Navigating the energy future

PROVIDING TOOLS AND SERVICES
FOR MEMBERS TO THRIVE

UAMPS

2016 Annual Report

utah associated municipal power systems

UAMPS

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Utah Associated Municipal Power Systems (UAMPS) is a political subdivision of the State of Utah that provides wholesale electric energy, on a nonprofit basis, to community-owned power systems throughout the Intermountain West. The UAMPS membership represents 47 members from Utah, California, Idaho, Nevada, New Mexico, Oregon and Wyoming.

SMARTENERGY™

Veyo Heat Recovery Project's ribbon cutting ceremony, June 28, 2016.

PERFORMANCE SUMMARY	2015*	2016
Total System Energy (MWh)	5,233,473	**5,227,210**
UAMPS Energy Sales (MWh)	4,682,894	**4,930,609**
Sales to Members (MWh)	4,161,682	**4,573,603**
Off-System Sales (MWh)	521,212	**357,006**
Total System Peak (MW)	995	**1,090**

** Restated numbers to include all members' resources.*

Navigating 2016

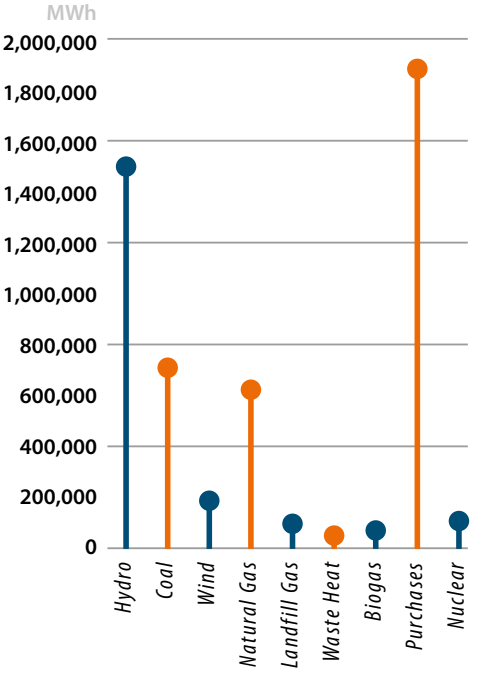
Changes in the energy industry are only accelerating. Advanced technology, cascading regulations, new competition, and changing consumer attitudes will forever transform the way UAMPS does business.

There's no going back. A variety of forces are revolutionizing, even disrupting, the electric utility industry; rather than fight these tides of history, UAMPS has chosen to embrace and lead change -- creating a bright future rather than obsolescence.

In the past year, the UAMPS board of directors has taken steps to usher in new business models that welcome new, distributed forms of generation, deal pro-actively with additional regulatory pressure, and develop new carbon-free baseload supply to ensure that members and their customers enjoy ample electric energy – at a competitive price.

Navigating the new energy world will require coordinating and managing multiple micro-energy technologies from many different suppliers, large and small. Public power agencies will take on new, unfamiliar roles. UAMPS' members will be equipped to take on these new responsibilities with specialized tools and services developed by UAMPS.

UAMPS Resources Types



2016 was a year of development and great achievement. Thanks to our members, board of directors, employees and all UAMPS stakeholders, we look forward to more progress in the exciting year ahead.

Executive message

For UAMPS, the year 2016 was a period of substantial progress on major projects and initiatives, and also a year of preparing for a fast-changing, high-tech future. The chief focus of the past year has been positioning members to thrive in the new energy environment with the tools and services that will ensure a prosperous future for their communities.

We're proud of these 2016 accomplishments:

- **UAMPS** cut the ribbon on a new, clean, carbon-free, renewable power project, the Veyo Heat Recovery Project. Seven UAMPS members are participating in the 7.8 megawatt project, which generates electric energy from heat produced at a Kern River natural gas compressor station that would otherwise be released into the atmosphere and wasted.

- **UAMPS** made significant progress on all elements of the Carbon Free Power Project: expanding energy efficiency programs, developing good policies for distributed generation, and achieving milestones on the small modular nuclear reactor (SMR) project utilizing the NuScale Power technology. Among those milestones were selecting a site within Department of Energy's Idaho National Laboratory site, holding a major informational meeting for all UAMPS stakeholders, and making progress on power sales contracts and project financing. Enough progress has been made on the feasibility analysis to position the UAMPS board of directors to make a decision in 2017 regarding development of an application to be submitted to the Nuclear Regulatory Commission for a construction and operating license.

- **UAMPS** developed a Public Power Municipal Toolkit in 2016 to help members manage and stay ahead of fast-moving developments in the electric utility industry. The Municipal Toolkit helps members view the industry horizon strategically so they notice trends, identify potential threats to the public power business model, and evolve services to better meet customers' changing expectations. The Toolkit helps members with strategic planning, assessing their rates and costs of service, and understanding the value of their distribution system.

- **UAMPS** formed a taskforce to deal with the complexities of distributed generation – challenges regarding net metering, the benefits of a feed-in-tariff rate model, dealing with new technologies, energy entrepreneurs, customer expectations of rooftop solar and other micro-energy opportunities.

2016 was a year of development and great achievement. Thanks to our members, board of directors, employees and all UAMPS stakeholders, we look forward to more progress in the exciting year ahead.

The chief focus of the past year has been positioning members to thrive in the new energy environment with the tools and services.

Jackie Flowers
Chairman, Board of Directors

Douglas O. Hunter
Chief Executive Officer and General Manager

> Utilities need to juggle all these complications while keeping the lights on—delivering stable, reasonably-priced electricity to customers day after day.

Municipal tool kit

UAMPS has developed a Toolkit to help members deal with uncertainties and threats facing public utilities and stay ahead of fast-moving developments, so the members can continue providing value to the customers in their communities.

The Toolkit is specifically designed to help members view the trajectory of the industry strategically so they notice trends, identify potential hazards in the public power business model, and evolve services to better meet customers' changing expectations.

Threats exist on all sides, from rooftop solar upending rate structures, to federal regulations undermining coal generation, to integrating micro-energy projects enabled by new technologies. Utilities need to juggle all these complications while keeping the lights on -- delivering stable, reasonably-priced electricity to customers day after day.

Engaging regularly with mayors, city council members, governing boards, and citizens is key to using the Municipal Toolkit. Public power agencies can't be successful without policymakers and citizens participating in strategic planning, understanding rates and cost of service, and being aware of the true value of the electrical system.

UAMPS Directions

Strategic Planning

A strategic plan helps members capture a clear vision for the future and develop a roadmap to achieve key goals and objectives, even amid increasing regulation, evolving technologies, budget pressures, aging infrastructure, distributed generation, and new customer expectations.

Rates & Costs of Service

Utilities must carefully assess their rates to ensure that revenue covers the actual cost of providing service. Fully understanding costs of service will provide ratemaking data as distributed generation installations increase in neighborhoods. Fair rate structures will ensure that costs are not unfairly shifted from one customer class to another.

System Valuation

It is critical that utilities have a strong sense of the financial value of both their physical assets and the "soft" assets that they have developed and invested in for decades. All stakeholders need to understand the value of transmission lines, substations, generation facilities, inventory, trucks and equipment, and other physical assets. They also need to understand the value of low rates, reliability, local decision-making, economic development, and accountability.

Additional Services & Tools

To help members cope with changes and uncertainties, UAMPS provides member conferences and continuing education; provides support in sophisticated forecasting and financial analysis; provides tools for conservation/efficiency; and encourages communications with customers and stakeholders via social media and other networking tools.

To comply with changing regulations and ensure a stable and diverse resource mix, coal must be replaced by flexible, clean, carbon-free baseload supply that can complement renewable energy.

Many thousands of megawatts in coal plants will be lost in the next 15 years, and must be replaced.

Carbon-Free Baseload Supply

UAMPS is in the forefront of the nuclear frontier with a small modular reactor plant utilizing the NuScale Power Technology.

As the regulatory climate turns strongly against fossil fuels, and as coal plants near the end of their life cycles, an industry transition in favor of renewable energy is occurring. To comply with changing regulations and ensure a stable and diverse resource mix, coal must be replaced by flexible, clean, carbon-free baseload supply that can complement renewable energy.

Top leaders of the U.S. Department of Energy (DOE) have said many times that it will be impossible for the United States and the world to decarbonize without additional supply from nuclear reactors. Nuclear is also important for national security, to maintain U.S. scientific superiority, to increase jobs and economic opportunities in the nuclear supply chain, and to maintain a stable electrical supply to power industry, commerce and the coming electrification of transportation.

UAMPS is in the forefront of the nuclear frontier with a small modular reactor (SMR) plant proposed to be constructed in the DOE's Idaho National Laboratory site near Idaho Falls utilizing the NuScale Power Technology. DOE has become an important partner in the project, providing support and cost-sharing.

One of the big opportunities with the NuScale SMRs is the ability to complement renewable energy sources to maintain a stable grid. With its small footprint and proximity to transmission lines, the proposed NuScale SMR plant would have minimal environmental impacts compared to utility-scale wind or solar farms generating equivalent electricity.

As technological issues, costs and financing are better defined, and as demand is quantified through power sales contracts, a decision to go forward, or not, with the NuScale SMR project will be made in 2017. The NuScale SMR project could be the first of its kind in the world.

The Veyo project is a carbon neutral project as it generates electricity from heat produced at a Kern River natural gas compressor station that would otherwise have been released into the atmosphere and wasted.

The 7.8-megawatt baseload generation project is located close to Veyo in southwestern Utah.

Veyo Heat Recovery Project

UAMPS' newest generation project, the Veyo Heat Recovery Project, was celebrated during a commissioning event on June 28, 2016. The 7.8-megawatt baseload generation project, located close to Veyo in southwestern Utah, is a carbon neutral project as it generates electricity from heat produced at a Kern River natural gas compressor station that would otherwise have been released into the atmosphere and wasted.

The Recovered Energy Generation facility features an air-cooled Ormat Energy Converter at Kern River Gas Transmission's Veyo natural gas compressor station. The Veyo project was brought online May 26, 2016, four months ahead of schedule.

The Veyo project allows unmanned, low maintenance, automatic operation that is remotely monitored. No water or fuel are consumed in the plant's simple operation. The installed footprint is smaller when compared to other carbon-neutral generation facilities such as utility scale wind and solar.

Customer Profiles

The number of customers in each profile is as of December 2015

BEAVER CITY

Number of Customers: 1,601
2015-2016 Peak: 5,622 kWh
2015-2016 Energy: 28,030,459 kWh
Peak Growth Rate: 1.1%
Energy Growth Rate: 8.3%
Internal Generation 2015-2016 Production: 11,561,770 kWh
Mayor: Craig Wright
Council Members: Robin Bradshaw, Connie Fails, Matt Robinson, Tyler Schena, Chad McWilliams

BLANDING CITY

Number of Customers: 2,084
2015-2016 Peak: 5,384 kWh
2015-2016 Energy: 27,162,171 kWh
Peak Growth Rate: 11.8%
Energy Growth Rate: 3.1%
Internal Generation 2015-2016 Production: None
Mayor: Calvin Balch
Council Members: Tyler Harrison, Joe Lyman, Robert Ogle, Trevor Olsen, Kathrina Perkins

CITY OF BOUNTIFUL

Number of Customers: 16,835
2015-2016 Peak: 77,033 kWh
2015-2016 Energy: 292,179,591 kWh
Peak Growth Rate: 0.3%
Energy Growth Rate: -1.4%
Internal Generation 2015-2016 Production: 22,306,427 kWh
Mayor: Randy Lewis
Council Members: Kendalyn Harris, Richard Higginson, Beth Holbrook, John Knight, John Pitt
Power Board: Susan Becker, Dan Bell, John Cushing, David Irvine, Jed Pitcher, Paul Summers

BRIGHAM CITY

Number of Customers: 7,862
2015-2016 Peak: 37,651 kWh
2015-2016 Energy: 164,968,440 kWh
Peak Growth Rate: 4.0%
Energy Growth Rate: -1.1%
Internal Generation 2015-2016 Production: 4,964,117 kWh
Mayor: Tyler Vincent
Council Members: Dennis Bott, Alden Farr, Ruth Jensen, Thomas Peterson, Mark Thompson

CENTRAL UTAH WATER CONSERVANCY DISTRICT

Number of Customers: None
2015-2016 Peak: None
2015-2016 Energy: None
Peak Growth Rate: None
Energy Growth Rate: None
Internal Generation 2015-2016 Production: None
General Manager: Gene Shawcroft
Board of Trustees: G. Wayne Anderson, J.R. Bird, Jim Bradley, Randy Brailsford, Shelley Brennan, Kirk Christensen, Michael Davis, Tom Dolan, Larry Ellertson, Steve Frischnecht, Michael Jensen, Al Mansell, Michael McKee, Greg McPhie, Aimee Winder Newton, Gawain Snow, Byron Woodland, Boyd Workman

CITY OF ENTERPRISE

Number of Customers: 615
2015-2016 Peak: 2,168 kWh
2015-2016 Energy: 9,286,210 kWh
Peak Growth Rate: 8.3%
Energy Growth Rate: 1.8%
Internal Generation 2015-2016 Production: None
Mayor: S. Lee Bracken
Council Members: Jared Bollinger, Darcy Holt, R. Jared Holt, Barry Jones, Shalyn Nelson

EPHRAIM CITY

Number of Customers: 2,026
2015-2016 Peak: 7,920 kWh
2015-2016 Energy: 33,238,506 kWh
Peak Growth Rate: 7.2%
Energy Growth Rate: 3.3%
Internal Generation 2015-2016 Production: 5,516,515 kWh
Mayor: Richard Squire
Council Members: Tyler Alder, Margie Anderson, Alma Lund, John Scott, Richard Wheeler
Power Board: Curt Braithwaite, Leonard McCosh, Ted L. Olson, Heath Peterson, Don Thompson

FAIRVIEW CITY

Number of Customers: 832
2015-2016 Peak: 1,719 kWh
2015-2016 Energy: 8,529,048 kWh
Peak Growth Rate: -0.8%
Energy Growth Rate: 4.1%
Internal Generation 2015-2016 Production: None
Mayor: Jeff Cox
Council Members: Casey Anderson, Bawb Nielsen, Kaelyn Sorensen, Robert St. Jacques, Cliff Wheeler

CITY OF FALLON

Number of Customers: 4,829
2015-2016 Peak: 20,091 kW
2015-2016 Energy: 89,890,941 kWh
Peak Growth Rate: -1.3%
Energy Growth Rate: -0.5%
Internal Generation 2015-2016 Production: None
Mayor: Ken Tedford
Council Members: Robert Erickson, Kelly Frost, James Richardson

FILLMORE CITY

Number of Customers: 1,184
2015-2016 Peak: 7,351 kWh
2015-2016 Energy: 36,772,561 kWh
Peak Growth Rate: 6.7%
Energy Growth Rate: 3.0%
Internal Generation 2015-2016 Production: None
Mayor: Eugene Larsen
Council Members: Ian Adams, Michael Holt, Eric Jenson, Jeffrey Mitchell, Michael Rhinehart

CITY OF GALLUP

Number of Customers: 10,240
2015-2016 Peak: Unavailable
2015-2016 Energy: Unavailable
Peak Growth Rate: Unavailable
Energy Growth Rate: Unavailable
Internal Generation 2015-2016 Production: None
Mayor: Jackie McKinney
Council Members: Linda Garcia, Yogash Kumar, Allan Landavazo, Fran Palochak

HEBER LIGHT AND POWER

Number of Customers: 11,176
2015-2016 Peak: 35,075 kWh
2015-2016 Energy: 163,949,468 kWh
Peak Growth Rate: 4.6%
Energy Growth Rate: 8.0%
Internal Generation 2015-2016 Production: 9,960,125 kWh
Mayors: Bob Kowallis, Charleston; Alan Wayne McDonald, Heber City; Colleen Bonner, Midway
Power Board: Colleen Bonner, Jeff Bradshaw, Kendall Crittenden, Bob Kowallis, Alan Wayne McDonald, Jeff Smith

HELPER CITY

Number of Customers: 1,137
2015-2016 Peak: Unavailable
2015-2016 Energy: 11,275,000 kWh
Peak Growth Rate: Unavailable
Energy Growth Rate: None
Internal Generation 2015-2016 Production: None
Mayor: Edward Chavez
Council Members: Amanda Wheeler, Chris Pugliese, David Dornan, Tom Williams, Gary Harwood

HOLDEN TOWN

Number of Customers: 256
2015-2016 Peak: 505 kWh
2015-2016 Energy: 1,943,740 kWh
Peak Growth Rate: 3.3%
Energy Growth Rate: 3.1%
Internal Generation 2015-2016 Production: None
Mayor: Jim Stephenson
Council Members: David Dallin, Linda Nixon, Brian Stephenson, Mike Turner

HURRICANE CITY

Number of Customers: 6,063
2015-2016 Peak: 34,228 kWh
2015-2016 Energy: 117,727,612 kWh
Peak Growth Rate: 8.7%
Energy Growth Rate: 5.8%
Internal Generation 2015-2016 Production: 2,819,566 kWh
Mayor: John Bramall
Council Members: Pam Humphries, Darin Larson, Cheryl Reeve, Kevin Tervort, Kevin Thomas
Power Board: Jerry Brisk, Mac Hall, Pam Humphries, Dean Mc Neill, Charles Reeve, Terry Winter

HYRUM CITY

Number of Customers: 3,658
2015-2016 Peak: 17,168 kWh
2015-2016 Energy: 83,654,342 kWh
Peak Growth Rate: 5.7%
Energy Growth Rate: 5.5%
Internal Generation 2015-2016 Production: 1,480,637 kWh
Mayor: Stephanie Miller
Council Members: Kathleen Bingham, Jared Clawson, Paul James, Craig Rasmussen, Aaron Woolstenhulme

Customer Profiles

The number of customers in each profile is as of December 2015

IDAHO ENERGY AUTHORITY INC.

Number of Customers: None
2015-2016 Peak: None
2015-2016 Energy: None
Peak Growth Rate: None
Energy Growth Rate: None
Internal Generation 2015-2016 Production: None
Board of Directors President: Jim Webb
Board of Directors: Barbara Andersen, George Anderson, Mike Andriolo, Van Ashton, Don Bowden, Gary Buerkle, Bryan Case, Greer Copeland, Ken Dizes, Jake Eimers, Jo Elg, Douglas Elliott, Clay Fitch, David Hagen, Doug Hunter, Nate Marvin, Billy Palmer, Mark Payne, Alan Skinner, Chad Surrage, Annie Terraacciano, Brent Wallin, Jim Webb

CITY OF IDAHO FALLS

Number of Customers: 26,628
2015-2016 Peak: 137,393 kWh
2015-2016 Energy: 712,366,470 kWh
Peak Growth Rate: -2.0%
Energy Growth Rate: 2.3%
Internal Generation 2015-2016 Production: 68,810,176 kWh
Mayor: Rebecca Casper
Council Members: Barbara Ehardt, Thomas Hally, Ed Marohn, John Radford, David Smith, Michelle Zeil-Dingman

KANOSH TOWN

Number of Customers: 257
2015-2016 Peak: 618 kWh
2015-2016 Energy: 2,277,513 kWh
Peak Growth Rate: -1.7%
Energy Growth Rate: 5.7%
Internal Generation 2015-2016 Production: None
Mayor: Earl Gardner
Council Members: Cleve Christensen, Raymond Prows, Jeff Tibbits, Bart Whatcott

KAYSVILLE CITY

Number of Customers: 9,193
2015-2016 Peak: 46,000 kWh
2015-2016 Energy: 149,730,777 kWh
Peak Growth Rate: 5.6%
Energy Growth Rate: 6.1%
Internal Generation 2015-2016 Production: None
Mayor: Steve Hiatt
Council Members: Dave Adams, Jake Garn, Susan Lee, Larry Page, Chris Snell

LASSEN MUNICIPAL UTILITY DISTRICT

Number of Customers: 11,467
2015-2016 Peak: 26,817 kWh
2015-2016 Energy: 130,569,328 kWh
Peak Growth Rate: 4.2%
Energy Growth Rate: 2.4%
Internal Generation 2015-2016 Production: None
President: Richard Vial
Board of Directors: Bud Bowden, Jay Dow, Fred Nagel, Richard Vial, Jess Urionaguena

LEHI CITY

Number of Customers: 18,196
2015-2016 Peak: 94,832 kWh
2015-2016 Energy: 324,950,503 kWh
Peak Growth Rate: 10.0%
Energy Growth Rate: 11.1%
Internal Generation 2015-2016 Production: None
Mayor: Bert Wilson
Council Members: Paige Albrecht, Chris Condie, Paul Hancock, Johnny Revill, Mike Southwick

LOGAN CITY

Number of Customers: 19,497
2015-2016 Peak: 97,462 kWh
2015-2016 Energy: 464,871,406 kWh
Peak Growth Rate: 3.7%
Energy Growth Rate: 1.0%
Internal Generation 2015-2016 Production: 60,561,654 kWh
Mayor: H. Craig Petersen
Council Members: Holly Daines, Tom Jensen, Gene Needham, Herm Olson, Jeannie Simmonds
Power Board: Loren Anderson, Richard W. Anderson, Jonathan Badger, Charles Darnell, Fred Duersch, Roger Leonard

County of Los Alamos

Number of Customers: 8,652
2015-2016 Peak: 88,133 kWh
2015-2016 Energy: 573,288,344 kWh
Peak Growth Rate: 4.3%
Energy Growth Rate: 10.4%
Internal Generation 2015-2016 Production: 8,537,863 kWh
Council Chair: Rick Reiss
Board of Directors: James Chrobocinski, Kristin Henderson, Steven Girrens, David Izraelevitz, Susan O'Leary, Rick Reiss, Pete Sheehey

LOWER VALLEY ENERGY

Number of Customers: 27,577
2015-2016 Peak: 209 MW
2015-2016 Energy: 782,814,000 kWh
Peak Growth Rate: 1.5%
Energy Growth Rate: 1.0%
Internal Generation 2015-2016 Production: 31,363,000 kWh
President: Rod R. Jensen
Board of Directors: Fred Brog, Peter Cook, Ted Ladd, Dean Lewis, Linda Schmidt, Nancy Winters

MEADOW TOWN

Number of Customers: 175
2015-2016 Peak: 543 kWh
2015-2016 Energy: 2,064,858 kWh
Peak Growth Rate: -2.5%
Energy Growth Rate: 4.1%
Internal Generation 2015-2016 Production: None
Mayor: Lynette Madsen
Council Members: Brad Robinson, Tony Cowley, Lloyd Robinson, Dustan Starley

MONROE CITY

Number of Customers: 1,058
2015-2016 Peak: 2,899 kWh
2015-2016 Energy: 10,091,655 kWh
Peak Growth Rate: 2.2%
Energy Growth Rate: 2.2%
Internal Generation 2015-2016 Production: 3,136,453 kWh
Mayor: Kirt Nilsson
Council Members: Joseph Anderson, Michael Mathie, Johnny Parsons, Perry Payne, Fran Washburn

MORGAN CITY

Number of Customers: 1,369
2015-2016 Peak: 5,180 kWh
2015-2016 Energy: 20,431,997 kWh
Peak Growth Rate: 7.6%
Energy Growth Rate: 2.6%
Internal Generation 2015-2016 Production: None
Mayor: Ray Little
Council Members: Bill Cobabe, Eric Turner, Mike Kendell, Tony London, Jeff Wardell

MT. PLEASANT CITY

Number of Customers: 2,202
2015-2016 Peak: 4,710 kWh
2015-2016 Energy: 23,683,737 kWh
Peak Growth Rate: 4.8%
Energy Growth Rate: 7.7%
Internal Generation 2015-2016 Production: 4,875,337 kWh
Mayor: David Blackham
Council Members: Dan Anderson, Justin Atkinson, Keith Collier, Heidi McKay Kelso, Kevin Stallings

MURRAY CITY

Number of Customers: 17,766
2015-2016 Peak: 104,616 kWh
2015-2016 Energy: 426,343,005 kWh
Peak Growth Rate: 2.6%
Energy Growth Rate: 2.8%
Internal Generation 2015-2016 Production: 6,878,586 kWh
Mayor: Ted Eyre
Council Members: Jim Brass, Blair Camp, Brett Hales, David Nicponski, Diane Turner

NORTHERN WASCO COUNTY PEOPLE'S UTILITY DISTRICT

Number of Customers: 9,925
2015-2016 Peak: 103,000 kWh
2015-2016 Energy: 599,998,112 kWh
Peak Growth Rate: -0.4%
Energy Growth Rate: 1.5%
Internal Generation 2015-2016 Production: 23,177,952 kWh
President: Clay Smith
Board of Directors: Howard Gonser, Kenneth Leibham, Barbara Nagle, Clay Smith, Dan Williams

OAK CITY

Number of Customers: 273
2015-2016 Peak: 806 kWh
2015-2016 Energy: 3,319,295 kWh
Peak Growth Rate: 0.9%
Energy Growth Rate: 5.0%
Internal Generation 2015-2016 Production: None
Mayor: Ken Christensen
Council Members: Craig Dutson, Jeff Lyman, Monica Niles, Dave Steele

TOWN OF PARAGONAH

Number of Customers: 257
2015-2016 Peak: 482 kWh
2015-2016 Energy: 1,979,186 kWh
Peak Growth Rate: 8.3%
Energy Growth Rate: 6.9%
Internal Generation 2015-2016 Production: None
Mayor: Constance Robinson
Council Members: Mike Abbott, Mark Barton, Marge Cipkar, Earl Olsen
Power Board: Mark Barton, Royce Barton, Bill Johnson, Greg Judd, Robbie Topham

Customer Profiles

The number of customers in each profile is as of December 2015

PAROWAN CITY

Number of Customers: 1,494
2015-2016 Peak: 3,284 kWh
2015-2016 Energy: 14,674,455 kWh
Peak Growth Rate: 7.7%
Energy Growth Rate: 4.2%
Internal Generation 2015-2016 Production: 1,807,000 kWh
Mayor: Donald Landes
Council Members: Alan Adams, Vickie Hicks, Ben Johnson, Jay Orton, Steven Thayer
Power Board: Alan Adams, Clair Benson, Jared Burton, Ben Johnson, John Robertson

PAYSON CITY

Number of Customers: 6,109
2015-2016 Peak: 29,082 kWh
2015-2016 Energy: 125,801,684 kWh
Peak Growth Rate: 2.0%
Energy Growth Rate: 5.4%
Internal Generation 2015-2016 Production: 4,474,093 kWh
Mayor: Richard Moore
Council Members: Linda Carter, Michael Hardy, Brian Hulet, Scott Phillips, Doug Welton
Power Board: Don Christiansen, Ron Gordon, Michael Hardy, Richard Moore, Charlie Thompson

PLUMAS SIERRA RURAL ELECTRIC COOPERATIVE

Number of Customers: 7,754
2015-2016 Peak: 28,670 kW
2015-2016 Energy: 159,978,000 kWh
Peak Growth Rate: 3%
Energy Growth Rate: <1%
Internal Generation 2015-2016 Production: 34,862,000 kWh
President: Dave Roberti
Board of Directors: Tom Hammond, David Hansen, Dan Kenney, Nancy Miller, Fred Nelson, Ole Olsen, Dave Roberti

PRICE CITY

Number of Customers: 4,344
2015-2016 Peak: 16,495 kWh
2015-2016 Energy: 76,350,586 kWh
Peak Growth Rate: 2.2%
Energy Growth Rate: 2.2%
Internal Generation 2015-2016 Production: None
Mayor: Joe L. Piccolo
Council Members: Wayne Clausing, Rick Davis, Layne Miller, Kathy Hanna-Smith

SALMON RIVER ELECTRIC COOPERATIVE

Number of Customers: 3,000
2015-2016 Peak: 20,926 kWh
2015-2016 Energy: 94,032,203 kWh
Peak Growth Rate: -50%
Energy Growth Rate: -60%
Internal Generation 2015-2016 Production: None
General Manager: Ken Dizes
Board President: Bob Boren
Board Members: Bob Boren, Jeff Bitton, Norman Wallis, Mike Miller, Doug Parkinson, Earl Skeen, Steve Rembelski

CITY OF SANTA CLARA

Number of Customers: 2,317
2015-2016 Peak: 14,408 kWh
2015-2016 Energy: 39,114,016 kWh
Peak Growth Rate: 9.6%
Energy Growth Rate: 5.0%
Internal Generation 2015-2016 Production: 374,750 kWh
Mayor: Rick T. Rosenberg
Council Members: Jerry Amundsen, Herb Basso, Mary Jo Hafen, Kenneth Sizemore, Jarrett Waite

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT

Number of Customers: 3,457
2015-2016 Peak: 13,296 kWh
2015-2016 Energy: 58,019,331 kWh
Peak Growth Rate: -11.1%
Energy Growth Rate: 2.4%
Internal Generation 2015-2016 Production: 5,919,800 kWh
Mayor of Elk Ridge: Hal Shelley
Mayor of Woodland Hills: Steve Lauritzen
Board of Trustees: Nelson Abbott, Joel Brown, Brent Gordon, Blair Hamilton, Steve Lauritzen, Ray Loveless, Paul Meredith

SPRING CITY

Number of Customers: 566
2015-2016 Peak: 974 kWh
2015-2016 Energy: 2,924,029 kWh
Peak Growth Rate: 3.8%
Energy Growth Rate: -6.6%
Internal Generation 2015-2016 Production: 1,449,700 kWh
Mayor: Jack Monnett
Council Members: Wit Allred, Keith Coltharp, Kimberly Stewart, Cody Harmer, Neil Sorensen
Power Board: Shawn Black, Neil Sorensen, Paul Bowerman, Jim Philips, Carl Sedlak, Danny Winona, Noel Bertelson

SPRINGVILLE CITY

Number of Customers: 11,376
2015-2016 Peak: 60,239 kWh
2015-2016 Energy: 263,067,628 kWh
Peak Growth Rate: 4.6%
Energy Growth Rate: 3.7%
Internal Generation 2015-2016 Production: 5,052,777 kWh
Mayor: Wilford Clyde
Council Members: Rick Child, Craig Conover, Chris Creer, Jason Miller, Chris Sorenson
Power Board: Clair Anderson, Rod Andrew, Travis Ball, Craig Conover, Liz Crandall, Mark Lamoreaux, Patrick Monney,

CITY OF ST. GEORGE

Number of Customers: 29,026
2015-2016 Peak: 187,820 kWh
2015-2016 Energy: 669,658,890 kWh
Peak Growth Rate: 8.7%
Energy Growth Rate: 2.3%
Internal Generation 2015-2016 Production: 79,930,663 kWh
Mayor: Jon Pike
Council Members: Bette Arial, Ed Baca, Joe Bowcutt, Jimmy Hughes, Michele Randall

TICABOO UTILITY IMPROVEMENT DISTRICT

Number of Customers: 152
2015-2016 Peak: 252 kW
2015-2016 Energy: 595,000 kWh
Peak Growth Rate: Unknown
Energy Growth Rate: 10%
Internal Generation 2015-2016 Production: 595,000 kWh
Board Chair: Tom Hill
Board of Directors: Tom Hill, Rick Brinkerhoff, Chip Shortreed, Jim Bell, Justin Fischer, J. Craig Smith

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

Number of Customers: 13,431
2015-2016 Peak: 38,014 kW
2015-2016 Energy: 155,484,956 kWh
Peak Growth Rate: 5.0%
Energy Growth Rate: -0.1%
Internal Generation 2015-2016 Production: None
President: Joseph Aguera
Board of Directors: Joseph Aguera, Jeff Bender, Bob Ellis, Tony Laliotis, Tony Warmerdam

WASHINGTON CITY

Number of Customers: 6,649
2015-2016 Peak: 34,179 kW
2015-2016 Energy: 109,270,315 kWh
Peak Growth Rate: 7.7%
Energy Growth Rate: 4.4%
Internal Generation 2015-2016 Production: 433,889 kWh
Mayor: Kenneth Nielson
Council Members: Troy Belliston, Kolene Granger, Garth Nisson, Thad Seegmiller, Jeff Turek
Power Board: Roger Bundy, Michael Anderson, Robert Sandberg, Brett Labrum, Todd Maxwell, Daniel Cluff, Mike Dinsmore, Thad Seegmiller

WEBER BASIN WATER CONSERVANCY DISTRICT

2015-2016 Peak: 5,512 kW
2015-2016 Energy: 16,144,072 kWh
Peak Growth Rate -8.4%
Energy Growth Rate: 57.8%
Internal Generation 2015-2016 Production: 15,829,640 kWh
General Manager/CEO: Tage I. Flint
Board of Trustees President: Kyle R. Stephens
Board of Trustees: Kym Buttschardt, Jay V. Christensen, Kerry W. Gibson, Marlin K. Jensen, John Petroff Jr., Kyle R. Stephens, Paul Summers, Dave Ure, Dee Alan Waldron

Statement of Cash Flow

Year ended March 31

Operating activities	2016	2015
Cash received from customers	$ 181,774,548	$ 167,630,372
Cash payments to suppliers for goods and services	(151,503,321)	(120,807,679)
Cash payments to employees for services	(5,981,226)	(5,564,086)
Cash payments for ad valorem taxes	(799,240)	(735,776)
Deferred revenue	(174,460)	12,122,355
Net cash provided by operating activities	**23,316,301**	**52,645,186**

Capital and related financing activities		
Disbursements for utility plant and equipment	(22,257,898)	(13,662,077)
Proceeds from issuance of long-term debt	25,880,000	25,329,213
Disbursement for bond refunding	(3,597,620)	–
Principal disbursement on revenue bonds	(33,666,000)	(13,010,000)
Interest disbursement on revenue bonds	(9,165,323)	(9,443,277)
Bond issuance costs	(64,612)	(507,341)
Distribution	(3,073,769)	(2,147,751)
Net cash used in capital and related financing activities	**(45,945,222)**	**(13,441,233)**

Noncapital and related financing activities		
Draws on lines of credit	188,599,851	202,091,353
Disbursements on lines of credit	(186,640,643)	(203,077,822)
Outstanding checks in excess of long-term debt	(160,411)	160,411
Net cash (used in) provided by noncapital and related financing activities	**1,798,797**	**(826,058)**

Investing activities		
Cash received from investments	1,610,904	396,943
Cash paid for investments	(1,028,656)	(8,692,067)
Restricted assets:		
Cash received from investments	24,718,908	1,007,503
Cash paid for investments	(4,660,911)	(33,328,676)
Interest income received	645,573	575,182
Net cash provided by (used in) investing activities	21,285,818	(40,041,115)
Increase (decrease) in cash	455,694	(1,663,220)
Cash balance at beginning of year	–	1,663,220
Cash balance at end of year	**$ 455,694**	**$ –**

Reconciliation of operating income to net cash provided by operating activities		
Operating income	$ 8,282,997	$ 6,997,091
Adjustments to reconcile operating income to net cash provided by operating activities:		
Depreciation	17,736,099	17,029,528
Amortization of unearned revenue	(2,943,053)	(2,485,657)
Amortization of prepaid energy	6,401,268	5,707,591
Unearned revenue	(174,460)	12,122,355
Increase in current receivables	(3,115,993)	(642,942)
Decrease in prepaid expenses and deposits	729,080	1,278
(Decrease) increase in accounts payable	(1,898,334)	5,708,768
(Decrease) increase in accrued liabilities	(1,701,303)	8,207,174
Net cash provided by operating activities	**$ 23,316,301**	**$ 52,645,186**

Statement of Net Position

Year ended March 31

Assets	2016	2015
Current assets:		
Cash	$ 455,694	$ –
Receivables	25,764,155	22,648,161
Prepaid expenses and deposits	5,684,694	6,413,774
Investments	13,187,121	13,769,370
Current portion of energy prepayment	5,724,341	5,724,341
	50,816,005	48,555,646
Restricted assets:		
Interest receivable	54,276	53,466
Investments	62,152,572	82,331,507
	62,206,848	82,384,973
Capital assets:		
Generation	272,753,656	266,060,906
Transmission	84,669,469	84,669,470
Furniture and equipment	1,221,333	1,062,909
	358,644,458	351,793,285
Less accumulated depreciation	(231,773,744)	(214,146,944)
	126,870,714	137,646,341
Construction work-in-progress	26,292,559	10,995,133
	153,163,273	148,641,474
Other assets:		
Energy prepayment, less current portion	86,927,938	93,329,206
	86,927,938	93,329,206
Deferred outflows of resources		
Deferred refunding charge	3,992,923	526,294
Total assets and deferred outflows of resources	**$ 357,106,987**	**$ 373,437,593**

Liabilities and net position	2016	2015
Current liabilities:		
Outstanding checks in excess of transfers	$ –	$ 160,411
Accounts payable	15,390,729	17,289,063
Accrued liabilities	10,901,586	12,602,889
Lines of credit	13,372,739	11,413,531
Current portion of unearned revenue	2,987,246	2,888,189
	42,652,300	44,354,083
Liabilities payable from restricted assets:		
Accrued interest payable	2,352,913	2,872,501
Current portion of long-term debt	14,472,439	13,033,236
	16,825,352	15,905,737
Long-term debt:		
Bonds payable, less current portion	213,737,000	223,038,001
Unamortized bond discount	(7,729)	(224,862)
Unamortized bond premium	12,726,728	14,505,743
	226,455,999	237,318,882
Other liabilities:		
Unearned revenue, less current portion	35,842,274	39,058,844
	35,842,274	39,058,844
Deferred inflows of resources		
Net costs advanced through billings to Members	27,982,237	30,041,821
Net position:		
Invested in plant, net of debt	28,028,894	23,793,638
Restricted for project costs	10,261,018	13,060,529
Unrestricted	(30,941,087)	(30,095,941)
	7,348,825	6,758,226
Total liabilities, deferred inflows of resources, and net position	**$ 357,106,987**	**$ 373,437,593**

Statement of Revenues & Expenses & Changes in Net Positions

Year ended March 31

	2016	2015
Operating revenues:		
Power sales	$ 185,093,257	$ 168,816,619
Other	2,740,337	1,942,352
	187,833,594	170,758,971
Operating expenses:		
Cost of power	150,763,422	136,708,098
In lieu of ad valorem taxes	707,329	735,542
Depreciation	17,736,099	17,029,528
General and administrative	10,343,747	9,288,712
	179,550,597	163,761,880
Operating income	8,282,997	6,997,091
Nonoperating revenues (expenses):		
Interest expense	(7,139,045)	(7,613,628)
Investment and other income, net	460,832	218,346
Recognition of deferred costs and revenues	2,059,584	4,128,604
Total nonoperating expenses, net	(4,618,629)	(3,266,678)
Change in net position	3,664,368	3,730,413
Net position at beginning of year	6,758,226	5,175,564
Distributions to members	(3,073,769)	(2,147,751)
Net position at end of year	$ 7,348,825	$ 6,758,226

Board of Directors

LES WILLIAMS
BEAVER CITY

JEREMY REDD
BLANDING CITY

ALLEN JOHNSON
CITY OF BOUNTIFUL

DAVID BURNETT
BRIGHAM CITY

ERIC LARSEN
FILLMORE CITY

JASON NORLEN
HEBER LIGHT & POWER

DAVID IMLAY
HURRICANE CITY

MATT DRAPER
HYRUM CITY

JACKIE FLOWERS
CITY OF IDAHO FALLS, ID

DANIEL PETERSON
MONROE CITY

PAUL SIMMONS
MORGAN CITY

SHANE WARD
MT. PLEASANT CITY

BLAINE HAACKE
MURRAY CITY

2016

Officers

JACKIE FLOWERS
CHAIRMAN

JASON NORLEN
VICE CHAIRMAN

LES WILLIAMS
SECRETARY

DWIGHT DAY
TREASURER

RAY LOVELESS
SOUTH UTAH VALLEY ESD

KENT KUMMER
SPRING CITY

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GENE SHAWCROFT
CENTRAL UTAH WCD

ISAAC JONES
CITY OF ENTERPRISE

TED OLSON
EPHRAIM CITY

CASEY ANDERSON
FAIRVIEW CITY

ROBERT ERQUIAGA
CITY OF FALLON, NV

BRUCE RIGBY
KAYSVILLE CITY

DOUGLAS SMITH
LASSEN MUD, CA

JOEL EVES
LEHI CITY

MARK MONTGOMERY
LOGAN CITY

TIM GLASCO
COUNTY OF LOS ALAMOS, NM

DWIGHT DAY
OAK CITY

VON MELLOR
PAROWAN CITY

RON CRUMP
PAYSON CITY

NICK TATTON
PRICE CITY

JACK TAYLOR
CITY OF SANTA CLARA

LEON FREDRICKSON
SPRINGVILLE CITY

LAURIE MANGUM
CITY OF ST. GEORGE

STEPHEN HOLLABAUGH
TRUCKEE DONNER PUD, CA

ROGER CARTER
WASHINGTON CITY

CHRIS HOGGE
WEBER BASIN WCD

Project Review

HUNTER PROJECT *Hunter II, part of the Hunter Station in Emery County, Utah, is a coal-fired, steam-electric generating unit with a net capacity of 446 megawatts. Hunter, jointly owned by PacifiCorp, Deseret Generation and Transmission Co-operative and UAMPS, has commercially operated since June 1980. UAMPS owns an undivided 14.582 percent interest in Unit II, representing 65 megawatts of capacity and energy.*

SAN JUAN PROJECT *UAMPS acquired its 7.028 percent undivided ownership interest in Unit 4 of the San Juan Station in 1994. The San Juan Station, located northwest of Farmington, New Mexico, provides 35 megawatts of capacity and energy through a coal-fired, steam-electric generating plant. Unit 4, in commercial operation since 1979, is jointly owned by the Public Service Company of New Mexico, the city of Farmington, New Mexico, M-S-R Public Power Agency, the county of Los Alamos, New Mexico, the city of Anaheim, California, and UAMPS.*

INTERMOUNTAIN POWER PROJECT *Intermountain Power Agency (IPA) is a political subdivision of the state of Utah organized in 1977 by 23 Utah municipalities. IPA's Intermountain Power Project includes a two-unit, coal-fired, steam-electric generating station, with a net capacity of 1,800 megawatts. The generating station is located in Delta, Utah. UAMPS acts as a scheduling agent for those members who have called-back capacity and energy from the project pursuant to the Excess Power Sales Agreement.*

COLORADO RIVER STORAGE PROJECT *The Colorado River Storage Project (CRSP) is federally owned and operated by the United States Bureau of Reclamation. One purpose of CRSP is the production of hydroelectric capacity and energy. The Western Area Power Administration (Western) markets and transmits CRSP power in 15 western and central states. Western has 10,000 megawatts of capacity in 56 power plants. UAMPS acts as a single purchasing agent for our members that have a firm allocation of CRSP capacity and energy that is purchased through the Integrated Contract for Electric Services.*

FIRM POWER SUPPLY PROJECT *The Firm Power Supply Project manages various power supplies for participating members. The project agreement provides flexible terms for the purchase and the sale of capacity and energy from multiple resources. This project includes the wind purchase from the Pleasant Valley Wind Energy Facility through Avangrid.*

CENTRAL-ST. GEORGE PROJECT *The focus of the Central-St. George Project is to improve the quality and reliability of transmission service to the members in southwestern Utah. The project includes a 345 to 138 kV Central substation, 21 miles of double circuit 138 kV transmission line from the Central substation to the St. George substation, four miles of 138 kV transmission line from the St. George substation to the 138 to 69 kV River substation, 12 miles of transmission line connecting the River substation to Hurricane City and other system upgrades. The project also own jointly with PacifiCorp 21 miles of double circuit 345 kV transmission line from Red Butte substation to St. George substation.*

CRAIG-MONA PROJECT *The Craig-Mona Project involves the transmission capability of two interconnected 345 kV transmission lines. UAMPS owns a 15 percent interest in the first segment, running west from Craig, Colorado to the Bonanza Power Plant in northeast Utah. UAMPS holds an entitlement to 54 megawatts of capacity in the second segment from Bonanza to an interconnection at Mona, Utah.*

PAYSON PROJECT *The Payson Project represents the Nebo Power Station, a 140 megawatt combined cycle gas-fired generating facility in Payson City, Utah. The facility began operating in June 2004. The facility includes a General Electric Frame 7EA gas turbine, a heat recovery steam generator, a steam turbine, condensers and a cooling tower along with related 138 kV and 46 kV electric substations and transmission lines and gas pipelines.*

POOL PROJECT *The Pool Project provides an hourly resource clearinghouse where UAMPS acts as agent for the scheduling and dispatch of resources including the purchase of any resources and/or reserves required to meet each member's electric system load, the sale of any member's resources which are deemed surplus to meet its electric system load and the utilization of transmission rights to effect resource deliveries to, and sales by, each member.*

RESOURCE PROJECT *Through the Resource Project, UAMPS conducts analyses and studies of new power supply and transmission projects. Additionally, through the project, UAMPS has developed its Smart Energy Efficiency Program, designed to lower energy demand and cut costs for both its members and the consumers they serve.*

MEMBER SERVICES PROJECT *The Member Services Project addresses community needs. Through the project, a wider buying base is available for equipment purchases or special services that improve service for the members' customers. Services may include educational programs, material purchases and customer satisfaction surveys.*

GOVERNMENT AND PUBLIC AFFAIRS PROJECT *Lobbying and the political considerations of the members who elect to participate in these actions fall under the Government and Public Affairs Project. Nationally and locally, UAMPS represents a strong political stance on issues related to electric utilities and the public power movement.*

HORSE BUTTE PROJECT *UAMPS undertook the development, acquisition and construction of a 57.6 MW wind farm comprised of 32 Vestas V-100 1.8 MW wind turbines and related facilities and equipment. Upon commercial operation, UAMPS sold the facility to a private investor which it has entered into a Power Purchase Agreement for the entire output of the farm. This structure provides UAMPS the lowest possible cost. The facility is located approximately 16 miles east of the City of Idaho Falls and commenced commercial operation on August 15, 2012. The project provides UAMPS members with a long-term supply of renewable electric energy and associated environmental attributes.*

NATURAL GAS PROJECT *The Project was formed in 2008 to acquire economical supplies of natural gas as fuel for electric generation. Natural gas purchases may include spot, daily, monthly or short-term and prepaid transactions.*

CARBON FREE POWER PROJECT *The Carbon Free Power Project is in the first phase of investigating the feasibility of a small modular reactor project using NuScale technology. The CFPP could consist of up to twelve 50 MW reactors located at the Idaho National Laboratory near Idaho Falls. The feasibility analysis includes engineering and regulatory activities to complete a site selection analysis to allow the project participants the necessary information to make a decision whether to proceed with the Construction and Operating License Application.*

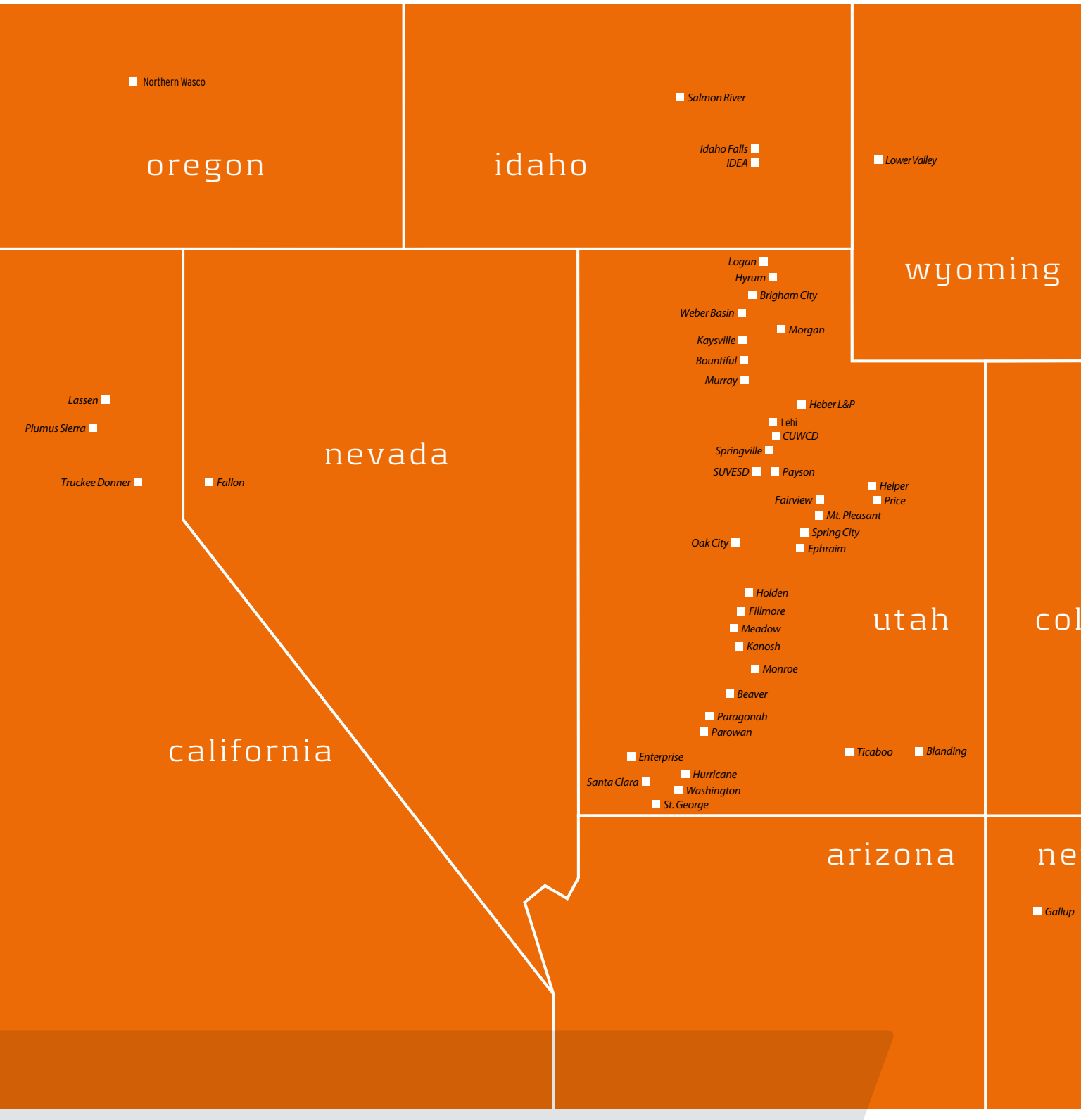
VEYO HEAT RECOVERY PROJECT *The Veyo Heat Recovery Project uses waste heat to power a 7.8 MW energy recovery generation system. The Project is located adjacent to the existing Veyo Compressor Station which is owned and operated by the Kern River Gas Transmission Company. The Project began commercial operation in May 2016.*

Project Participation

	HUNTER	SAN JUAN	IPP	CRSP	FIRM POWER SUPPLY	CENTRAL – ST. GEORGE	CRAIG–MONA	PAYSON	POOL	RESOURCE	MEMBER SERVICES	GOVT. & PUBLIC AFFAIRS	HORSE BUTTE WIND	NATURAL GAS*	CARBON FREE POWER	VEYO HEAT RECOVERY
BEAVER CITY	⊗	⊗	⊗	⊗	⊗				⊗	⊗	⊗	⊗	⊗		⊗	
BLANDING CITY		⊗		⊗	⊗				⊗	⊗	⊗	⊗	⊗	⊗	⊗	
CITY OF BOUNTIFUL		⊗	⊗	⊗			⊗		⊗	⊗	⊗	⊗			⊗	
BRIGHAM CITY				⊗	⊗				⊗	⊗	⊗	⊗	⊗		⊗	
CENTRAL UTAH WATER CONSERVANCY DISTRICT				⊗							⊗	⊗				
CITY OF ENTERPRISE	⊗	⊗	⊗	⊗	⊗	⊗	⊗		⊗	⊗	⊗	⊗	⊗		⊗	
EPHRAIM CITY	⊗		⊗	⊗	⊗		⊗	⊗	⊗	⊗	⊗	⊗	⊗		⊗	
FAIRVIEW CITY	⊗		⊗	⊗	⊗			⊗	⊗	⊗	⊗	⊗	⊗	⊗	⊗	
CITY OF FALLON, NV					⊗				⊗	⊗		⊗	⊗		⊗	
FILLMORE CITY	⊗	⊗	⊗	⊗	⊗				⊗	⊗	⊗	⊗	⊗		⊗	
CITY OF GALLUP, NM									⊗		⊗					
HEBER LIGHT AND POWER	⊗		⊗		⊗		⊗		⊗	⊗	⊗	⊗	⊗		⊗	
HELPER CITY									⊗							
HOLDEN TOWN	⊗		⊗	⊗	⊗				⊗	⊗	⊗	⊗			⊗	
HURRICANE CITY	⊗	⊗	⊗	⊗	⊗	⊗		⊗	⊗	⊗	⊗	⊗	⊗	⊗	⊗	
HYRUM CITY	⊗	⊗	⊗	⊗	⊗			⊗	⊗	⊗	⊗	⊗	⊗		⊗	
IDAHO ENERGY AUTHORITY INC., ID									⊗							
CITY OF IDAHO FALLS, ID					⊗				⊗	⊗	⊗	⊗	⊗		⊗	
KANOSH TOWN	⊗		⊗	⊗	⊗				⊗	⊗	⊗	⊗			⊗	
KAYSVILLE CITY	⊗	⊗	⊗	⊗	⊗			⊗	⊗	⊗	⊗	⊗	⊗		⊗	⊗
LASSEN MUNICIPAL UTILITY DISTRICT, CA										⊗					⊗	
LEHI CITY	⊗	⊗	⊗	⊗	⊗		⊗	⊗	⊗	⊗	⊗	⊗	⊗		⊗	⊗
LOGAN CITY	⊗		⊗	⊗	⊗		⊗	⊗	⊗	⊗	⊗	⊗			⊗	⊗
LOWER VALLEY ENERGY, WY									⊗				⊗	⊗		
COUNTY OF LOS ALAMOS, NM										⊗					⊗	
MEADOW TOWN	⊗		⊗	⊗	⊗				⊗		⊗	⊗				
MONROE CITY	⊗		⊗	⊗	⊗			⊗	⊗	⊗	⊗	⊗			⊗	
MORGAN CITY	⊗	⊗	⊗	⊗	⊗				⊗	⊗	⊗	⊗	⊗		⊗	
MT. PLEASANT CITY	⊗		⊗	⊗	⊗			⊗	⊗	⊗	⊗	⊗	⊗		⊗	
MURRAY CITY	⊗	⊗	⊗				⊗		⊗		⊗	⊗			⊗	
NORTHERN WASCO COUNTY PEOPLE'S UTILITY DISTRICT, OR									⊗	⊗					⊗	
OAK CITY	⊗		⊗	⊗					⊗	⊗	⊗	⊗			⊗	
TOWN OF PARAGONAH		⊗		⊗	⊗				⊗		⊗	⊗	⊗			
PAROWAN CITY	⊗		⊗	⊗					⊗		⊗	⊗				
PAYSON CITY	⊗	⊗		⊗	⊗		⊗	⊗	⊗	⊗	⊗	⊗		⊗	⊗	
PLUMUS SIERRA RURAL ELECTRIC COOPERATIVE, CA					⊗				⊗	⊗				⊗	⊗	
PRICE CITY			⊗	⊗	⊗				⊗	⊗	⊗	⊗	⊗		⊗	
SALMON RIVER ELECTRIC COOPERATIVE, INC., ID															⊗	
CITY OF SANTA CLARA	⊗	⊗		⊗	⊗	⊗		⊗	⊗	⊗	⊗	⊗	⊗	⊗	⊗	⊗
SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT		⊗		⊗	⊗			⊗	⊗	⊗	⊗	⊗			⊗	
SPRING CITY	⊗		⊗	⊗	⊗			⊗	⊗	⊗	⊗	⊗			⊗	⊗
SPRINGVILLE CITY		⊗		⊗	⊗		⊗	⊗	⊗	⊗	⊗	⊗	⊗	⊗		
TICABOO UTILITY IMPROVEMENT DISTRICT									⊗							
CITY OF ST. GEORGE						⊗	⊗		⊗			⊗				
TRUCKEE DONNER PUBLIC UTILITY DISTRICT, CA					⊗			⊗	⊗	⊗		⊗	⊗	⊗	⊗	⊗
WASHINGTON CITY				⊗	⊗	⊗		⊗	⊗	⊗	⊗	⊗	⊗	⊗	⊗	⊗
WEBER BASIN WATER CONSERVANCY DISTRICT				⊗	⊗				⊗		⊗	⊗			⊗	

** Payson Project is a participant in the Natural Gas Project.*

Member Area Map



utah associated municipal power systems

orado

w mexico

Los Alamos

In 2016, our CEO and General Manager, Douglas Hunter, completed his one-year term as chair of the American Public Power Association. Mr. Hunter led APPA into the future, helping public power agencies across the country deal with rapidly-changing technology and increased regulation on carbon-based energy. He developed many valuable relationships, observed best practices around the country, and witnessed what works and what doesn't in public utility management. He has brought that knowledge back to UAMPS for the benefit of our members. Mr. Hunter concluded his chairmanship in June 2016, and is currently serving on the APPA executive committee as past chair.

UAMPS

utah associated municipal power systems

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