves the transmission capability of two interconnected 345 kV transmission lines. UAMPS owns a 15 percent interest in the first segment, running west from Craig, Colorado to the Bonanza Power Plant in northeast Utah. UAMPS holds an entitlement to 54 megawatts capacity in the second segment from Bonanza to an interconnection at Mona, Utah.

RESOURCE PROJECT To proactively seek additional resource ownership opportunities for the UAMPS members, the Resource Project was officially formed in January 2001. Through the project, a qualified committee evaluates, researches and recommends potential sources for diversified capacity and energy that will support and compliment the UAMPS resource mix.

IPP UNIT 3 The IPP Unit 3 Project participates as a development committee member with the City of Glendale, CA, PacifiCorp and Southern Nevada Water Authority to investigate acquisition of a third unit at the Intermountain Power Project (IPP) generation station. The proposed third unit would be a 900-megawatt plant.

PAYSON PROJECT The Payson Project represents the Nebo Power Station, a combined cycle gas-fired generating facility in Payson City, Utah. The facility began operating in June 2004 and represents the first power plant wholly owned by UAMPS. The facility includes a General Electric Frame 7EA gas turbine, a heat recovery steam generator, a steam turbine, condensers and a cooling tower along with related 138 kV and 46 kV electric substations and transmission lines and gas pipelines.

POOL PROJECT The Pool Project provides a resource clearinghouse for the UAMPS members. Through the Pool, participating members who have invested in capacity for the long-term may make surplus available for sale and the members who are short of resources find a convenient and economical supply source.

MEMBER SERVICES PROJECT The Member Services Project addresses community needs. Through the project, a wider buying base is available for equipment purchases or special services that improve service for the members' customers. Services may include educational programs, material purchases and customer satisfaction surveys.

GOVERNMENT AND PUBLIC AFFAIRS PROJECT Lobbying and the political considerations of the UAMPS members who elect to participate in these actions fall under the Government and Public Affairs Project. Nationally and locally, UAMPS represents a strong political stance on issues related to electric utilities and the public power movement.

■ Northern Wasco County PUD

o r e g o n

i d a

■ Plumas Sierra REC

■ Lassen MUD

■ Truckee Donner PUD

n e v a d a

■ Fallon

■ Lincoln County Power

■ Overton Power

■ Valley Electric

■ Boulder

c a l i f o r n i a

Santa Cla
St. G

MEMBER AREA MAP

h o

- Idaho Falls ■
- IDEA ■
- Raft River REC

w y o m i n g

- Logan ■
- Hyrum ■
- Brigham City
- Weber Basin WCD ■
- Morgan
- Kaysville ■
- Bountiful ■
- Murray ■
- Heber L&P
- Eagle Mountain ■ ■ Lehi
- Springville ■ ■ Central Utah WCD
- South Utah Valley ESD ■ ■ Payson
- Fairview ■ ■ Price
- Mt. Pleasant
- Spring City
- Oak City ■ ■ Ephraim
- u t a h
- Holden
- Fillmore
- Meadow
- Kanosh
- Monroe
- Beaver
- Paragonah
- Parowan

c o l o r a d o

- Enterprise ■
- Hurricane
- Washington
- George
- Hildale

Blanding ■

- Fredonia
- Page

a r i z o n a

- Gallup

n e w m e x i c o



Utah Associated Municipal Power Systems (UAMPS) is a governmental agency that provides comprehensive wholesale electric energy, on a nonprofit basis, to community-owned power systems throughout the Intermountain West.

The UAMPS membership represents 51 members from Utah, Arizona, California, Idaho, Nevada, New Mexico, and Oregon.

UAMPS

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Salt Lake City, Utah 84121-7055
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