**PROJECT REVIEW**

**HUNTER PROJECT**
Hunter II, part of the Hunter Station in Emery County, Utah, is a coal-fired, steam-electric generating unit with a net capacity of 430 megawatts. Hunter, jointly owned by PacifiCorp, Deseret Generation & Transmission Cooperatives and UAMPS, has commercially operated since June 1980. UAMPS owns an undivided 14.4% interest in Unit II, representing 65 megawatts of capacity and energy.

**SAN JUAN PROJECT**
- UAMPS acquired its 7.028 percent undivided ownership interest in Unit 4 of the San Juan Station in 1994. The San Juan Station, located northeast of Farmington, New Mexico, provides 137 megawatts of capacity and energy. A key feature of the San Juan Project is that the facility is owned by the Public Service Company of New Mexico, the city of Farmington, New Mexico, and the Public Power Agency of the State of New Mexico.

**INTERMOUNTAIN POWER PROJECT**
- Intermountain Power Agency (IPA) is a political subdivision of the State of Utah organized in 1977 by 33 Utah municipalities. IPA’s Intermountain Power Project includes a 1,300-megawatt, coal-fired, steam-electric generating station, with a net capacity of 1,002 megawatts. The generating station is located in Delta, Utah. UAMPS acts as a scheduling agent for those members who have sold-back capacity and energy from this project to the Utah Power Source Contract Agreement.

**COLORADO RIVER STORAGE PROJECT**
The Colorado River Storage Project (CRSP) is federally owned and operated by the U.S. Bureau of Reclamation, beneficially owned by the Intermountain Power Project (IPP), and marketed by the Western Area Power Administration (Western). The project, completed in 2004, produces 416 megawatts of capacity and energy.

**FIRM POWER SUPPLY PROJECT**
The Firm Power Supply Project manager selects power supplies for participating members. The project agreement provides for the purchase and sale of capacity and energy from available resources. This project includes the power available under the UAMPS long-term power purchase agreement with Sonoma Power Company currently assigned to Sempra Energy and the wind farm from the Pleasant Valley Wind Energy Facility through PPM Energy.

**CENTRAL-SAINT GEORGE PROJECT**
The focus of the Central-Saint George Project is to improve the quality and reliability of transmission service to the members in southwestern Utah. The project includes a 56-mile, 500-kilovolt transmission line from the St. George substation, four miles of 138-kilovolt transmission lines connecting the River substation to Hurricane City and other system upgrades.

**RESCUE PROJECT**
To proactively seek additional resource ownership opportunities for the UAMPS members, the Resource Project was officially formed in January 2001. Through the project, a qualified committee evaluates, recommends, and selects potential resources for diversified capacity and energy that will support and complement the UAMPS resource mix.

**IPP UNIT 3**
The IPP Unit 3 Project participates as a development committee member with the City of Glenwood, CA, and Nevada Power Company in the development of two new 500-megawatt coal-fired generating units. The project is expected to be completed in late 2004.

**PAYSON PROJECT**
The Payson Project represents the Payson Power Station, a combined cycle gas-fired generating facility in Payson City, Utah. The facility began operating in June 2001 and represents the first power plant wholly owned by UAMPS. The facility includes a General Electric Frame 7EA gas turbine, a heat recovery steam generator, a steam turbine, condensers and a cooling tower along with related 138 kV and 46 kV electric substations and transmission lines and gas pipelines.

**POOL PROJECT**
The Pool Project provides a resource clearinghouse for the UAMPS members. Through the Pool, participating members have invested in capacity for the longer term, making surplus available for sale and the members who purchased the resource to earn revenue.

**MEMBER SERVICES PROJECT**
The Member Services Project addresses community needs. Through the project, a variety of services is available for membership purchase or special services that improve service for the members’ customers. Services may include recreational programs, marketing services and customer satisfaction surveys.

**GOVERNMENT AND PUBLIC AFFAIRS PROJECT**
Lobbying and the political considerations are the primary focus of the Government and Public Affairs Project. Nationally and locally, UAMPS represents a strong political stance on issues related to electric utilities and the public power movement.

Utah Associated Municipal Power Systems (UAMPS) is a governmental agency that provides comprehensive wholesale electric energy, on a nonprofit basis, to community-owned power systems throughout the Intermountain West.

The UAMPS membership represents 51 members from Utah, Arizona, California, Idaho, Nevada, New Mexico, and Oregon.

2007 Annual Report

2825 East Cottonwood Parkway, Suite 200
Salt Lake City, Utah 84121-7055
800-872-5061 www.uamps.com
Compare planning our electrical future to creating a work of art. The composition of the finished portrait would harmoniously blend reliable and low-cost resources in today's environment. In 2007, UAMPS and our members accepted the challenge to make a comprehensive study of our future. This year's annual report presents our perspective of resource diversity and planning. We look at what we have now and what we may add to our canvas later in order to offer our members the critical resources they need to supply electric power to the homes and businesses in their communities.

Performance Summary

<table>
<thead>
<tr>
<th></th>
<th>2006</th>
<th>2007</th>
</tr>
</thead>
<tbody>
<tr>
<td>Total System Energy</td>
<td>4,853,783</td>
<td>5,265,393</td>
</tr>
<tr>
<td>UAMPS Energy Sales</td>
<td>3,752,963</td>
<td>4,021,839</td>
</tr>
<tr>
<td>Sales to Members</td>
<td>3,160,188</td>
<td>3,159,397</td>
</tr>
<tr>
<td>Off-System Sales</td>
<td>592,775</td>
<td>862,442</td>
</tr>
<tr>
<td>Total System Peak</td>
<td>720</td>
<td>753</td>
</tr>
</tbody>
</table>
A Portrait of Our Energy Future

Just as a powerful composition and a bold design are the underlying foundations for a successful painting, the way we organize our resources and evaluate our future electrical needs are fundamental to the success of UAMPS and the electric industry as a whole.

This year, UAMPS launched an intense study of the energy landscape. Our proactive approach to define the future of public power will require abstract and innovative thinking. To offer reliable electric energy to our members, we must draw into the picture increasing power needs, transmission availability, environmental legislation on climate change and renewable portfolio standards while maintaining and evaluating current resources.

UAMPS looks at building a diverse resource portfolio in much the same way one would develop a painting. The first layer of color applied to the design of our portfolio...
covers our base load needs; the amount of energy required one-hundred percent of the time. Next, a contrasting layer of intermediate resources provide dimension to our design. Finally, to give our picture dynamics, we add short duration peaking resources to satisfy our needs.

UAMPS has steadily worked on the composition and details of our energy portfolio over the years. We added wind energy several years ago to complement our base load and are currently exploring additional wind opportunities along with other renewable resources. Our combined cycle natural gas generation station has proven to be a valuable asset in our resource mix. We are promoting the adoption of net metering policies and the installation of small wind as demand side planning tools. While we have cautiously slowed our efforts to advance IPP Unit 3 in light of the current political environment, this project employs state-of-the-art pollution technology assuring its position as one of the cleanest coal plants in the nation.

One great benefit of increased public awareness surrounding energy production is an expanded spectrum of resource choices. This year, the Resource Committee continued a quest for resources that will add more green to our palette. We have explored wind, solar, nuclear, and geothermal energy resources as natural compliments to our load profile.

UAMPS continues to evaluate our design for the future, a dedication in keeping with our history, our belief in resource diversity, and our commitment to the communities we serve.

Douglas O. Hunter
General Manager

Jack Taylor
Chairman, Board of Directors
Predicting the Need

How is UAMPS preparing for our energy future? At the annual member conference, we created an outline of our future landscape with several presentations designed to delve into the issues faced by the energy industry, from political climate to climate change.

As a result of this focused forum, UAMPS launched an innovative program to analyze the energy picture of our member communities. We have partnered with SWCA Environmental Consultants to develop a survey of the electric energy challenges of member communities. Gaining a comprehensive understanding of our carbon footprint, we can create long term management programs through net metering and demand side initiatives. The community inventory information will provide our member communities with tools to paint their individual pictures of the future. We anticipate that our members’ electrical departments will develop insight to create strong community-based demand side programs.

“Energy efficiency is the quickest, easiest and cheapest means of reducing energy consumption, thereby avoiding the emissions of greenhouse gases.”

Alan Richardson
President and CEO, APPA
2007 APPA National Conference
Energy efficiency programs can illustrate results within a year in contrast to other resources that take much longer to become available. Efficiency programs have lower economic risk compared to other resource development.

**Resource lead time and obstacles**

<table>
<thead>
<tr>
<th>Resource type</th>
<th>Development</th>
<th>Obstacles</th>
</tr>
</thead>
<tbody>
<tr>
<td>Nuclear</td>
<td>15 years</td>
<td>technical</td>
</tr>
<tr>
<td>Coal</td>
<td>10 years</td>
<td>uncertainty</td>
</tr>
<tr>
<td>Natural Gas</td>
<td>5 years</td>
<td>volatility</td>
</tr>
<tr>
<td>Solar</td>
<td>5 years</td>
<td>expense</td>
</tr>
<tr>
<td>Wind</td>
<td>3 years</td>
<td>location</td>
</tr>
</tbody>
</table>
Industry Leadership

UAMPS has established a record of leadership in the electric industry. As momentum builds behind energy issues, our perspective and expertise are sought as local governments attempt to paint the landscape of the future. One example this past year is our contribution to the Governor’s Blue Ribbon Advisory Council in Utah. We were called on to add depth and experience to the discussions concerning energy resources from our seat on the stakeholder work group.

We continually monitor national issues including initiatives for climate change and energy legislation. When the Energy Policy Act of 2005 called for sustainable resource development, UAMPS actively pursued these initiatives. We have specifically focused on clean coal technologies, renewable energy and nuclear power. A renewable prospect that shows great potential is geothermal generation. As we introduce net-metering within our member communities, the possibilities of small wind and solar also look more promising.
While climate change issues are most prominent in the media, transmission continues to add another complicated layer to the future of electric energy. Transmission capability is one of the major challenges of developing generation successfully. Even more important is the manner in which transmission agreements are shaped. For the past ten years, UAMPS has brought a strong presence to the dialogue on the formation of regional transmission organizations in the Western interconnection region. Due to our reputation as a leader and innovator in developing transmission solutions, our input and feedback is frequently sought. UAMPS is a founding member and participant of the Northern Tier Transmission Group with PacifiCorp, Idaho Power Company, Northwestern, and Deseret Power.

We continue to set an example of transmission cooperation as the work continues in southern Utah. The joint planning between UAMPS and Rocky Mountain Power to meet the transmission needs in Washington County provides a national model for future transmission management.
Broadening Our Resources

Everywhere you look today, you’ll find strong opinions about how we produce and use electricity. The picture of our energy future is colored by many influences. As our future takes shape, UAMPS, our member communities, and their customers must strive for balance and look for a means to incorporate the most efficient and effective options.

UAMPS’ members, like many other electric companies, rely on coal to meet base load requirements. As our population grows and energy demand increases, coal’s reliability and low cost will warrant the continued investigation of the latest, most environmentally responsible technologies. UAMPS supports our current coal projects’ operators’ efforts to seek improvements. Recently, operators of the San Juan Project completed an extensive environmental upgrade. Management at the Hunter Project is considering similar upgrades.

Combined cycle natural gas-fired generation is considered a lower emissions alternative energy source by many advocates. UAMPS is proud of the performance and success of our Nebo Power Station. This year, the project successfully mitigated price volatility and exceeded the UAMPS members’ operational expectations. Because of rapid growth and the economics of the power market, the Nebo Power Station operated nearly every day during high-load hours.

UAMPS’ commitment to resource planning includes proactive preparation for the future. We know it is critical that we assess our energy needs before we add kilowatts. Within the next ten years, UAMPS understands the need for additional capacity and energy. Our exceptionally high load growth will exceed the potential amount of energy that could be saved through even the most aggressive demand side management program. As UAMPS analyzes supply side resources to cover our increasing load need, a positive emphasis will be placed on renewable resources. Our goal is to develop a collage of opportunities to satisfy our members’ current and future energy needs.
## Statement of Cash Flows

### Years ended March 31

<table>
<thead>
<tr>
<th></th>
<th>2007</th>
<th>2006</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Operating activities</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Cash received from customers</td>
<td>$160,090,552</td>
<td>$168,916,522</td>
</tr>
<tr>
<td>Cash payments to suppliers for goods and services</td>
<td>(123,501,997)</td>
<td>(121,860,914)</td>
</tr>
<tr>
<td>Cash payments to employees for services</td>
<td>(2,663,567)</td>
<td>(2,474,123)</td>
</tr>
<tr>
<td>Cash payments for ad valorem taxes</td>
<td>(697,861)</td>
<td>(494,954)</td>
</tr>
<tr>
<td>Deferred revenue</td>
<td>(271,190)</td>
<td>–</td>
</tr>
<tr>
<td><strong>Net cash provided by operating activities</strong></td>
<td>32,955,937</td>
<td>44,086,531</td>
</tr>
</tbody>
</table>

|                |                  |                  |
| **Capital and related financing activities** |                  |                  |
| Additions to utility plant and equipment | (9,140,478)      | (7,094,734)      |
| Proceeds from issuance of long-term debt | 1,250,000         | –                |
| Principal payments on refunding revenue bonds | (12,625,000)    | (10,191,214)    |
| Interest payments on refunding revenue bonds | (9,175,041)     | (9,298,701)     |
| Bond issuance costs | (57,437)        | –                |
| Distribution | (1,330,994)     | (9,614,902)     |
| **Net cash used in capital and related financing activities** | (31,078,950)    | (36,199,551)    |

|                |                  |                  |
| **Noncapital and related financing activities** |                  |                  |
| Proceeds from increase in notes payable | 3,036,748         | 6,724,370        |
| Payments for variable lines of credit refunding | –                | (10,774,095)    |
| Interest payments on special notes | –                | (170,886)        |
| **Net cash provided by (used in) noncapital and related financing activities** | 3,036,748         | (4,220,611)      |

|                |                  |                  |
| **Investing activities** |                  |                  |
| Increase in current investments | (5,962,224)    | (363,926)        |
| Restricted assets: |                  |                  |
| Net increase in investments | (1,162,925)   | (4,523,550)      |
| Interest income received | 1,607,404        | 1,287,041        |
| **Net cash used in investing activities** | (5,517,745)    | (3,600,435)      |
| Increase (decrease) in cash | (604,010)       | 65,934           |

### Outstanding checks

|                |                  |                  |
| **Outstanding checks in excess of transfers at beginning of year** |                  |                  |
|                | (214,886)        | (280,820)        |
| **Outstanding checks in excess of transfers at end of year** | $ (818,896)       | $ (214,886)       |

---

### Assets

<table>
<thead>
<tr>
<th>Assets Type</th>
<th>2007</th>
<th>2006</th>
</tr>
</thead>
<tbody>
<tr>
<td>Current assets:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Investments</td>
<td>$9,504,388</td>
<td>$3,542,164</td>
</tr>
<tr>
<td>Receivables</td>
<td>21,554,045</td>
<td>19,411,915</td>
</tr>
<tr>
<td>Prepaid expenses and deposits</td>
<td>18,048,492</td>
<td>12,503,455</td>
</tr>
<tr>
<td>Restricted assets:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Investments</td>
<td>35,788,683</td>
<td>34,625,758</td>
</tr>
<tr>
<td>Utility plant and equipment</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Generation</td>
<td>199,310,075</td>
<td>193,771,254</td>
</tr>
<tr>
<td>Transmission</td>
<td>64,651,483</td>
<td>62,903,172</td>
</tr>
<tr>
<td>Furniture and equipment</td>
<td>1,231,352</td>
<td>1,155,450</td>
</tr>
<tr>
<td>Less accumulated depreciation</td>
<td>265,192,910</td>
<td>257,829,876</td>
</tr>
<tr>
<td>Construction work-in-progress</td>
<td>164,000,267</td>
<td>167,891,019</td>
</tr>
<tr>
<td>Other assets:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Unamortized bond issuance costs</td>
<td>3,430,631</td>
<td>3,724,405</td>
</tr>
<tr>
<td>(net of accumulated amortization of $2,401,000 in 2007 and $2,086,000 in 2006)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Net costs to be recovered from future billings to members</td>
<td>1,094,166</td>
<td>11,908,208</td>
</tr>
<tr>
<td></td>
<td>4,524,797</td>
<td>15,633,613</td>
</tr>
<tr>
<td><strong>Total assets</strong></td>
<td>$256,802,301</td>
<td>$255,351,058</td>
</tr>
</tbody>
</table>

### Liabilities and Net Assets

<table>
<thead>
<tr>
<th>Liabilities and Net Assets Type</th>
<th>2007</th>
<th>2006</th>
</tr>
</thead>
<tbody>
<tr>
<td>Current liabilities:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Outstanding checks in excess of transfers</td>
<td>$818,896</td>
<td>$214,886</td>
</tr>
<tr>
<td>Accounts payable</td>
<td>15,464,992</td>
<td>10,286,510</td>
</tr>
<tr>
<td>Accrued liabilities</td>
<td>16,523,316</td>
<td>11,274,332</td>
</tr>
<tr>
<td>Members' advance billings</td>
<td>657,496</td>
<td>657,496</td>
</tr>
<tr>
<td>Note payable</td>
<td>14,000,000</td>
<td>10,963,252</td>
</tr>
<tr>
<td>Current portion of deferred revenue</td>
<td>1,327,176</td>
<td>1,585,747</td>
</tr>
<tr>
<td>Liabilities payable from restricted assets:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Accrued interest payable</td>
<td>3,694,274</td>
<td>3,744,484</td>
</tr>
<tr>
<td>Current portion of long-term debt</td>
<td>13,509,008</td>
<td>13,228,613</td>
</tr>
<tr>
<td>Long-term debt:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Bonds payable, less current portion</td>
<td>168,550,000</td>
<td>180,185,000</td>
</tr>
<tr>
<td>Unamortized bond discount</td>
<td>(92,109)</td>
<td>(541,073)</td>
</tr>
<tr>
<td>Unamortized bond premium</td>
<td>6,895,626</td>
<td>7,519,634</td>
</tr>
<tr>
<td>Deferred revenue, less current portion</td>
<td>175,353,517</td>
<td>187,163,561</td>
</tr>
<tr>
<td>Net assets:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Invested in plant, net of debt</td>
<td>(7,189,392)</td>
<td>(17,628,092)</td>
</tr>
<tr>
<td>Restricted net assets</td>
<td>21,233,803</td>
<td>21,475,747</td>
</tr>
<tr>
<td>Unrestricted net assets</td>
<td>(9,164,205)</td>
<td>515,501</td>
</tr>
<tr>
<td><strong>Total liabilities and net assets</strong></td>
<td>$256,802,301</td>
<td>$255,351,058</td>
</tr>
</tbody>
</table>
### STATEMENT OF REVENUES & EXPENSES AND CHANGES IN NET ASSETS

**Years ended March 31**

<table>
<thead>
<tr>
<th></th>
<th>2007</th>
<th>2006</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Operating revenues:</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Power sales</td>
<td>$163,499,516</td>
<td>$172,809,490</td>
</tr>
<tr>
<td>Other</td>
<td>$16,146</td>
<td>$213,360</td>
</tr>
<tr>
<td></td>
<td><strong>163,515,662</strong></td>
<td><strong>173,022,850</strong></td>
</tr>
<tr>
<td><strong>Operating expenses:</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Cost of power</td>
<td>$124,848,933</td>
<td>$114,047,215</td>
</tr>
<tr>
<td>In lieu of ad valorem taxes</td>
<td>$590,097</td>
<td>$586,551</td>
</tr>
<tr>
<td>Depreciation</td>
<td>$11,392,733</td>
<td>$10,886,380</td>
</tr>
<tr>
<td>General and administrative</td>
<td>$6,306,824</td>
<td>$5,618,608</td>
</tr>
<tr>
<td></td>
<td><strong>143,138,587</strong></td>
<td><strong>131,138,754</strong></td>
</tr>
<tr>
<td><strong>Operating income</strong></td>
<td>$20,377,075</td>
<td>$41,884,096</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>Nonoperating revenues (expenses):</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Interest income</td>
<td>$1,607,404</td>
<td>$1,287,041</td>
</tr>
<tr>
<td>Interest expense</td>
<td>$(8,970,185)</td>
<td>$(9,620,728)</td>
</tr>
<tr>
<td>Amortization of bond issuance costs</td>
<td>$(351,208)</td>
<td>$(340,586)</td>
</tr>
<tr>
<td></td>
<td>$(7,713,989)</td>
<td>$(8,674,273)</td>
</tr>
<tr>
<td>Excess of revenues over expenses before net costs to be recovered from future billings to Members and extraordinary item</td>
<td>$12,663,086</td>
<td>$33,209,823</td>
</tr>
<tr>
<td>Decrease in net costs to be recovered from future billings to Members</td>
<td>$(10,815,042)</td>
<td>$(21,710,036)</td>
</tr>
<tr>
<td>Excess of revenues over expenses</td>
<td>$1,848,044</td>
<td>$11,498,787</td>
</tr>
<tr>
<td>Net assets at beginning of year</td>
<td>$4,363,156</td>
<td>$2,478,271</td>
</tr>
<tr>
<td>Distributions</td>
<td>$(1,330,994)</td>
<td>$(9,614,902)</td>
</tr>
<tr>
<td>Net assets at end of year</td>
<td><strong>$4,880,206</strong></td>
<td><strong>$4,363,156</strong></td>
</tr>
</tbody>
</table>
### Member Profiles

The number of customers in each profile is as of December, 2006.

| CITY OF ENTERPRISE | Number of Customers: 544  
2006-2007 Peak: 1,843 kW  
2006-2007 Energy: 8,325,943 kWh  
Peak Growth Rate: 23.1%  
Energy Growth Rate: 11.5%  
Internal Generation 2006-2007 Production: 0 kWh  
Mayor: S. Lee Bracken  
Council Members: Bart Merrif, Gayle L. Rohde, Todd Terry, Dana Tram, Verna Walter  
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Central St. George, Craig-Mona, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs |
|---|---|
| CITY OF BOUNTIFUL | Number of Customers: 16,165  
2006-2007 Peak: 5,141 kW  
2006-2007 Energy: 25,132,320 kWh  
Peak Growth Rate: 12.5%  
Internal Generation 2006-2007 Production: 6,750,600 kWh  
Mayor: Leonard Foster  
Council Members: Kari Draper, Gordon Roberts, Chris Smith, Leslie Williams, Roseland Yardley  
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs |
| CITY OF ENTERPRISE | Number of Customers: 544  
2006-2007 Peak: 1,843 kW  
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UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs |

### Energy Growth Rates

| CITY OF ENTERPRISE | Peak Growth Rate: 2006-2007 Energy: 22.1%  
Peak Growth Rate: 2006-2007 Peak: 8.9%  
Internal Generation 2006-2007 Production: 0 kWh |
| CITY OF BOUNTIFUL | Peak Growth Rate: 2006-2007 Energy: 8.8%  
Peak Growth Rate: 2006-2007 Peak: 6.9%  
Internal Generation 2006-2007 Production: 6,750,600 kWh |
| CITY OF BOUNTIFUL | Peak Growth Rate: 2006-2007 Energy: 8.8%  
Peak Growth Rate: 2006-2007 Peak: 6.9%  
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Peak Growth Rate: 2006-2007 Peak: 6.9%  
Internal Generation 2006-2007 Production: 6,750,600 kWh |

### Production

| CITY OF ENTERPRISE | Production: None |
| CITY OF BOUNTIFUL | Production: None |

### UAMPS Projects

| CITY OF ENTERPRISE | UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Central St. George, Craig-Mona, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs |
| CITY OF BOUNTIFUL | UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Central St. George, Craig-Mona, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs |

### Mayor and Council Members

| CITY OF ENTERPRISE | Mayor: S. Lee Bracken  
Council Members: Bart Merrif, Gayle L. Rohde, Todd Terry, Dana Tram, Verna Walter  
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Central St. George, Craig-Mona, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs |
| CITY OF BOUNTIFUL | Mayor: Leonard Foster  
Council Members: Kari Draper, Gordon Roberts, Chris Smith, Leslie Williams, Roseland Yardley  
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs |

### City Profiles

<table>
<thead>
<tr>
<th>City</th>
<th>Number of Customers</th>
<th>2006-2007 Peak</th>
<th>2006-2007 Energy</th>
<th>Peak Growth Rate</th>
<th>Energy Growth Rate</th>
<th>Internal Generation Production</th>
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<td>1,634</td>
<td>2006-2007: 12,544 kW</td>
<td>2006-2007: 48,160 kWh</td>
<td>2.8%</td>
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<td>Boulder City, NV</td>
<td>7,599</td>
<td>2006-2007: 6,770 kW</td>
<td>2006-2007: 26,240 kWh</td>
<td>3.7%</td>
<td>0.8%</td>
<td>0 kWh</td>
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<td>City of Bountiful</td>
<td>16,165</td>
<td>2006-2007: 5,141 kW</td>
<td>2006-2007: 25,132 kWh</td>
<td>12.5%</td>
<td>13.7%</td>
<td>6,750,600 kWh</td>
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<td>City of Enterprise</td>
<td>544</td>
<td>2006-2007: 1,843 kW</td>
<td>2006-2007: 8,325 kWh</td>
<td>23.1%</td>
<td>11.5%</td>
<td>0 kWh</td>
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<tr>
<td>City of Gallup, NM</td>
<td>8,278</td>
<td>2006-2007: 12,544 kW</td>
<td>2006-2007: 48,160 kWh</td>
<td>2.8%</td>
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</tbody>
</table>
HEBER LIGHT AND POWER

Number of Customers: 8,288
2006-2007 Peak: 29,500 kW
2006-2007 Energy: 124,480,342 kWh
Peak Growth Rate: 11.3%
Energy Growth Rate: 14.0%
Internal Generation 2006-2007
Production: 26,464,045 kWh

Mayors: John C. Whiting, Charleston; David Phillips, Heber City; Connie Tatton, Midway
Power Board: Steve Farrel, Gerald Hayward, Terry Lange, David Phillips, Vaun Shellen, Connie Tatton, John Whiting

HILDALE CITY

Number of Customers: 1,012
2006-2007 Peak: 2,929,900 kWh
2006-2007 Energy: 6,673,268 kWh
Peak Growth Rate: 9.4%
Energy Growth Rate: 3.8%
Internal Generation 2006-2007
Production: 0 kWh

Mayor: David K. Zitting
Council Members: Philip Barlow, Edson Holm, Joseph Jessop, LaMar Johnson, Herald Peine

HOLDEN TOWN

Number of Customers: 208
2006-2007 Peak: 2,321 kW
2006-2007 Energy: 8,184,358 kWh
Peak Growth Rate: 9.4%
Energy Growth Rate: 3.8%
Internal Generation 2006-2007
Production: 0 kWh

Mayor: Brent Bennett
Council Members: Darren Fox, Stan Harmon, Ken Jackson, Matt Zeigler

HURRICANE CITY

Number of Customers: 6,413
2006-2007 Peak: 27,780 kW
2006-2007 Energy: 126,916,965 kWh
Peak Growth Rate: 7.9%
Energy Growth Rate: 18.2%
Internal Generation 2006-2007
Production: 6,673,268 kWh

Mayor: Thomas B. Hirschi
Council Members: John Bramal, Ethelyn Humphries, Mike Jensen, Larry Labaron, Dave Sanders
Power Board: Leonard Dunkovich, Mac Hall, Mike Jensen, Charles Reel, Dell Stanworth
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Central City, George, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

HYRUM CITY

Number of Customers: 2,305
2006-2007 Peak: 16,173 kW
2006-2007 Energy: 74,994,325 kWh
Peak Growth Rate: 5.0%
Energy Growth Rate: 1.9%
Internal Generation 2006-2007
Production: 2,929,900 kWh

Mayor: Dean Howard
Council Members: Martin Felix, Paul James, Stephanie Miller, Craig Rasmussen, Douglas Stipes
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

IDAHO ENERGY AUTHORITY INC., ID

Number of Customers: None
2006-2007 Peak: None
2006-2007 Energy: None
Peak Growth Rate: None
Energy Growth Rate: None
Internal Generation 2006-2007
Production: None

Board of Directors President: Jim Webb

IDAHO LIGHT AND POWER

Number of Customers: 2,914
2006-2007 Peak: 103,154 kW
2006-2007 Energy: 718,815,483 kWh
Peak Growth Rate: 1.5%
Energy Growth Rate: 2.1%
Internal Generation 2006-2007
Production: 73,169,990 kWh

Mayor: Jared Fuhrman
Council Members: Karen Cornelio, Joe Groebel, Thomas Hally, Ida Hardcastle, Mike Lehto, Larry Lyon
UAMPS Projects: Firm Power Supply, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

KANOSH TOWN

Number of Customers: 247
2006-2007 Peak: 521 kW
2006-2007 Energy: 2,178,351 kWh
Peak Growth Rate: 5.0%
Energy Growth Rate: 0.4%
Internal Generation 2006-2007
Production: 0 kWh

Mayor: Terry Higgs
Council Members: Robert Chevalier, Scott Corry, Steve Kimball, Liz Whitaker

KAYSVILLE CITY

Number of Customers: 7,665
2006-2007 Peak: 25,581 kW
2006-2007 Energy: 126,606,004 kWh
Peak Growth Rate: 8.9%
Energy Growth Rate: 8.8%
Internal Generation 2006-2007
Production: 0 kWh

Mayor: Nels Roundy
Council Members: Brad Caldwell, H. Lynn Gabraith, Mark Johnson, Gil Miller, Christopher Snell
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

LASSEN MUNICIPAL UTILITY DISTRICT, CA

Number of Customers: 11,500
2006-2007 Peak: 25,886 kW
2006-2007 Energy: 143,953,346 kWh
Peak Growth Rate: 3.0%
Energy Growth Rate: 2.0%
Internal Generation 2006-2007
Production: 0 kWh

President: Wayne Langston
Board of Directors: Nancy Cardenas, Wayne Langston, Fred Nagel, George Sargent, Darrel Wood
UAMPS Projects: Resource, IPP Unit 3

LEHI CITY

Number of Customers: 10,615
2006-2007 Peak: 45,810 kW
2006-2007 Energy: 177,530,969 kWh
Peak Growth Rate: -0.6%
Energy Growth Rate: 11.4%
Internal Generation 2006-2007
Production: 0 kWh

Mayor: Howard Johnson
Council Members: Johnny Barnes, James A. Dixon, Steve Hollbrook, Mark Johnson, Johnny Reed
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Craig-Mona, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

LINCOLN COUNTY POWER DISTRICT #1, NV

Number of Customers: 885
2006-2007 Peak: 17,147 kW
2006-2007 Energy: 73,462,422 kWh
Peak Growth Rate: 18.3%
Energy Growth Rate: 3.9%
Internal Generation 2006-2007
Production: 0 kWh

President: Pat Kelley
Board of Directors: John Christian, Pat Kelley, John Matthews, Jim Wilkin, Ed Wright
UAMPS Projects: Resource

LOGAN CITY

Number of Customers: 17,527
2006-2007 Peak: 89,619 kW
Peak Growth Rate: 1.5%
Energy Growth Rate: 0.2%
Internal Generation 2006-2007
Production: 35,834,263 kWh

Mayor: Randy Watts
Council Members: Joseph Needham, Tam W. Pyler, Larane Swenson, Steven Taylor, Steve Thompson
Power Board: Lee Badger, Brent Dickerson, Pat Hance, Darrel Hart, Tom Kerr, Gene Thomson, Wayne Whiting
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Craig-Mona, Payson, Pool, Resource, Member Services, Government and Public Affairs

MEADOW TOWN

Number of Customers: 170
2006-2007 Peak: 485 kW
2006-2007 Energy: 1,936,654 kWh
Peak Growth Rate: 10.2%
Energy Growth Rate: 16.2%
Internal Generation 2006-2007
Production: 0 kWh

Mayor: Jim Talbot
Council Members: Ron Burns, Gayde Edwards, Ryan Talbot, Ken Twitchell
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Pool, Member Services, Government and Public Affairs

CITY OF IDAHO FALLS, ID

Number of Customers: 24,914
2006-2007 Peak: 103,154 kW
2006-2007 Energy: 718,815,483 kWh
Peak Growth Rate: 1.5%
Energy Growth Rate: 2.1%
Internal Generation 2006-2007
Production: 73,169,990 kWh

Mayor: Jared Fuhrman
Council Members: Karen Cornelio, Joe Groebel, Thomas Hally, Ida Hardcastle, Mike Lehto, Larry Lyon
UAMPS Projects: Firm Power Supply, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs
###内部发电2006-2007

**MONROE CITY**

- **Number of Customers:** 933
- **2006-2007 Peak:** 2,304 kW
- **2006-2007 Energy:** 3,948,914 kWh
- **Peak Growth Rate:** 10.7%
- **Energy Growth Rate:** 19.9%
- **Internal Generation 2006-2007 Production:** 3,893,840 kWh

**Morgan City**

- **Number of Customers:** 1,692
- **2006-2007 Peak:** 4,444 kW
- **2006-2007 Energy:** 21,880,679 kWh
- **Peak Growth Rate:** 10.2%
- **Energy Growth Rate:** 1.0%
- **Internal Generation 2006-2007 Production:** 0 kWh

**MT. PLEASANT CITY**

- **Number of Customers:** 1,930
- **2006-2007 Peak:** 3,496 kW
- **2006-2007 Energy:** 17,718,683 kWh
- **Peak Growth Rate:** 8.2%
- **Energy Growth Rate:** 4.6%
- **Internal Generation 2006-2007 Production:** 4,472,560 kWh

**MURRAY CITY**

- **Number of Customers:** 16,328
- **2006-2007 Peak:** 96,191 kW
- **2006-2007 Energy:** 409,156,050 kWh
- **Peak Growth Rate:** 1.4%
- **Energy Growth Rate:** 3.9%
- **Internal Generation 2006-2007 Production:** 17,989,642 kWh

**NORTHERN WASCO COUNTY PEOPLE’S UTILITY DIST., OR**

- **Number of Customers:** 9,641
- **2006-2007 Peak:** 90,754 kW
- **2006-2007 Energy:** 393,881,343 kWh
- **Peak Growth Rate:** 9.7%
- **Energy Growth Rate:** 6.2%
- **Internal Generation 2006-2007 Production:** 79,680,720 kWh

**OAK CITY**

- **Number of Customers:** 255
- **2006-2007 Peak:** 706 kW
- **2006-2007 Energy:** 2,076,295 kWh
- **Peak Growth Rate:** 6.1%
- **Energy Growth Rate:** 4.8%
- **Internal Generation 2006-2007 Production:** 0 kWh

**OVERTON POWER DISTRICT #5, NV**

- **Number of Customers:** 11,100
- **2006-2007 Peak:** 90,002 kW
- **2006-2007 Energy:** 46,287,461 kWh
- **Peak Growth Rate:** 1.0%
- **Energy Growth Rate:** 4.0%
- **Internal Generation 2006-2007 Production:** 0 kWh

**PAGE ELECTRIC UTILITY, AZ**

- **Number of Customers:** 4,216
- **2006-2007 Peak:** 26,408 kW
- **2006-2007 Energy:** 106,395,155 kWh
- **Peak Growth Rate:** 12.3%
- **Energy Growth Rate:** 5.3%
- **Internal Generation 2006-2007 Production:** 0 kWh

**PARSONS ELECTRIC UTILITY, SD**

- **Number of Customers:** 4,642
- **2006-2007 Peak:** 68,827 kW
- **2006-2007 Energy:** 250,470,733 kWh
- **Peak Growth Rate:** 6.9%
- **Energy Growth Rate:** 7.3%
- **Internal Generation 2006-2007 Production:** 0 kWh

**PLUMAS SIERRA RURAL ELECTRIC COOPERATIVE, CA**

- **Number of Customers:** 1,581
- **2006-2007 Peak:** 30,500 kW
- **2006-2007 Energy:** 175,400,000 kWh
- **Peak Growth Rate:** 8.2%
- **Energy Growth Rate:** 2.3%
- **Internal Generation 2006-2007 Production:** 0 kWh

**RAFT RIVER RURAL ELECTRIC COOPERATIVE, INC., ID**

- **Number of Customers:** 4,642
- **2006-2007 Peak:** 3,240 kW
- **2006-2007 Energy:** 12,155,937 kWh
- **Peak Growth Rate:** 11.7%
- **Energy Growth Rate:** 3.6%
- **Internal Generation 2006-2007 Production:** 0 kWh

**TOWN OF PARAGONAH**

- **Number of Customers:** 1,667
- **2006-2007 Peak:** 3,247 kW
- **2006-2007 Energy:** 12,155,937 kWh
- **Peak Growth Rate:** 11.7%
- **Energy Growth Rate:** 3.6%
- **Internal Generation 2006-2007 Production:** 0 kWh

**TOWNSHIP OF PARAGONAH**

- **Number of Customers:** 1,667
- **2006-2007 Peak:** 3,247 kW
- **2006-2007 Energy:** 12,155,937 kWh
- **Peak Growth Rate:** 11.7%
- **Energy Growth Rate:** 3.6%
- **Internal Generation 2006-2007 Production:** 0 kWh

**PRICE CITY**

- **Number of Customers:** 5,195
- **2006-2007 Peak:** 15,560 kW
- **2006-2007 Energy:** 80,711,869 kWh
- **Peak Growth Rate:** 1.5%
- **Energy Growth Rate:** 1.3%
- **Internal Generation 2006-2007 Production:** 0 kWh

**PLATINUM PROJECTS**

- **Number of Customers:** 4,642
- **2006-2007 Peak:** 8,017,733 kWh
- **2006-2007 Energy:** 80,711,869 kWh
- **Peak Growth Rate:** 6.9%
- **Energy Growth Rate:** 7.3%
- **Internal Generation 2006-2007 Production:** 0 kWh

**UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS (UAMPS)**

- **Number of Customers:** 261
- **2006-2007 Peak:** 61,805 kW
- **2006-2007 Energy:** 175,400,000 kWh
- **Peak Growth Rate:** 8.2%
- **Energy Growth Rate:** 2.3%
- **Internal Generation 2006-2007 Production:** 0 kWh

The number of customers in each profile is as of December, 2006.
### CITY OF SANTA CLARA
- **Number of Customers:** 1,976
- **2006-2007 Production:** 12,377 kW
- **2006-2007 Energy:** 35,708,722 kWh
- **Energy Growth Rate:** 14.5%
- **Peak Growth Rate:** 6.4%
- **Production:** 452,568 kWh
- **Mayor:** Rick T. Rosenberg
- **Council Members:** Jerry Amundsen, Bruce Anderson, Herb Bass, Matthew Ence, Mary Jo Hafen
- **UAMPS Projects:** Hunter, San Juan, CRSP, Firm Power Supply, Central-St. George, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

### SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT
- **Number of Customers:** 3,305
- **2006-2007 Production:** 12,436 kW
- **2006-2007 Energy:** 48,372,000 kWh
- **Energy Growth Rate:** 2.5%
- **Peak Growth Rate:** 643,637,000 kWh
- **Production:** 10,590,590 kWh
- **Mayor of Elk Ridge:** Dennis Dunn
- **Mayor of Woodland Hills:** Toby Harding
- **Board of Trustees:** Kevin Creer, Blair Hamilton, Toby Harding, Kent Haskell, Ray Lovelace, Merlin Meredith, George Money, Richard Saunders, John Youd
- **UAMPS Projects:** San Juan, CRSP, Firm Power Supply, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

### SPRING CITY
- **Number of Customers:** 535
- **2006-2007 Production:** 981 kW
- **2006-2007 Energy:** 2,801,508 kWh
- **Energy Growth Rate:** 6.7%
- **Peak Growth Rate:** 12,068,407 kWh
- **Production:** 0 kWh
- **Mayor:** Eldon Barnes
- **Council Members:** Tom Alfred, Boyd Mickel, Gary Parnell, Bryan Sorensen, Michael Workman
- **Power Board:** Cal Baxter, Dennis Erickson, Richard Hansen, George Kenzy, Kent Kummer, Bryan Sorensen, Neil D. Sorensen, Danny Winona
- **UAMPS Projects:** Hunter, IPP, CRSP, Firm Power Supply, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

### WEBER BASIN WATER CONSERVANCY DISTRICT
- **Number of Customers:** 9,727
- **2006-2007 Production:** 53,420 kW
- **2006-2007 Energy:** 348,410,466 kWh
- **Energy Growth Rate:** 10.5%
- **Peak Growth Rate:** 19,488,604 kWh
- **Production:** 10,488,604 kWh
- **Mayor:** Gene Mangum
- **Council Members:** Philip Brid, Rodney Burt, Benjamin Jolley, Mark Packard, Neil Strong
- **Power Board:** Travis Ball, Martin Conover, Gade Creer, Clyde Gabbitas, Leon Lee, Lynn Painter
- **UAMPS Projects:** San Juan, CRSP, Firm Power Supply, Craig/Mona, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

### CITY OF ST. GEORGE
- **Number of Customers:** 35,920
- **2006-2007 Production:** 161,000 kW
- **2006-2007 Energy:** 643,637,000 kWh
- **Energy Growth Rate:** 2.5%
- **Peak Growth Rate:** 48,372,000 kWh
- **Production:** 48,372,000 kWh
- **Mayor:** Daniel D. McArthur
- **Council Members:** Suzanne B. Allen, Gail Bunker, Larry Gardner, Rod Orton, Robert M. Whatcott
- **Power Board:** Craig Hammer, Ross Hurlt, Brad Rich, Max Rose, Marge Shakespeare
- **UAMPS Projects:** Firm Power Supply, Central-St. George, Craig/Mona, Payson, Pool

### TRUCKEE DONNER PUBLIC UTILITY DISTRICT, CA
- **Number of Customers:** 13,008
- **2006-2007 Production:** 39,928 kW
- **2006-2007 Energy:** 107,965,590 kWh
- **Energy Growth Rate:** 11.0%
- **Peak Growth Rate:** 7.7%
- **Production:** 0 kWh
- **President:** Jim F. Taylor
- **Board of Directors:** Joseph Aguera, J. Ronald Harrig, Patricia Sutton, Tim Taylor, William Thomason
- **UAMPS Projects:** Firm Power Supply, Pool, Resource, Government and Public Affairs

### VALLEY ELECTRIC ASSOCIATION INC., NV
- **Number of Customers:** 19,130
- **2006-2007 Production:** 6,075,657 kWh
- **2006-2007 Energy:** Unavailable
- **Energy Growth Rate:** Unavailable
- **Peak Growth Rate:** Unavailable
- **Energy Growth Rate:** Unavailable
- **Peak Growth Rate:** Unavailable
- **Production:** Unavailable
- **President:** Robert Hartman
- **Board of Directors:** Brent Crowther, Robert Hartman, Richard Johnson, Sheila Rau
- **UAMPS Projects:** IPP Unit 3

### WASHINGTON CITY
- **Number of Customers:** 5,960
- **2006-2007 Production:** 25,093 kW
- **2006-2007 Energy:** 89,135,966 kWh
- **Energy Growth Rate:** 12.8%
- **Peak Growth Rate:** 5,182,765 kWh
- **Production:** 0 kWh
- **Mayor:** Terrill B. Clove
- **Council Members:** Jean Arbuckle, Roger Bundy, Mike Heaton, Jeff Turek, Steve VanDeHeyden
- **UAMPS Projects:** CRSP, Firm Power Supply, Central-St. George, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

### WEBSER BAND WATER CONSERVANCY DISTRICT
- **2006-2007 Production:** 3,987 kW
- **2006-2007 Energy:** 5,182,765 kWh
- **Energy Growth Rate:** 22.2%
- **Peak Growth Rate:** 2006-2007 Energy:
- **President:** Tage I. Fint
- **Board of Trustees President:** Charles M. McConkie
- **Board of Trustees:** Charles F. Black, Jr., Karen W. Fairbanks, Wayne B. Gibson, Robert L. Hensley, Jewell Lee Kenley, Charles M. McConkie, Stephen A. Osguthorpe, Scott F. Peterson, Eric Story
- **UAMPS Projects:** CRSP, Firm Power Supply, Pool, IPP Unit 3, Member Services, Government and Public Affairs

The number of customers in each profile is as of December, 2006.
<table>
<thead>
<tr>
<th>Project Participation</th>
<th>Hunter</th>
<th>San Juan</th>
<th>IPP</th>
<th>GRP</th>
<th>Firm Power Supply</th>
<th>Craig-Mona</th>
<th>Paragon</th>
<th>Pool</th>
<th>Resource</th>
<th>IPP Unit 3</th>
<th>Member Services</th>
<th>Govt. &amp; Public Affairs</th>
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<tr>
<td>Beaver City</td>
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<td>Blanding City</td>
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<td>Boulder City, NV</td>
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PROJECT REVIEW

HUNTER PROJECT: Hunter II, part of the Hunter Station in Emery County, Utah, is a coal-fired, steam-electric generating unit with a net capacity of 450 megawatts. Hunter, jointly owned by PacifiCorp, Deseret Generation & Transmission Cooperative and UAMPS, has been commercially operated since June 1980. UAMPS owns an undivided 14.582 percent interest in Unit II, representing 65 megawatts of capacity and energy.

SAN JUAN PROJECT: UAMPS acquired its 7.028 percent undivided ownership interest in Unit 4 of the San Juan Station in 1998. The San Juan Station, located north of Farmington, New Mexico, provides 43 megawatts of capacity and energy. UAMPS participates in the Central-St. George Project, a 2-mile-long transmission line from the St. George substation to the 138 to 69 kV River substation, 12 miles of transmission line connecting the River substation to Hurricane City and other system upgrades.

INTERMOUNTAIN POWER PROJECT: The Intermountain Power Project (IPP) Unit 3 Project participates as a development committee member with the City of Glendale, CA, for research and recommends potential sources for diversified capacity and energy. Through the project, a qualified committee evaluates resources and helps determine potential sources for diversified capacity and energy that will support and complement the UAMPS resource mix.

CENTRAL-ST. GEORGE PROJECT: The focus of the Central-St. George Project is to improve the quality of transmission service in southwestern Utah. The project includes a 5-mile 138 kV transmission line from the Central substation to the St. George substation, four miles of 138 kV transmission lines connecting the St. George substation and other system upgrades.

CRAIG-MONA PROJECT: The Craig-Mona Project involves the transmission capability of two interconnected 345 kV transmission lines. UAMPS owns a 16 percent interest in the second segment, running west from Craig, Colorado, to the Bonneville Power Administration substation. UAMPS builds an enhanced 45 megawatt capacity in the second segment from Bonnevile to an interconnection at Mona, Utah.

RESOURCE PROJECT: The Resource Project manages various power supplies for participating members. The project agency provides market resources and recommends potential sources for diversified capacity and energy that will support and complement the UAMPS resource mix.

P A Y S O N PROJECT: The Payson Project represents the Payson Power Station, a combined cycle gas-fired generating facility in Payson City, Utah. Payson Project represents the first power plant wholly owned by UAMPS. The facility began operating in June 2008 and represents the first power plant wholly owned by UAMPS. The facility includes a National Electric Reliability Coordinating Council, a natural gas pipeline, and a 123 megawatt gas turbine.

M E M B E R S E R V I C E S PROJECT: The Member Services Project addresses community needs. Through the project, a wider buying base is available for equipment purchases or special services that improve service to the members’ customers. Services may include educational programs, material purchases and customer satisfaction surveys.

G O V E R N M E N T A N D P U B L I C A F F A I R S PROJECT: Utah Associated Municipal Power Systems (UAMPS) is a governmental agency that provides comprehensive wholesale electric energy, on a nonprofit basis, to community-owned power systems throughout the Intermountain West. The UAMPS membership represents 51 members from Utah, Arizona, California, Idaho, Nevada, New Mexico, and Oregon.

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Compare planning our electrical future to creating a work of art. The composition of the finished portrait would harmoniously blend reliable and low-cost resources in today’s environment. In 2007, UAMPS and our members accepted the challenge to make a comprehensive study of our future. This year’s annual report presents our perspective of resource diversity and planning. We look at what we have now and what we may add to our canvas later in order to offer our members the critical resources they need to supply electric power to the homes and businesses in their communities.

**Performance Summary**

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<tr>
<td>UAMPS Energy Sales (MWh)</td>
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<td>Total System Peak (MW)</td>
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Performance Summary

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<td>Total System Peak (MW)</td>
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Project Review

Hunter Project: Hunter II, part of the Hunter Station in Emery County, Utah, is a coal-fired, steam-electric generating unit with a net capacity of 440 megawatts. Hunter, jointly owned by PacifiCorp, Deseret Generation & Transmission Company and UAMPS, has commercially operated since June 1983. UAMPS owns an undivided 14.002 percent interest in Unit 4, representing 41 megawatts of capacity and energy.

San Juan Project: UAMPS acquired 72.289 percent undivided ownership interest in Unit 4 of the San Juan Station in Blanding, Blanding northeast of Farmington, New Mexico, provides 160 megawatts of capacity and energy. San Juan Station, owned and operated by the Public Service Company of New Mexico, the city of Farmington, New Mexico. MP & M Public Power Agency, the county of Los Alamos, and the Navajo Nation.

Intermountain Power Project: Intermountain Power Agency (IPA) is a political subdivision of the state of Utah organized in 1972 by 23 Utah municipalities. IPA’s Intermountain Power Project includes a twinning, coal-fired, steam electric generating station, with a net capacity of 1900 megawatts. The generating station is located in Delta, Utah. UAMPS acts as a scheduling agent for those members who have coal-fired capacity and energy from the project pursuant to the Intermountain Power Sales Agreement.

Colorado River Storage Project: The Colorado River Storage Project (CRSP) is federally owned and operated by the United States Bureau of Reclamation. One purpose of CRSP is the production of hydroelectric capacity and energy. The Western Area Power Administration (Western) and transmission CRSP power in 15 western and central states. Western has 10,000 megawatts of capacity in 56 power plants. UAMPS acts as a cogenerating agent for our members and has a service agreement with IPA to purchase energy from the project.

Pool Project: The Pool Project involves the transmission capability of two interconnected Contra Costa substation, 25 miles of double circuit 124 kilovolt transmission line from the Central substation to the San Benito substation, four miles of 345 kilovolt transmission line from the San Benito substation to the 345 kilovolt River substation, 12 miles of transmission line connecting the River substation to Hurricane City and other system upgrades.

Craig-Mona Project: The Craig-Mona Project involves the transmission capability of two interconnected Bonanza to an interconnection at Mona, Utah. UAMPS has a 15 percent interest in the first segment, coming west from Craig, Colorado, to the Bonanza Power Plant in northeast Utah. UAMPS holds an entitlement to 54 megawatts capacity in the second segment from Bonanza to an interconnection at Mona, Utah.

Resource Project: To proactively seek additional resource ownership opportunities for the UAMPS membership, the Resource Project was formally organized in January 2001. Through the project, a qualified committee evaluates markets and recommends potential sources for diverse capacity and energy that will support and complement the UAMPS resource mix.

IPP Unit 3: The IPP Unit 3 Project participates as a development committee member with the City of Grantsville, OPA, and Idaho Power Company in the Peaker Project, which was initially slated to be completed in 2005.

Payson Project: The Payson Project represents the Payson Power Station, a combined cycle gas-fired generating facility in Payson City, Utah. The facility began operating in June 2005 and represents the first power plant wholly owned by UAMPS. The facility includes a General Electric Frame 7EA gas turbine, a heat recovery steam generator, a steam turbine, condensers and a cooling tower along with related 138 kV and 46 kV electric substations and transmission lines and gas pipelines.

Pool Project: The Pool Project involves the transmission capability for the UAMPS members. Through the Pool, participating members who have invested in capacity for the longer term may make surplus available for sale and the members who currently have no capacity to access a higher level of availability.

Member Services Project: The Member Services Project addresses community needs. Through the project, a wider buying base is available for equipment purchases or special services that improve service to the members’ customers. Services may include recreational programs, material purchases and customer satisfaction surveys.

Government and Public Affairs Project: Lobbying and the political considerations of the power business are handled by the Government and Public Affairs Project. Nationally and locally, UAMPS represents a strong political stance on issues related to electric utilities and the public power movement.