UAMPS
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS

2025 ANNUAL REPORT

LEGACY & LEADERSHIP:
A JOINT VISION BUILT ON TRUSTED FOUNDATIONS

INTRODUCTION

In 2025, UAMPS builds on its legacy of trusted joint action, guiding members through the opportunities and challenges of an energy landscape in rapid transition. Anchored by its Mission and Values, UAMPS continues to provide affordable, reliable, and sustainable energy while adapting to new market dynamics and community needs.

Through the dedication of its team and the strength of its partnerships, UAMPS is advancing projects that enhance system reliability and long-term resilience. This year's annual report highlights achievements such as progress on new natural gas facilities, preparation for the Extended Day-Ahead Market, and expanded services that support member utilities and their communities. With a clear Vision, UAMPS is helping its members meet today's needs while laying the foundation for future success.

UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS

(UAMPS) is a full-service interlocal agency, that provides comprehensive wholesale electric energy services, on a non-profit basis, to community-owned power systems throughout the Intermountain West. The UAMPS membership represents 50 members from Utah, Arizona, California, Idaho, Nevada, New Mexico and Wyoming.

PERFORMANCE SUMMARY	2024	2025
Total System Energy (MWh)	5,797,350*	5,980,903
UAMPS Energy Sales (MWh)	5,428,915	5,557,965
Sales to Members (MWh)	4,967,195	4,995,895
Off-System Sales (MWh)	461,720	562,070
Total System Peak (MW)	1,243	1,350

*Updated to reflect corrected data from 2024.

Mason Baker
Chief Executive Officer

Rick Hansen
Chairman, Board of Directors

EXECUTIVE MESSAGE

For more than four decades, UAMPS has delivered on its Mission to provide affordable, reliable power to our members. Now, we face an industry transformation unlike any in recent memory. Change is happening on every front—from the resources we build, to the markets we operate in, to the transmission lines that connect our communities.

UAMPS is ready for this future, approaching it with purpose, planning, and a joint Vision that honors our legacy while charting a stronger path ahead.

By 2032, UAMPS will look different than it does today. We will have two new natural gas plants online, likely complemented by batteries and other emerging resources, creating a diverse portfolio that ensures reliability and strategic flexibility. We will shift from being an asset-light organization into one that owns and operates facilities, with more operating plant staff than office staff. That cultural change will require methodical planning, which means growing our workforce, building expertise, and aligning on a Vision that prepares us for the responsibilities of tomorrow.

This past year has shown what is possible when we work together. We are especially proud of the progress we've made in communication, both within our membership and with outside partners. Members are more engaged, more willing to tackle difficult issues, and more open to shaping solutions together. That openness has allowed us to address challenges head-on, from Extended Day-Ahead Market design to local reliability needs. And through projects like the Millard County gas development, we have demonstrated that UAMPS can unite behind a project, fully subscribe it, and move forward with confidence. These successes give us momentum and set the stage for what lies ahead.

At the center of these accomplishments are people. The strength of UAMPS lies in its staff, members, and partners working together, each bringing unique perspectives and value to the table.

For staff, success means not just keeping up with day-to-day responsibilities but also having the time and tools to think strategically about UAMPS' future. It means members expanding UAMPS beyond wholesale power—whether through wildfire mitigation planning, transmission support, or other services that strengthen their communities. And for stakeholders—our state, our region, and our partners—it means trusting UAMPS as a reliable, forward-thinking collaborator committed to the long-term success of public power.

Our legacy is built on trust, joint action, and staying true to our Mission. That will not change. But how we deliver on that Mission must evolve, because the energy landscape demands it.

Success in 2032 will mean a UAMPS that is stronger, more diverse, and more resilient. It will mean members who not only receive reliable, affordable power but also know they are part of a partnership that makes every community stronger by working together as UAMPS. Succeeding on our Vision will require us to keep listening, keep adapting, and keep working together.

THE ALL-REQUIREMENTS PROJECT: LISTENING TO MEMBERS

The All-Requirements Project represents one of the most significant movements underway at UAMPS. It began at the request of members who asked UAMPS to explore whether a new model of participation could better support their communities amid increasing regional power demands.

For decades, UAMPS' Project-Based structure served members well when a single investment, such as a large coal plant, could meet power needs for years. The environment has shifted, and today, reliable service requires a portfolio of smaller, more diverse resources. This creates more procurement activity, more decisions for governing bodies, and greater exposure to the complexities of wholesale power markets.

The All-Requirements model is being explored as a way to streamline this process. Instead of every member managing multiple procurements, UAMPS would take on responsibility for forecasting member demand, securing resources, and managing participation in regional markets. UAMPS staff will conduct annual load forecasts to determine member needs, identify and procure the mix of generation resources necessary to meet those needs, and oversee the complex market interactions and settlements that come with them. Members will continue to guide the process by setting priorities and shaping resource preferences, while UAMPS works alongside them to carry out the execution.

This approach would relieve local governing bodies and staff from the burden of repeated wholesale power decisions and allow them to concentrate on local priorities such as distribution, reliability, and community growth. It also reflects the reality that members have different levels of staff capacity, and not all are equipped to manage the demands of fast-changing wholesale markets.

Participation will remain entirely voluntary. Both the Project-Based model and the All-Requirements model will be available, giving members the flexibility to choose the structure that best fits their needs. This ensures that every member can engage with UAMPS in the way that aligns with their unique community.

At its core, the All-Requirements Project demonstrates UAMPS' commitment to listening to members and developing solutions that meet their needs while maintaining the trust and collaboration that define the organization.

UAMPS is not moving away from its legacy of Project-Based participation; instead, it is expanding the toolkit so members can remain future-ready given their individual membership needs.

TRANSITIONING TO THE EXTENDED DAY-AHEAD MARKET

For more than 40 years, UAMPS has helped members navigate changes in the power industry. The next major change is the transition to the Extended Day-Ahead Market (EDAM), which is set to launch in May 2026.

EDAM will transform how power is scheduled and sold across the West, creating a larger regional marketplace with new rules and operating practices. Over time, participation should provide members with access to more affordable resources and greater flexibility, though the transition will involve some complexity and adjustment.

UAMPS has taken a proactive role in preparing for this change. Staff are investing in readiness planning, building internal capabilities, and working with a trusted partner, The Energy Authority, to ensure members are well-positioned to succeed in the new market environment. As EDAM takes shape, staff are also protecting member interests by engaging in market design discussions to ensure existing assets and future investments are properly valued.

Looking ahead, UAMPS is strategically advancing dispatchable resources such as natural gas generation and battery storage, which will be essential for reliability and well suited to compete in the new marketplace.

For members, the entry into EDAM is designed to be a steady transition. UAMPS will manage the technical and operational demands of the market, allowing members to stay focused on their communities. The priority is continuity of service, with a gradual transition toward long-term efficiencies and cost benefits.

This transition represents a turning point for public power in the West. But for UAMPS, it is another example of adapting to a rapidly changing environment while staying true to its legacy of providing reliable, affordable power for member communities.

LOCAL GENERATION, ENERGY SELF-RELIANCE: UAMPS' NATURAL GAS STRATEGY

In a changing energy environment, UAMPS continues to plan and prepare strategically to ensure the continued delivery of affordable, reliable power to its members. As part of its long-term resource strategy, UAMPS is advancing two new natural gas generation projects in Millard County, Utah, and Power County, Idaho.

Together, the projects will add more than 500 megawatts of generation capacity to UAMPS' portfolio, representing the next step in broadening UAMPS' diversified energy mix, strengthening system reliability, and positioning members for success in the evolving Western energy market.

The two projects—distinct in design but complementary in purpose—reflect UAMPS' approach to building the right resources in the right places. Each facility is being intentionally located adjacent to existing natural gas pipelines and transmission lines, minimizing new infrastructure needs, reducing environmental impacts, and accelerating development timelines. Meanwhile, both projects are being developed in close collaboration with local officials and community members to ensure the benefits of jobs and new investment directly support the communities that make them possible.

Each project plays a unique role in strengthening UAMPS' overall resource mix. The Millard County facility will serve as a highly flexible peaking resource, responding to variable renewable generation, while the Power County facility will provide efficient baseload capacity to ensure steady, low-cost power. Together, they create balance. This cohesive design reflects UAMPS' move toward a more self-reliant, asset-balanced approach to energy development.

MILLARD COUNTY PEAKING PLANT

The 183-megawatt Millard County Peaking Plant will provide quick-start, flexible generation that can ramp up or down within minutes, making it an ideal complement to solar and wind resources. Its reciprocating internal combustion engines can respond rapidly to shifts in renewable output, maintaining grid stability when generation fluctuates.

Over the past year, UAMPS has achieved major development milestones including site selection, transmission interconnection requests, and the start of detailed engineering and cost estimation. Procurement is also underway for long-lead equipment such as transformers. Air permit and conditional use permit applications are being prepared, with construction expected to begin in 2026 and commercial operation targeted for 2029.

POWER COUNTY COMBINED-CYCLE PLANT

The Power County Combined-Cycle Plant, a high-efficiency facility producing approximately 380 megawatts of continuous baseload power, will use technology that captures and reuses exhaust heat from gas turbines to generate additional electricity through a steam turbine. This process significantly increases efficiency while meeting some of the most stringent emission standards in the country. The Power County site, which is identified and under review, is also near existing energy infrastructure, offering efficient grid interconnection and compatibility with local land use.

UAMPS has submitted the project's transmission interconnection request, initiated preliminary engineering, and begun coordination with local planning and zoning officials. Next steps include detailed design, permitting, and eventual construction later this decade, with operations expected between 2031 and 2032.

CELEBRATING THE FIRST YEAR OF THE UAMPS STEEL SOLAR SCHOLARSHIP

2025 marked a major milestone for UAMPS with the launch of the inaugural Steel Solar 1A and 1B Scholarship Program. Made possible through a provision in the Power Purchase Agreements for the Steel Solar projects, this initiative represents a long-term investment in cultivating the next generation of energy leaders. Each year, $10,000 in scholarships will be awarded to high school seniors from UAMPS member communities who demonstrate a commitment to renewable energy and its role in shaping Utah's future.

In its first year, the program drew an encouraging response, with students sharing thoughtful perspectives on how they intend to advance energy sustainability through their academic pursuits and future careers. The essays were evaluated on originality, clarity, alignment with UAMPS' Mission, and the strength of the student's long-term vision.

Each recipient received a $2,500 scholarship to support their pursuit of a two- or four-year degree or technical certification aligned with the energy industry. Students were formally recognized at their schools and celebrated at a UAMPS event that brought recipients together with local utility representatives and UAMPS leadership.

Going forward, the Steel Solar Scholarship will expand its outreach to emphasize opportunities not only for college-bound students but also for those pursuing technical trades, such as linework.

The Steel Solar Scholarship is more than financial aid; it is a commitment to building a skilled workforce capable of meeting the evolving needs of the energy sector.

2025 SCHOLARSHIP RECIPIENTS

STEEL SOLAR 1A

JOSIAH TROSTLE
Carbon High School,
Price

GINGER LEE
Pine View High School,
Washington

SOPHIE STAHELI
Crimson Cliffs High School,
Washington

KAHLAN ROBERTS
Woods Cross High School,
Bountiful

STEEL SOLAR 1B

ASH BROOKS
Manti High School,
Ephraim

RYKER BROOMHEAD
Manti High School,
Ephraim

CALEB HYER
Manti High School,
Ephraim

ASHTON THOMPSON
Salem Hills High School,
Elk Ridge (SESD)

By supporting students who share a passion for energy development, UAMPS is investing in a future talent pipeline that will strengthen reliability, sustainability, and innovation in public power.

UAMPS SERVICES

UAMPS provides a comprehensive suite of services designed to support the long-term success of its member communities. From power supply planning and generation development to real-time operations and energy efficiency programs, every service is focused on reliability, affordability, and local control. These services help member utilities stay efficient, resilient, and future-ready.

ENERGY MANAGEMENT

UAMPS provides members with the expertise and tools to keep power supply balanced and reliable. Forecasting, real-time operations, and fuel strategies ensure communities have dependable energy today while planning for long-term needs.

GENERATION & INFRASTRUCTURE

By developing new resources, overseeing operations, and strengthening transmission, UAMPS helps members maintain access to affordable and resilient power. Support from federal programs like DOE grants also brings added investment into local systems.

MEMBER & COMMUNITY SUPPORT

Programs in efficiency, renewable credits, and workforce training give members the ability to meet sustainability goals while supporting residents directly. Scholarships and education initiatives also prepare the next generation of energy leaders.

FINANCIAL & REGULATORY

Members benefit from UAMPS' collective voice in state and federal advocacy, as well as access to financing services and detailed financial reports. This support provides stability, transparency, and resources that would be difficult to achieve independently.

COMMUNICATION & COLLABORATION

UAMPS creates space for members to share knowledge, address challenges, and recognize achievements. This culture of collaboration ensures that solutions and successes are carried across communities.

MEET WATTSON: THE UAMPS MASCOT

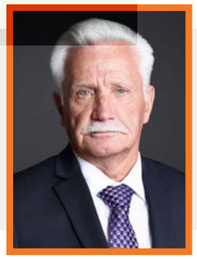
This year, UAMPS introduced Wattson, a new mascot created to bring the story of public power to life in an approachable and engaging way. More than a character, Wattson is a tool for outreach, education, and connection.

Since his debut, Wattson has already been featured at community events, youth programs, and industry conventions, where he was warmly received. His friendly, memorable presence has helped spark conversations about energy and made complex topics more accessible to students, families, and community members.

For UAMPS members, Wattson also represents a new way to share the story of joint action and the everyday heroes who keep power reliable and affordable. Whether appearing on educational materials, giveaways, or digital platforms, Wattson is building awareness and highlighting the role of public power in strengthening communities. His use will continue to grow, ensuring that members and their communities see UAMPS' Mission reflected in both a fun and meaningful way.

Wattson's design is rich with meaning. His lightbulb body represents ideas, energy, and innovation. His hard hat is a tribute to the lineworkers and utility professionals who are out there every day making sure power flows safely and dependably. Every detail, from the UAMPS icons to the color scheme, is carefully designed to reflect UAMPS' brand and Mission.

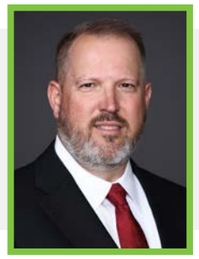
BOARD OF DIRECTORS



LES WILLIAMS
Beaver City

LOGAN MONSON
Blanding City

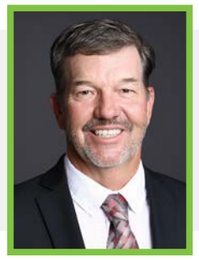
ALLEN JOHNSON
City of Bountiful



TOM COOPER
Brigham City

WILL GARNER
Central Utah WCD

ISAAC JONES
City of Enterprise



CORY DANIELS
Ephraim City

CASEY ANDERSON
Fairview City

SEAN ROWE
City of Fallon, NV

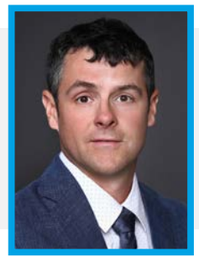
ERIC LARSEN
Fillmore City

JASON NORLEN
Heber Light & Power

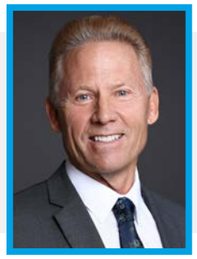
DAVID WOOD
Holden Town

MIKE JOHNS
Hurricane City

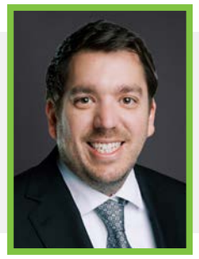
LARRY COLEMAN
Hyrum City



CHASE MORGAN
Idaho Falls Power, ID

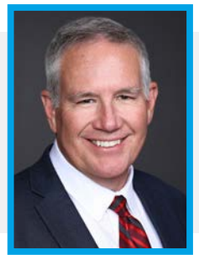


BRUCE RIGBY
Kaysville City



NICK DOMINGUEZ
Lassen MUD, CA

JOEL EVES
Lehi City



MARK MONTGOMERY
Logan City

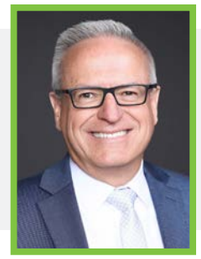
PHILO SHELTON
County of Los Alamos, NM

BOARD OF DIRECTORS

JOSEY PARSONS
Monroe City

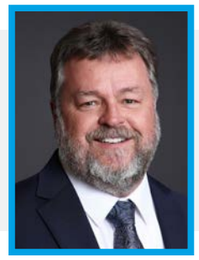
TY BAILEY
Morgan City

SHANE WARD
Mt. Pleasant City



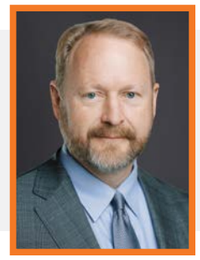
GREG BELLON
Murray City

DAVE STEELE
Town of Oak City

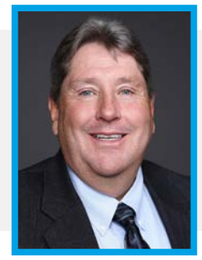


TODD ROBINSON
Town of Paragonah

JEREMY FRANKLIN
Parowan City



SHAWN BLACK
Payson City



NICK TATTON
Price City

GARY HALL
City of Santa Clara

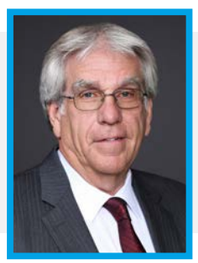
RAY LOVELESS
South Utah Valley ESD

KENT KUMMER
Spring City

JASON MILLER
Springville City

BRIAN JEPPSON
City of St. George

BRIAN WRIGHT
Truckee Donner PUD, CA



RICK HANSEN
Washington City

DARREN HESS
Weber Basin WCD

2025 OFFICERS

RICK HANSEN
Chairman

SHANE WARD
Vice-Chairman

GREG BELLON
Secretary

SHAWN BLACK
Treasurer

CUSTOMER PROFILES The number of customers in each profile is as of December 2024

BEAVER CITY

Number of Customers: 2,003
2024-2025 Peak: 8,588 kW
2024-2025 Energy: 33,455,040 kWh
Peak Growth Rate: 5.6%
Energy Growth Rate: 5.2%
Internal Generation 2024-2025 Production: 6,348,950 kWh
Mayor: Matt Robinson
Council Members: Lance Cox, Randy Hunter, Tyler Schena, Owen Spencer, Alison Webb

BLANDING CITY

Number of Customers: 1,801
2024-2025 Peak: 5,697 kW
2024-2025 Energy: 28,011,403 kWh
Peak Growth Rate: 5.2%
Energy Growth Rate: 1.1%
Internal Generation 2024-2025 Production: None
Mayor: Trevor Olsen
Council Members: Cheryl Bowers, Chris Ewald, Erik Grover, Kellen Nielson, Charlie Taylor

CITY OF BOUNTIFUL

Number of Customers: 17,418
2024-2025 Peak: 81,425 kW
2024-2025 Energy: 295,859,220 kWh
Peak Growth Rate: 5.5%
Energy Growth Rate: 3.7%
Internal Generation 2024-2025 Production: 46,333,547 kWh
Mayor: Kendalyn Harris
Council Members: Kate Bradshaw, Beth Child, Richard Higginson, Cecilee Price-Huish, Matt Murri
Power Board: Susan Becker, Dan Bell, Cecilee Price-Huish, David Irvine, John Marc Knight, Matt Myers, Jed Pitcher

BRIGHAM CITY

Number of Customers: 8,838
2024-2025 Peak: 44,832 kW
2024-2025 Energy: 185,428,477 kWh
Peak Growth Rate: 5.2%
Energy Growth Rate: 1.1%
Internal Generation 2024-2025 Production: 6,627,150 kWh
Mayor: Dennis "DJ" Bott
Council Members: Dave Hipp, Dave Jeffries, Matthew Jensen, Ryan Smith, Robin Troxell

CENTRAL UTAH WATER CONSERVANCY DISTRICT

Number of Customers: None
2024-2025 Peak: N/A
2024-2025 Energy: N/A
Peak Growth Rate: N/A
Energy Growth Rate: N/A
Internal Generation 2024-2025 Production: 92,112,276 kWh
Board of Trustees: G. Wayne Andersen, Shelley Brennan, Jon Bronson, Kirk L. Christensen, Steve Farrell, Wade Garner, Steve Hanberg, Max Haslem, Marvin Kenison, Kathy Loveless, Al Mansell, Greg McPhie, Eldon Neves, Jim Riding, Jennifer Scott, Randy Vincent, Brad Wells

CENTRAL VALLEY WATER RECLAMATION FACILITY

Number of Customers: None
2024-2025 Peak: N/A
2024-2025 Energy: N/A
Peak Growth Rate: N/A
Energy Growth Rate: N/A
Internal Generation 2024-2025 Production: None
Board of Trustees: Debra Armstrong, Kim Gallbraith, Brett Hales, Cheryl Hatch, LeAnne Huff, Keith Lord, Don Russell

CITY OF ENTERPRISE

Number of Customers: 855
2024-2025 Peak: 3,328 kW
2024-2025 Energy: 12,430,364 kWh
Peak Growth Rate: 5.3%
Energy Growth Rate: 10.5%
Internal Generation 2024-2025 Production: None
Mayor: Brandon Humphries
Council Members: Roy Adams, Bill Fowler, Ron Lehm, Jared Moody, Delbert Staheli

EPHRAIM CITY

Number of Customers: 2,417
2024-2025 Peak: 9,554 kW
2024-2025 Energy: 37,294,091 kWh
Peak Growth Rate: 12.9%
Energy Growth Rate: 12.5%
Internal Generation 2024-2025 Production: 4,623,526 kWh
Mayor: John Scott
Council Members: Margie Anderson, Anthony Beal, Lloyd Birch, Dennis Nordfelt, Lloyd Stevens
Utility Board: Troy Birch, Kelly Larsen, Lorna Larsen, Leonard McCosh, Dale Nicholls, Andrew Olson

FAIRVIEW CITY

Number of Customers: 999
2024-2025 Peak: 2,407 kW
2024-2025 Energy: 10,964,054 kWh
Peak Growth Rate: -1.3%
Energy Growth Rate: 5.6%
Internal Generation 2024-2025 Production: None
Mayor: Brad Welch
Council Members: Casey Anderson, Michael MacKay, Shirlene Rasmussen, Michael Ricks, Robert St. Jacques

CITY OF FALLON

Number of Customers: 5,062
2024-2025 Peak: 24,188 kW
2024-2025 Energy: 94,884,036 kWh
Peak Growth Rate: 5.1%
Energy Growth Rate: 3.6%
Internal Generation 2024-2025 Production: None
Mayor: Ken Tedford Jr.
Council Members: Kelly Frost, Paul Harmon, Karla Kent

FILLMORE CITY

Number of Customers: 1,259
2024-2025 Peak 7,981 kW
2024-2025 Energy: 38,773,964 kWh
Peak Growth Rate: 4.1%
Energy Growth Rate: 1.6%
Internal Generation 2024-2025 Production: None
Mayor: Michael D. Holt
Council Members: Dennis Allredge, Curt Hare, Eugene Larsen, Kyle Stevens, Michael B. Winget

CITY OF GALLUP

Number of Customers: 10,435
2024-2025 Peak: 38,585 kW
2024-2025 Energy: 185,169,278 kWh
Peak Growth Rate: -0.7%
Energy Growth Rate: 2.0%
Internal Generation 2024-2025 Production: None
Mayor: Louis Bonaguidi
Board of Directors: Linda Garcia, Ron Malina, Sarah Piano, Michael Schaaf

HEBER LIGHT AND POWER

Number of Customers: 15,124
2024-2025 Peak: 55,840 kW
2024-2025 Energy: 241,217,410 kWh
Peak Growth Rate: 8.0%
Energy Growth Rate: 9.1%
Internal Generation 2024-2025 Production: 24,674,496 kWh
Mayors: Brenda Kozlowski, Charleston; Heidi Franco, Heber; Celeste Johnson, Midway
Power Board: Aaron Cheatwood, Kendall Crittenden, Heidi Franco, Brenda Kozlowski, Sid Ostergaard, Kevin Payne

HELPER CITY

Number of Customers: 1,276
2024-2025 Peak: 3,038 kW
2024-2025 Energy: 12,527,085 kWh
Peak Growth Rate: 3.6%
Energy Growth Rate: 2.4%
Internal Generation 2024-2025 Production: None
Mayor: Lenise Peterman
Council Members: Lori Barrett, Edward Chavez, David Dorman, Robert Olson, David Palacios

HOLDEN TOWN

Number of Customers: 276
2024-2025 Peak: 647 kW
2024-2025 Energy: 2,265,840 kWh
Peak Growth Rate: 2.2%
Energy Growth Rate: 7.4%
Internal Generation 2024-2025 Production: None
Mayor: Darren Fox
Council Members: Tamera Dallin, LaRee Stephenson, Phil Whatcott, David Wood

HURRICANE CITY

Number of Customers: 10,339
2024-2025 Peak: 55,790 kW
2024-2025 Energy: 186,919,046 kWh
Peak Growth Rate: 10.2%
Energy Growth Rate: 14.7%
Internal Generation 2024-2025 Production: 7,751,868 kWh
Mayor: Nanette Billings
Council Members: Drew Ellerman, Clark Fawcett, David Hirschi, Joseph Prete, Kevin Thomas
Power Board: Mac Hall, David Hirschi, Dave Imlay, Mark Maag, Kerry Prince, Colt Stratton

HYRUM CITY

Number of Customers: 3,362
2024-2025 Peak: 22,331 kW
2024-2025 Energy: 113,766,449 kWh
Peak Growth Rate: 8.8%
Energy Growth Rate: 2.9%
Internal Generation 2024-2025 Production: 3,892,094 kWh
Mayor: Stephanie Miller
Council Members: Steve Adams, Jared Clawson, Paul James, Mike Nelson, Craig Rasmussen

CUSTOMER PROFILES The number of customers in each profile is as of December 2024

IDAHO ENERGY AUTHORITY INC.

Number of Customers: None
2024-2025 Peak: N/A
2024-2025 Energy: N/A
Peak Growth Rate: N/A
Energy Growth Rate: N/A
Internal Generation 2024-2025 Production: None
Board of Directors: Mayor Isaac Loveland, Floyd Thomas, Mayor Lance Osterhout, Randy Sneddon, Gary Buerkle, Tony Morley, Mayor Julie Peterson, Chad Black, Chad Surrage, Billy Palmer, Alan Skinner, Jared Teetar, Chris Seibold, Mike Campbell

CITY OF IDAHO FALLS

Number of Customers: 31,215
2024-2025 Peak: 157,603 kW
2024-2025 Energy: 801,683,998 kWh
Peak Growth Rate: 1.6%
Energy Growth Rate: 1.3%
Internal Generation 2024-2025 Production: 215,482,451 kWh
Mayor: Rebecca Casper
Council Members: Lisa Burtenshaw, Jim Francis, Jim Freeman, Kirk Larsen, John Radford, Michelle Ziel-Dingman

KANOSH TOWN

Number of Customers: 295
2024-2025 Peak: 824 kW
2024-2025 Energy: 2,781,586 kWh
Peak Growth Rate: -3.5%
Energy Growth Rate: 6.4%
Internal Generation 2024-2025 Production: None
Mayor: Brian Scott McDonald
Council Members: Dan DeGraffenrid, Neil Shumway, David Whitaker, Josh Whitaker

KAYSVILLE CITY

Number of Customers: 10,493
2024-2025 Peak: 53,408 kW
2024-2025 Energy: 171,965,070 kWh
Peak Growth Rate: 8.6%
Energy Growth Rate: 4.6%
Internal Generation 2024-2025 Production: None
Mayor: Tamara Tran
Council Members: John Adams, Mike Blackham, Abbigayle Hunt, Nate Jackson, Perry Oaks

LASSEN MUNICIPAL UTILITY DISTRICT

Number of Customers: 11,000
2024-2025 Peak: 29,000 kW
2024-2025 Energy: 136,997,800 kWh
Peak Growth Rate: 7.6%
Energy Growth Rate: 1.1%
Internal Generation 2024-2025 Production: None
Board of Directors: H.W. "Bud" Bowden, Dave Ernaga, Daren Hagata, Fred Nagel, Jess Urionaguena

LEHI CITY

Number of Customers: 26,094
2024-2025 Peak: 147,660 kW
2024-2025 Energy: 524,782,724 kWh
Peak Growth Rate: 7.4%
Energy Growth Rate: 8.3%
Internal Generation 2024-2025 Production: 28,254,798 kWh
Mayor: Mark Johnson
Council Members: Paige Albrecht, Chris Condie, Paul Hancock, Heather Newall, Michelle Stallings

CITY OF LOGAN

Number of Customers: 21,891
2024-2025 Peak: 103,597 kW
2024-2025 Energy: 457,847,365 kWh
Peak Growth Rate: 1.0%
Energy Growth Rate: 4.9%
Internal Generation 2024-2025 Production: 24,270,802 kWh
Mayor: Holly Daines
Council Members: Amy Anderson, Mark Anderson, Mike Johnson, Ernesto Lopez, Jeannie Simmonds
Power Board: Rich Guy, Troy Hatch, Mike Holt, Brian Juber, Mike Taylor, Nathanael Weidler

COUNTY OF LOS ALAMOS

Number of Customers: 8,888
2024-2025 Peak: 72,465 kW
2024-2025 Energy: 488,452,000 kWh
Peak Growth Rate: -20.0%
Energy Growth Rate: -10.0%
Internal Generation 2024-2025 Production: 9,732 kWh
Council Chair: Theresa Cull
Board of Directors: Robert Gibson, Mike Heavner, Jennifer Hollingsworth, Charles Nakhleh, Eric Stromberg

LOST RIVER ELECTRIC COOPERATIVE

Number of Customers: 1,730
2024-2025 Peak: 28,340 kW
2024-2025 Energy: 97,174,270 kWh
Peak Growth Rate: 11.5%
Energy Growth Rate: 31.3%
Internal Generation 2024-2025 Production: None
Board of Directors: Trent Brownlee, Travis Buckwalter, Susan Harris, James McKelvey, Maddie Mocettini-Hansen, Stacey Moorman, Randy Purser, Wrangler Williams, Bret Zollinger

LOWER VALLEY ENERGY

Number of Customers: 30,698
2024-2025 Peak: 242,780 kW
2024-2025 Energy: 928,404,982 kWh
Peak Growth Rate: -4.8%
Energy Growth Rate: 2.9%
Internal Generation: 15,865,351 kWh
Board of Directors: Dan Dockstader, Ray Elser, Ted Ladd, Bob McLaurin, Max Moran, Devin Simpson, Nancy Winters

MEADOW TOWN

Number of Customers: 183
2024-2025 Peak: 552 kW
2024-2025 Energy: 1,848,593 kWh
Peak Growth Rate: 3.6%
Energy Growth Rate: 5.9%
Internal Generation 2024-2025 Production: None
Mayor: Gary Bishop
Council Members: James Beckstrand, Sunny Guild, Justin Jensen, Channing Stott

MONROE CITY

Number of Customers: 1,254
2024-2025 Peak: 3,902 kW
2024-2025 Energy: 12,505,940 kWh
Peak Growth Rate: -3.2%
Energy Growth Rate: 6.1%
Internal Generation 2024-2025 Production: 2,591,933 kWh
Mayor: Johnny Parsons
Council Members: Janet Cartwright, Ryan Johnson, Michael Mathie, Perry Payne, Erica Sirrine

MORGAN CITY

Number of Customers: 1,975
2024-2025 Peak: 6,636 kW
2024-2025 Energy: 25,665,435 kWh
Peak Growth Rate: 9.2%
Energy Growth Rate: 5.1%
Internal Generation 2024-2025 Production: None
Mayor: Steve Gale
Council Members: David Alexander, Tony London, Jeffrey Richins, Eric Turner, Jeff Wardell

MT. PLEASANT CITY

Number of Customers: 2,446
2024-2025 Peak: 6,377 kW
2024-2025 Energy: 28,545,874 kWh
Peak Growth Rate: 2.6%
Energy Growth Rate: 1.6%
Internal Generation 2024-2025 Production: 2,753,001 kWh
Mayor: Michael Olsen
Council Members: Cade Beck, Lynn Beesley, Rondy Black, Russ Keisel, Paul Madsen

MURRAY CITY

Number of Customers: 21,074
2024-2025 Peak: 101,260 kW
2024-2025 Energy: 407,921,670 kWh
Peak Growth Rate: 2.7%
Energy Growth Rate: 2.2%
Internal Generation 2024-2025 Production: 48,228,870 kWh
Mayor: Brett Hales
Council Members: Pam Cotter, Scott Goodman, Adam Hock, Paul Pickett, Diane Turner

NAVAJO TRIBAL UTILITY AUTHORITY

Number of Customers: 43,751
2024-2025 Peak: 155,373 kW
2024-2025 Energy: 897,287,356 kWh
Peak Growth Rate: 0.3%
Energy Growth Rate: 0%
Internal Generation 2024-2025 Production: 108,062,000 kWh
Management Board: Wynette R. Arviso, Everett Anthony Davis, Sidney B. Dietz II, Belinda P. Eriacho, Anthony Montoya, Sunny Moore, Cathy Newby

OAK CITY

Number of Customers: 316
2024-2025 Peak: 953 kW
2024-2025 Energy: 3,723,496 kWh
Peak Growth Rate: 3.8%
Energy Growth Rate: 5.3%
Internal Generation 2017-2018 Production: None
Mayor: Shim Callister
Council Members: Copeland Anderson, Tom Nielson, Jared Rawlinson, Dave Steele

TOWN OF PARAGONAH

Number of Customers: 283
2024-2025 Peak: 685 kW
2024-2025 Energy: 2,554,711 kWh
Peak Growth Rate: -2.1%
Energy Growth Rate: 6.5%
Internal Generation 2024-2025 Production: None
Mayor: Todd Robinson
Council Members: Mike Abbott, Marge Cipkar, Travis Isaacson, Todd Memmott
Power Board: Mark Barton, Royce Barton, Jeremy Franklin

CUSTOMER PROFILES The number of customers in each profile is as of December 2024

PAROWAN CITY
Number of Customers: 1,931
2024-2025 Peak: 4,498 kW
2024-2025 Energy: 17,522,417 kWh
Peak Growth Rate: -7.9%
Energy Growth Rate: -3.7%
Internal Generation 2024-2025 Production: 4,614,939 kWh
Mayor: Mollie Halterman
Council Members: David Burton, John Dean, Sharon Downey, David Harris, Rochell Topham
Power Board: Jared Burton, Sharon Downey, Greg Evans, David Harris, Jeff Robison

PAYSON CITY
Number of Customers: 8,613
2024-2025 Peak: 37,365 kW
2024-2025 Energy: 147,922,772 kWh
Peak Growth Rate: 9.7%
Energy Growth Rate: 6.2%
Internal Generation 2024-2025 Production: 1,991,377 kWh
Mayor: Bill Wright
Council Members: Brett Christensen, Taresa Hiatt, Brian Hulet, Anne Moss, Ryan Rowley

PLUMAS SIERRA RURAL ELECTRIC COOPERATIVE
Number of Customers: 8,069
2024-2025 Peak: 28,643 kW
2024-2025 Energy: 144,093,010 kWh
Peak Growth Rate: -1.0%
Energy Growth Rate: 2.0%
Internal Generation 2024-2025 Production: 34,686,858 kWh
Board of Directors: Tom Hammond, David Hansen, Nancy Miller, Fred Nelson, Larry Price, Dave Roberti, Richard Short

PRICE CITY
Number of Customers: 4,376
2024-2025 Peak: 16,694 kW
2024-2025 Energy: 69,215,271 kWh
Peak Growth Rate: -2.0%
Energy Growth Rate: 1.6%
Internal Generation 2024-2025 Production: None
Mayor: Mike Kourianos
Council Members: Joe Christman, Amy Knott-Jesperson, Layne Miller, Tanner Richardson, Terry Willis

SALMON RIVER ELECTRIC COOPERATIVE
Number of Customers: 2,831
2024-2025 Peak: 20,500 kW
2024-2025 Energy: 102,991,355 kWh
Peak Growth Rate: 0%
Energy Growth Rate: 0%
Internal Generation 2021-202 Production: None
Board of Directors: Robert Boren, Kirk Edge, Michael Miller, Steve Rembelski, Steve Stroud, Dennis Thornock, Norman Wallis

CITY OF SANTA CLARA
Number of Customers: 3,723
2024-2025 Peak: 21,440 kW
2024-2025 Energy: 61,393,297 kWh
Peak Growth Rate: 5.6%
Energy Growth Rate: 14.0%
Internal Generation 2024-2025 Production: 7,077,738 kWh
Mayor: Rick Rosenberg
Council Members: Janene Burton, Christa Hinton, Dave Pond, Ben Shakespeare, Jarrett Waite

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT
Number of Customers: 4,125
2024-2025 Peak: 17,546 kW
2024-2025 Energy: 63,526,646 kWh
Peak Growth Rate: -3.67%
Energy Growth Rate: 2.59%
Internal Generation 2024-2025 Production: 12,172,632 kWh
Board of Directors: Richard Behling, Joel Brown, Brent Gordon, Ray Loveless, Kenny Seng, Cory Thompson, Brent Winder

SPRING CITY
Number of Customers: 625
2024-2025 Peak: 1,161 kW
2024-2025 Energy: 4,349,939 kWh
Peak Growth Rate: -2.8%
Energy Growth Rate: 4.4%
Internal Generation 2024-2025 Production: 1,209,800 kWh
Mayor: Chris Anderson
Council Members: Kenneth Krogue, Marty McCain, Paul Penrod, Randy Strate, Courtney Syme
Power Board: Gary Allen, Shawn Black, Paul Bowers, Timothy Clark, George Kenzy, Jim Phillips

SPRINGVILLE CITY
Number of Customers: 13,581
2024-2025 Peak: 72,051 kW
2024-2025 Energy: 309,034,234 kWh
Peak Growth Rate: 2.7%
Energy Growth Rate: 3.9%
Internal Generation 2024-2025 Production: 11,940,167 kWh
Mayor: Matt Packard
Council Members: Craig Jensen, Logan Millsap, Jacob Greg Smith, Michael Snelson, Mindi Wright
Power Board: Clair Anderson, Travis Ball, Bryan Boshell, Carl Burrows, Jeremy Chandler, John Chaston, Ken Condie, Calvin Crandall, Denice Gale, Nile Hatch, Rollin Hotchkiss, Kellen Hyer, Mark Lamoreaux, Joshua Reidhead

CITY OF ST. GEORGE
Number of Customers: 34,229
2024-2025 Peak: 214,170 kW
2024-2025 Energy: 748,323,421 kWh
Peak Growth Rate: 4.5%
Energy Growth Rate: 7.7%
Internal Generation 2024-2025 Production: 150,917,233 kWh
Mayor: Michele Randall
Council Members: Jimmie Hughes, Steve Kemp, Dannielle Larkin, Natalie Larsen, Michelle Tanner

TICABOO UTILITY IMPROVEMENT DISTRICT
Number of Customers: 121
2024-2025 Peak: Unavailable
2024-2025 Energy: Unavailable
Peak Growth Rate: Unavailable
Energy Growth Rate: Unavailable
Internal Generation 2024-2025 Production: Unavailable
Board of Trustees: Amy Golden, Mike Morlang, Alexa Wilson

TRUCKEE DONNER PUBLIC UTILITY DISTRICT
Number of Customers: 14,767
2024-2025 Peak: 35,162 kW
2024-2025 Energy: 171,675,183 kWh
Peak Growth Rate: 3.0%
Energy Growth Rate: -0.8%
Internal Generation 2024-2025 Production: None
Board of Directors: Jeff Bender, Christa Finn, Tony Laliotis, Courtney Murrell, Steve Randall

WASHINGTON CITY
Number of Customers: 12,421
2024-2025 Peak: 54,864 kW
2024-2025 Energy: 165,487,933 kWh
Peak Growth Rate: 4.5%
Energy Growth Rate: 13.4%
Internal Generation 2024-2025 Production: 5,669,596 kWh
Mayor: Kress Staheli
Council Members: Troy Belliston, Kimberley Casperson, Craig Coats, Bret Henderson, Kurt Ivie
Power Board: Mike Dinsmore, Mark Houser, Andy Palmer, Dick Saunders, Todd Spriggs

WEBER BASIN WATER CONSERVANCY DISTRICT
Number of Customers: None
2024-2025 Peak: 7,348 kW
2024-2025 Energy: 30,514,305 kWh
Peak Growth Rate: 4.9%
Energy Growth Rate: 24.9%
Internal Generation 2024-2025 Production: 26,992,200 kWh
Board of Trustees: Jared Andersen, Mark Anderson, Kym Buttschardt, Gage Froerer, Scott K. Jenkins, Angie Osguthorpe, Chris Robinson, Bob Stevenson, Paul C. Summers

WELLS RURAL ELECTRIC COMPANY
Number of Customers: 6,383
2024-2025 Peak: 95,066 kW
2024-2025 Energy: 666,057,000 kWh
Peak Growth Rate: 1.0%
Energy Growth Rate: 1.0%
Internal Generation 2024-2025 Production: 252,390 kWh
Board of Directors: Gerald Anderson, Jonathan Dahl, Kirk Dahl, D. Vernon Dalton, Scott Egbert, Cameronn Huff, Tony Macias, Ouida Madison, Gary Pollock, Jim Whited, Bruce Widmer, Robert Wilcox

STATEMENTS OF CASH FLOW Year ended March 31

Year Ended March 31	2025	2024
Operating activities		
Cash received from customers	$277,103,628	$265,906,307
Cash payments to suppliers for goods and services	(231,496,397)	(382,673,124)
Cash payments to employees for services	(10,980,067)	(9,844,392)
Cash payments for ad valorem taxes	(762,610)	(724,017)
Net cash provided by operating activities	33,864,554	(127,335,226)
Capital and related financing activities		
Disbursements for capital assets	(20,785,885)	(1,934,055)
Proceeds from disposal of capital assets	140,799	-
Proceeds from issuances of long-term debt	48,860,000	-
Principal disbursement on long-term debt	(14,747,708)	(14,395,511)
Interest disbursements	(6,272,249)	(7,289,930)
Payments on lease liabilities	(576,761)	(565,451)
Distribution to members	(5,803,695)	(7,743,062)
Net cash provided by capital and related financing activities	814,501	(31,928,009)
Noncapital financing activities		
Subsidies received from federal grants and other entities	9,943,383	167,308,000
Draws on lines of credit	217,834,088	336,897,700
Disbursements on lines of credit	(220,982,018)	(359,097,700)
Net cash provided by noncapital financing activities	6,795,453	145,108,000
Investing activities		
Cash received from investments	1,961,013	260,687
Cash paid for investments	(14,952,852)	(3,151,732)
Restricted assets:		
Cash received from investments	2,430,984	5,581,066
Cash paid for investments	(35,376,783)	(2,038,863)
Interest income received	2,574,196	1,940,722
Net cash provided by (used in) investing activities	(43,363,442)	2,591,880
Decrease in cash	(1,888,934)	(11,563,355)
Cash at beginning of year	3,220,365	14,783,720
Cash at end of year	$1,331,431	$3,220,365
Reconciliation of operating income (loss) to net cash provided by (used in) operating activities		
Operating income	$25,017,905	$(107,470,849)
Adjustments to reconcile operating income to net cash provided by (used in) operating activities		
Depreciation and amortization	10,509,600	16,988,952
Amortization of unearned revenue	(1,737,460)	(1,776,264)
Change in receivables	(4,060,738)	7,179,578
Change in prepaid expenses and deposits	(2,783,198)	1,406,645
Change in accounts payable	(5,783,148)	(34,664,675)
Change in accrued liabilities	12,701,593	(8,998,613)
Net cash provided by operating activities	**$33,864,554**	**$(127,335,226)**

STATEMENTS OF NET POSITION

Year ended March 31

Year Ended March 31	2025	2024
Assets		
Current assets:		
Cash	$1,331,431	$3,220,365
Receivables	41,932,063	40,647,214
Prepaid expenses and deposits	8,795,330	5,730,532
Investments	35,458,420	22,466,581
Total current assets	87,517,244	72,064,692
Restricted assets:		
Interest receivable	-	778
Investments	71,023,172	38,077,373
Total restricted assets	71,023,172	38,078,151
Capital assets:		
Generation	436,900,820	421,987,850
Transmission	86,357,062	86,357,062
Furniture and equipment	2,390,568	2,194,668
Total	525,648,450	510,539,580
Less accumulated depreciation	(399,887,823)	(390,330,694)
Net	125,760,627	120,208,886
Construction work in progress	5,226,900	390,000
Capital assets, net	130,987,527	120,598,886
Other noncurrent assets:		
Right to use lease asset, net	4,144,358	4,679,113
Deferred outflows of resources		
Defeasance costs, net of accumulated amortization	1,341,139	1,832,854
Total assets and deferred outflows of resources	$295,013,440	$237,253,696
Liabilities		
Current liabilities:		
Accounts payable	$25,216,554	$30,999,702
Accrued liabilities	27,383,067	14,681,474
Lines of credit	10,752,070	23,700,000
Current portion of lease liability	443,420	416,461
Current portion of unearned revenue	1,737,462	1,737,462
Total current liabilities	65,532,573	71,535,099
Liabilities payable from restricted assets:		
Accrued interest payable	1,569,439	681,378
Current portion of long-term debt	16,343,773	15,636,920
Total liabilities payable from restricted assets	17,913,212	16,318,298
Long-term debt:		
Bonds payable, less current portion	139,733,431	107,217,204
Long-term line of credit	9,800,000	-
Total long-term debt	149,533,431	107,217,204
Other liabilities:		
Lease liability, less current portion	4,129,238	4,572,659
Unearned revenue, less current portion	13,785,355	15,522,815
Total other liabilities	17,914,593	20,095,474
Deferred inflows of resources		
Net costs advanced from billings to members	29,616,511	18,101,360
Net position		
Net investment in capital assets	4,622,626	7,030,598
Restricted for project costs	10,910,698	11,452,431
Unrestricted	(1,030,204)	(14,496,768)
Total net position	14,503,120	3,986,261
Total liabilities, deferred inflows of resources, and net position	**$295,013,440**	**$237,253,696**

STATEMENTS OF REVENUES, EXPENSES & CHANGES IN NET POSITION

Year ended March 31

Year Ended March 31	2025	2024
Operating revenues:		
Power sales	$280,461,949	$259,419,132
Other	2,439,877	1,083,862
Total operating revenues	282,901,826	260,502,994
Operating expenses:		
Cost of power	226,545,484	219,269,993
In lieu of ad valorem taxes	684,565	607,706
Depreciation and amortization	10,509,600	16,988,952
General and administrative	20,144,272	131,107,192
Total operating expenses	257,883,921	367,973,843
Operating income	25,017,905	(107,470,849)
Nonoperating revenues (expenses):		
Interest expense	(6,923,112)	(6,654,981)
Investment and other income, net	2,573,418	1,940,802
Recognition of deferred costs and revenues	(11,515,151)	(1,791,978)
Subsidies from federal grants and other entities	7,167,494	138,571,367
Total nonoperating revenues, net	(8,697,351)	132,065,210
Change in net position	16,320,554	24,594,361
Net position at beginning of year	3,986,261	(12,865,037)
Distributions to members	(5,803,695)	(7,743,063)
Net position at end of year	**$14,503,120**	**$3,986,261**

PROJECT REVIEW

HUNTER PROJECT

Hunter II, part of the Hunter Station in Emery County, Utah, is a coal-fired steam-electric generating unit with a net capacity of 446 MW. Hunter, jointly owned by PacifiCorp, Deseret Generation and Transmission Cooperative, and UAMPS, has commercially operated since June 1980. UAMPS owns an undivided 14.582% interest in Hunter II, representing 65 MW of capacity and energy.

SAN JUAN PROJECT

The coal-fired San Juan Generating Station ceased operations on September 30, 2022. UAMPS, the other current owners and the previous owners that exited in 2017 are in the process of decommissioning the plant.

INTERMOUNTAIN POWER PROJECT

Intermountain Power Agency's Intermountain Power Project (IPP) has undergone a transition from 1,800 MW of coal-fired generation to 840 MW of new natural gas-fueled generating units capable of utilizing hydrogen. UAMPS will continue to act as the scheduling agent through 2027 for members who have called back power from the project pursuant to the Excess Power Sales Agreement.

COLORADO RIVER STORAGE PROJECT

The Colorado River Storage Project (CRSP), a federally owned project operated by the United States Bureau of Reclamation, produces hydroelectric capacity and energy. The Western Area Power Administration (WAPA) markets and transmits CRSP power in 15 western and central states. WAPA has 10,000 MW of capacity in 56 power plants. UAMPS acts as a single purchasing agent for our members that have a firm allocation of CRSP capacity and energy that is purchased through the Integrated Contract for Electric Services.

FIRM POWER SUPPLY PROJECT

The Firm Power Supply Project manages various power supplies for participating members. The project agreements provide flexible terms for the purchase and the sale of capacity and energy from multiple resources. The Project includes long-term market purchases, wind energy from the Pleasant Valley Wind Energy Facility, geothermal/solar from the Patua Geothermal Plant, waste heat from the Sunnyside Facility, utility scale solar from Red Mesa and Steel Solar 1(A) and (B), and utility scale solar and battery storage from Fremont Solar.

MEMBER SERVICES PROJECT

The Member Services Project addresses community needs. Through the project, a wider buying base is available for equipment purchases or special services that improve service for the members' customers.

CENTRAL-ST. GEORGE TRANSMISSION PROJECT

The focus of the Central-St. George Project is to improve the quality and reliability of transmission service to the members in southwestern Utah. The project includes a 345 to 138 kV Central substation, 21 miles of double circuit 138 kV transmission line from the Central substation to the St. George substation, four miles of 138 kV transmission line from the St. George substation to the 138 to 69 kV River substation, 12 miles of transmission line connecting the River substation to Hurricane City, and other system upgrades. The project also owns jointly with PacifiCorp, 21 miles of double circuit 345 kV transmission line from the Red Butte substation to the St. George substation.

CRAIG-MONA TRANSMISSION PROJECT

The Craig-Mona Project involves the transmission capability of two interconnected 345 kV transmission lines. UAMPS owns 15% interest in the first segment, running west from Craig, Colorado to the Bonanza Power Plant in northeast, Utah. UAMPS holds an entitlement of 54 MW of capacity in the second segment from Bonanza to an interconnection at Mona, Utah.

NEBO PROJECT

The Nebo Project is a 140 MW combined-cycle gas fired generating facility in Payson City, Utah. The facility began operating in June 2004. The facility includes a General Electric Frame 7EA gas turbine, a heat recovery steam generator, a steam turbine, condensers and a cooling tower, along with related 138 kV and 46 kV electric substations, transmission lines and gas pipelines.

POOL PROJECT

The Pool Project provides an hourly resource clearinghouse where UAMPS acts as an agent for the scheduling and dispatch of resources including the purchase of any resources required to meet each member's electric system load, the sale of any member's resources which are deemed surplus to meet its electric system load and the utilization of transmission rights to effect resource deliveries to, and sales by, each member.

RESOURCE PROJECT

Through the Resource Project, UAMPS conducts analyses and studies of new power supply and transmission projects. Additionally, through the project, UAMPS has developed its Smart Energy Efficiency Program, designed to lower energy demand and cut costs for both our members and the consumers they serve.

GOVERNMENT AND PUBLIC AFFAIRS PROJECT

Lobbying and the political considerations of members who elect to participate in these actions fall under the Government and Public Affairs Project. Nationally and locally, UAMPS represents a strong political stance on issues related to electric utilities and the public power movement.

HORSE BUTTE WIND PROJECT

The Horse Butte Wind Project is a 57.6 MW wind farm comprised of 32 Vestas V-100 1.8 MW wind turbines and related facilities and equipment. The facility is located approximately 16 miles east of the City of Idaho Falls and commenced commercial operations in August 2012.

NATURAL GAS PROJECT

The Natural Gas Project was formed in 2008 to acquire economical supplies of natural gas as fuel for electric generation. Natural gas purchases may include spot, daily, monthly or short-term and prepaid transactions.

CARBON FREE POWER PROJECT

The Carbon Free Power Project was a proposed nuclear plant planned to be cited at the Idaho National Laboratory. In November 2023, UAMPS and NuScale mutually agreed to terminate the CFPP after careful consideration of various factors that affected the project's viability.

VEYO WASTE HEAT RECOVERY PROJECT

The Veyo Waste Heat Recovery Project uses waste heat to power a 7.8 MW energy recovery generation system. The project is located adjacent to the existing Veyo Compressor Station which is owned and operated by the Kern River Gas Transmission Company. The project began commercial operations in May 2016.

MILLARD COUNTY PROJECT

The Millard County Project is slated to be a 183 MW generation plant comprised of 10 to 12 reciprocating internal combustion engines. Planned to be located in Millard County, Utah, the plant will leverage existing natural gas pipelines and transmission lines, minimizing construction times and costs. The project is anticipated to be online in late 2029.

POWER COUNTY PROJECT

The Power County Project is scheduled to be 364 MW frame-style combined-cycle generation plant located in Power County, Idaho. The facility will utilize a highly efficient system that includes a gas turbine and a steam turbine, maximizing energy output from the same fuel source. The project is anticipated to be online in 2031.

PROJECT PARTICIPATION

	HUNTER	SAN JUAN	IPP	CRSP	FIRM POWER SUPPLY	CENTRAL – ST. GEORGE	CRAIG-MONA	NEBO	POOL	RESOURCE	MEMBER SERVICES	GOVT. & PUBLIC AFFAIRS	HORSE BUTTE WIND	NATURAL GAS*	CARBON FREE POWER	VEYO HEAT RECOVERY	MILLARD COUNTY	POWER COUNTY
BEAVER CITY	●	●	●	●	●				●	●	●	●	●		●		●	●
BLANDING CITY		●		●	●				●	●	●	●	●	●	●		●	●
CITY OF BOUNTIFUL		●	●	●	●		●		●	●	●	●					●	●
BRIGHAM CITY				●	●				●	●	●	●	●		●		●	●
CENTRAL UTAH WATER CONSERVANCY DISTRICT				●							●	●						
CENTRAL VALLEY WATER RECLAMATION FACILITY									●									
CITY OF ENTERPRISE	●	●	●	●	●	●	●		●	●	●	●	●		●		●	●
EPHRAIM CITY	●		●	●	●		●	●	●	●	●	●	●		●		●	●
FAIRVIEW CITY	●		●	●	●			●	●	●	●	●	●	●	●		●	●
CITY OF FALLON, NV					●				●	●		●	●		●		●	●
FILLMORE CITY	●	●	●	●	●				●	●	●	●	●		●		●	●
CITY OF GALLUP, NM									●		●							
HEBER LIGHT AND POWER	●		●		●		●		●	●	●	●	●				●	●
HELPER CITY									●									
HOLDEN TOWN	●		●	●	●				●	●	●	●			●		●	●
HURRICANE CITY	●	●	●	●	●	●		●	●	●	●	●	●	●	●		●	●
HYRUM CITY	●	●	●	●	●			●	●	●	●	●	●	●	●		●	●
IDAHO ENERGY AUTHORITY, ID									●									
CITY OF IDAHO FALLS, ID					●				●	●	●	●	●		●			
KANOSH TOWN	●		●	●	●				●	●	●	●			●		●	●
KAYSVILLE CITY	●	●	●	●	●			●	●	●	●	●	●			●		
LASSEN MUNICIPAL UTILITY DISTRICT, CA					●				●	●		●					●	●
LEHI CITY	●	●	●	●	●		●	●	●	●	●	●	●			●	●	●
LOGAN CITY	●		●	●	●		●	●	●	●	●	●				●	●	●
COUNTY OF LOS ALAMOS, NM										●					●			
LOST RIVER ELECTRIC COOPERATIVE, ID											●							
LOWER VALLEY ENERGY, WY									●				●	●				
MEADOW TOWN	●		●	●	●				●	●	●	●						
MONROE CITY	●		●	●	●			●	●	●	●	●			●		●	●
MORGAN CITY	●	●	●	●	●				●	●	●	●	●				●	●
MT. PLEASANT CITY	●		●	●	●			●	●	●	●	●	●		●		●	●
MURRAY CITY	●	●	●		●		●		●	●	●	●					●	●
NAVAJO TRIBAL UTILITY AUTHORITY, AZ									●									
TOWN OF OAK CITY	●		●	●					●	●	●	●			●		●	●
TOWN OF PARAGONAH		●		●	●				●	●	●	●	●		●		●	●
PAROWAN CITY	●		●	●	●				●	●	●	●			●		●	●
PAYSON CITY	●	●		●	●		●	●	●	●	●	●		●	●			●
PLUMUS SIERRA RURAL ELECTRIC COOPERATIVE, CA					●				●	●				●				
PRICE CITY			●	●	●				●	●	●	●	●				●	●
SALMON RIVER ELECTRIC COOPERATIVE, ID											●							
CITY OF SANTA CLARA	●	●		●	●	●		●	●	●	●	●	●	●	●	●	●	●
SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT		●		●	●			●	●	●	●	●			●		●	●
SPRING CITY	●		●	●	●			●	●	●	●	●			●	●	●	●
SPRINGVILLE CITY		●		●	●		●	●	●	●	●	●	●	●				●
CITY OF ST. GEORGE					●	●	●		●	●		●					●	●
TICABOO UTILITY IMPROVEMENT DISTRICT											●							
TRUCKEE DONNER PUBLIC UTILITY DISTRICT, CA					●			●	●	●		●	●	●		●		●
WASHINGTON CITY				●	●	●		●	●	●	●	●	●	●	●	●	●	●
WEBER BASIN WATER CONSERVANCY DISTRICT				●	●				●	●	●	●			●			●
WELLS RURAL ELECTRIC COMPANY, NV															●			

Nebo Project is a participant in the Natural Gas Project.

UAMPS MEMBER AREA MAP

OREGON

IDAHO

- Salmon River
- Lost River
- Idaho Falls
- Idaho Energy Authority

WYOMING

- Lower Valley

CALIFORNIA

NEVADA

- Wells Rural
- Lassen
- Plumus Sierra
- Truckee Donner
- Fallon

UTAH

- Logan
- Hyrum
- Brigham City
- Weber Basin
- Morgan
- Kaysville
- Bountiful
- Murray
- CVWRF
- Heber L&P
- Lehi
- CUWCD
- Springville
- SUVESD
- Payson
- Helper
- Price
- Fairview
- Mt. Pleasant
- Spring City
- Oak City
- Ephraim
- Holden
- Fillmore
- Meadow
- Kanosh
- Monroe
- Beaver
- Paragonah
- Parowan
- Enterprise
- Hurricane
- Santa Clara
- Washington
- St. George
- TUID
- Blanding

COLORADO

ARIZONA

- NTUA

NEW MEXICO

- Gallup
- Los Alamos

www.uamps.com

UAMPS provides comprehensive wholesale electric energy to communty-owned power systems.

UAMPS
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS

155 North 400 West
Suite 480
Salt Lake City, UT, 84103
(801) 566-3938

www.uamps.com