2012 ANNUAL REPORT

Planning for the long-term while coping with uncertainty.
Horse Butte Wind Project near Idaho Falls is operating and the financing is complete. The 57.6 megawatt project is generating renewable energy for 24 UAMPS members in five states.

Performance Summary

<table>
<thead>
<tr>
<th>Fiscal Year</th>
<th>2011</th>
<th>2012</th>
</tr>
</thead>
<tbody>
<tr>
<td>Total System Energy (MWh)</td>
<td>5,763,729</td>
<td>5,442,062</td>
</tr>
<tr>
<td>UAMPS Energy Sales (MWh)</td>
<td>4,375,413</td>
<td>4,011,904</td>
</tr>
<tr>
<td>Sales to Members (MWh)</td>
<td>3,229,897</td>
<td>3,182,087</td>
</tr>
<tr>
<td>Off-System Sales (MWh)</td>
<td>1,145,516</td>
<td>829,817</td>
</tr>
<tr>
<td>Total System Peak (MW)</td>
<td>758</td>
<td>781</td>
</tr>
</tbody>
</table>

Utah Associated Municipal Power (UAMPS) is a governmental agency that provides comprehensive wholesale electric energy, on a nonprofit basis, to community-owned power systems throughout the Intermountain West. The UAMPS membership represents 45 members from Utah, Arizona, California, Idaho, Nevada, New Mexico, Oregon and Wyoming.
Planning for the Long-Term

Today’s energy planners and developers must take into account a bewildering array of political and regulatory confusion, technological advances, uncertain demand due to local and global economic conditions, escalating environmental requirements, and changing lifestyles to determine the resource mix that will keep customers’ lights on and the wheels of industry turning.

UAMPS’ sophisticated approach to SmartEnergy planning and development, utilizing the experience and expertise of its members and staff, has never been more important. UAMPS’ tried and true processes and hard-nosed analysis will ensure cost-effective and secure energy delivery to customers now and in the future.

while coping with uncertainty.
Executive Message

2012 was a year of significant progress on several fronts. Despite some obstacles, the Horse Butte Wind Project is producing renewable energy for UAMPS’ members – our first major alternative energy project. Horse Butte will help members achieve their clean energy goals and is a valuable addition to our resource mix.

Going forward, a major challenge is dealing with the many uncertainties that exist in today’s complex and rapidly-changing energy world. Because major baseload supply projects require years to plan, construct and bring online, we must start making decisions today to ensure adequate supplies exist to charge electric cars and power up tablet computers a decade from now.

Forecasting is a tricky business because we must take educated guesses not just about the best energy sources and expected technical advances in coming years. That’s the easy part. Much harder to predict is consumer behavior, political and regulatory changes, and even economic conditions years into the future. All of these factors will have bearing on the electricity needs of our members’ customers as we go forward.

We can’t afford to get it wrong. When someone flips a switch the lights must come on. The smartphone must charge. The motor must run. Nothing is more central to a strong economy and a smoothly functioning society than abundant and reasonably priced energy. We have little room for error.

Despite the challenges, we are confident of a successful future. Many decades of wisdom and experience reside in our member representatives and leadership. Our resource planning methodologies and sophisticated analysis assist in effective decision-making.

Amidst a great deal of uncertainty lies much opportunity. That’s what makes it challenging! We firmly believe the best days for UAMPS lie ahead!

The following pages outline some of the uncertainties we must grapple with as we plan for the decades ahead.

Kay R. Johnson
CHAIRMAN, BOARD OF DIRECTORS

Douglas O. Hunter
GENERAL MANAGER
Fossil Fuels

How long will coal remain a viable baseload option? Will environmental requirements at coal plants continue to become more onerous? Will it be cheaper to shut down coal plants in favor of other resources than to retrofit the plants to meet future clean air standards?

Will natural gas remain cheap? Will gas be exported making gas prices susceptible to the fluctuations of a world market? Will fracking be proven environmentally safe? Will environmental regulations burden gas development? Will gas storage be perfected to ensure reliable supply? Does it make sense to build large gas projects for baseload needs?

Will nuclear energy make a comeback to replace fossil fuel generation? Will modular small nuke reactors built in factories make nuclear energy much safer, more acceptable and more practical? Will regulatory and permitting processes be streamlined to bring projects along faster and at reasonable costs?

UAMPS proactively confronts environmental regulations to ensure that fossil fuel plants will continue to operate in the cleanest possible way, while weighing the economics of long-term operations. UAMPS’ long-term planning and diversity of energy resources will ensure adequate baseload supply whether that is determined to be coal, natural gas or nuclear generation.
Will subsidies continue for wind, solar, and other renewable projects, keeping them economically viable? Will parts and materials costs continue to decline? Can energy storage projects help turn wind and solar into reliable and steady resources? Will clean energy ever provide more than marginal amounts of supply?

Will endangered species and other environmental matters significantly reduce the output of current large hydroelectric projects? Will small hydroelectric projects prove viable and add meaningful supply?

UAMPS carefully monitors and studies renewable energy opportunities and will develop projects when it makes financial sense, to balance and diversify portfolios and meet clean energy goals.
How big a role will conservation play? Will more conservation-conscious attitudes, energy-efficient appliances, LED lighting and other technological advances lead to reduced energy demand? Will electric cars and proliferating consumer electronics devices increase demand?

Will small, distributed energy generation systems and equipment for homes, businesses, neighborhoods and towns become technically and economically viable, reducing the need for massive centralized projects and distribution systems?

Will local, state, national and worldwide economic conditions accelerate or diminish demand?

Will the financial markets continue to finance energy projects at reasonable prices, given its uncertainty and volatility?

UAMPS encourages energy conservation through our SmartEnergy programs, reducing the need for additional generation. UAMPS monitors all factors impacting energy supply, demand, and pricing. Forward thinking and careful planning allows UAMPS to take advantage of new technologies and favorable financial markets. Members will continue to enjoy balanced portfolios, stable prices, and energy security.
### Customer Profiles

**THE NUMBER OF CUSTOMERS IN EACH PROFILE IS AS OF DECEMBER 2011**

#### BEAVER CITY
- **Number of Customers:** 1,807
- **2011-2012 Peak:** 6,278 kW
- **2011-2012 Energy:** 12,006,572 kWh
- **Peak Growth Rate:** -18.2%
- **Energy Growth Rate:** -8.0%
- **Internal Generation 2011-2012 Production:** 21,508,040 kWh
- **Mayor:** Mark Yardley
- **Council Members:** Gary Brown, Connie Fails, Lynn Harris, Chris Smith, Craig Wright
- **UAMPS Projects:** Hunter, San Juan, IPP, CRSP, Farm Power Supply, Pool, Member Services, Government and Public Affairs, Horse Butte Wind

#### BLANDING CITY
- **Number of Customers:** 1,626
- **2011-2012 Peak:** 5,278 kW
- **2011-2012 Energy:** 27,168,620 kWh
- **Peak Growth Rate:** -7.4%
- **Energy Growth Rate:** 0.3%
- **Internal Generation 2011-2012 Production:** None
- **Mayor:** Tony Turk
- **Council Members:** David Johnson, Kelly Law, Joe Lyman, Robert Ogle, Charles Taylor
- **UAMPS Projects:** San Juan, CRSP, Farm Power Supply, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind, Natural Gas

#### CITY OF BOUNTIFUL
- **Number of Customers:** 16,525
- **2011-2012 Peak:** 76,323 kW
- **2011-2012 Energy:** 283,017,830 kWh
- **Peak Growth Rate:** 1.3%
- **Energy Growth Rate:** -6.1%
- **Internal Generation 2011-2012 Production:** 25,189,872 kWh
- **Mayor:** Joe L. Johnson
- **Council Members:** Richard Higgins, Beth Holbrook, John Knight, R. Fred Moss, Thomas B. Tolman
- **Power Board:** John Cashin, Richard Foster, David Irvine, Lowell Leichman, Ralph Mabey, R. Fred Moss, Jed Pitcher
- **UAMPS Projects:** San Juan, IPP, CRSP, Craig-Mona, Pool, Member Services, Government and Public Affairs

#### BRIGHAM CITY
- **Number of Customers:** 7,439
- **2011-2012 Peak:** 33,656 kW
- **2011-2012 Energy:** 754,380,398 kWh
- **Peak Growth Rate:** 3.1%
- **Energy Growth Rate:** 3.6%
- **Internal Generation 2011-2012 Production:** 10,376,669 kWh
- **Mayor:** Dennis Fife
- **Council Members:** Scott Ericson, Ruth Jensen, Brian Rex, Mark Thompson, Tyler Vincent
- **UAMPS Projects:** Pool, Resource, Member Services, Horse Butte Wind

#### CENTRAL UTAH WATER CONSERVANCY DISTRICT
- **Number of Customers:** None
- **2011-2012 Peak:** None
- **2011-2012 Energy:** None
- **Peak Growth Rate:** None
- **Energy Growth Rate:** None
- **Internal Generation 2011-2012 Production:** None
- **General Manager:** Don Christiansen
- **Board of Trustees:** Gary Anderson, Randy Brailsford, Kirk Christensen, David Cox, Randy Crozer, Michael Davis, Tom Dolan, Claude Hicken, Jani Iwamoto, George Jackson, Dallin Jensen, Michael Jensen, Mike McKe, Ronald McKe, Kent Peatross, Stan Smith, Gwain Snow, Mark Wilson
- **UAMPS Projects:** CRSP, Member Services, Government and Public Affairs

#### EAGLE MOUNTAIN CITY
- **Number of Customers:** 5,903
- **2011-2012 Peak:** 22,801 kW
- **2011-2012 Energy:** 72,251,959 kWh
- **Peak Growth Rate:** 5.4%
- **Energy Growth Rate:** 4.5%
- **Internal Generation 2011-2012 Production:** None
- **Mayor:** Heather Jackson
- **Council Members:** Donna Burnham, Ryan Ireland, Nathan Ochenhert, John Painter, Richard Steinkopf
- **UAMPS Projects:** Farm Power Supply, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind, Natural Gas

#### CITY OF ENTERPRISE
- **Number of Customers:** 600
- **2011-2012 Peak:** 1,943 kW
- **2011-2012 Energy:** 9,034,306 kWh
- **Peak Growth Rate:** -2.6%
- **Energy Growth Rate:** -3.6%
- **Internal Generation 2011-2012 Production:** None
- **Mayor:** S. Lee Bracken
- **Council Members:** Jared Bollinger, Darcy Holt, Ron Lehnh, Shalyn Nelson, C. R. Thelin
- **Power Board:** Mayor Lee Bracken, Michael Singleton, Adam Bowler, Isaac Jones
- **UAMPS Projects:** Hunter, San Juan, IPP, CRSP, Firm Power Supply, Central-St. George, Craig-Mona, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

#### EPHRAM CITY
- **Number of Customers:** 2,475
- **2011-2012 Peak:** 6,595 kW
- **2011-2012 Energy:** 27,911,434 kWh
- **Peak Growth Rate:** -3.7%
- **Energy Growth Rate:** -9.7%
- **Internal Generation 2011-2012 Production:** 7,231,187 kWh
- **Mayor:** David Parrish
- **Council Members:** Tyler Alder, Terry Lund, Don Olson, John Scott, Richard Square
- **Power Board:** Curt Burchwanne, Leonard McCosh, Ted L. Olsen, Elizabeth Olson, David Warren
- **UAMPS Projects:** Hunter, IPP, CRSP, Firm Power Supply, Craig-Mona, Payson, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

#### FAIRVIEW CITY
- **Number of Customers:** 774
- **2011-2012 Peak:** 1,640 kW
- **2011-2012 Energy:** 8,562,317 kWh
- **Peak Growth Rate:** -15.9%
- **Energy Growth Rate:** -1.4%
- **Internal Generation 2011-2012 Production:** None
- **Mayor:** Jonathan Benson
- **Council Members:** Austin Belcher, Cady Church, Robert Nielson, Bradley Welch, Cliff Wheeler
- **UAMPS Projects:** Hunter, IPP, CRSP, Firm Power Supply, Payson, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind, Natural Gas

#### CITY OF FALLON, NV
- **Number of Customers:** 4,868
- **2011-2012 Peak:** 17,617 kW
- **2011-2012 Energy:** 79,746,128 kWh
- **Peak Growth Rate:** -6.0%
- **Energy Growth Rate:** -0.3%
- **Internal Generation 2011-2012 Production:** None
- **Mayor:** Ken Tedford, Jr.
- **Council Members:** Rachel Dahl, Robert Erickson, James Richardson
- **UAMPS Projects:** Firm Power Supply, Pool, Resource, Government and Public Affairs, Horse Butte Wind

#### FILLMORE CITY
- **Number of Customers:** 1,149
- **2011-2012 Peak:** 6,511 kW
- **2011-2012 Energy:** 33,327,948 kWh
- **Peak Growth Rate:** 2.8%
- **Energy Growth Rate:** -1.3%
- **Internal Generation 2011-2012 Production:** None
- **Mayor:** Eugene Larsen
- **Council Members:** Michael Holt, Judy Huntsman, Wayne Jackson, Eric Jensen, Debra Oepplinger, Daniel R. Rowley
- **UAMPS Projects:** Hunter, San Juan, IPP, CRSP, Firm Power Supply, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

#### CITY OF FREDONIA, AZ
- **Number of Customers:** 606
- **2011-2012 Peak:** Unavailable
- **2011-2012 Energy:** Unavailable
- **Peak Growth Rate:** Unavailable
- **Energy Growth Rate:** Unavailable
- **Internal Generation 2011-2012 Production:** None
- **Mayor:** Scott Heaton
- **Council Members:** Alexel Johnson, Jennifer Lukus, Brent Mackelprang, Tony Zaccaria
- **UAMPS Projects:** Firm Power Supply, Member Services

#### CITY OF GALLUP, NM
- **Number of Customers:** 10,497
- **2011-2012 Peak:** 45,420 kW
- **2011-2012 Energy:** 219,451,779 kWh
- **Peak Growth Rate:** -0.5%
- **Energy Growth Rate:** -1.21%
- **Internal Generation 2011-2012 Production:** None
- **Mayor:** Jack McKinney
- **Council Members:** Mike Enfield, Cecil Garcia, Allan Landaqzava, E. Bryan Wall
- **UAMPS Projects:** Pool, Member Services

#### HEBER LIGHT AND POWER
- **Number of Customers:** 10,120
- **2011-2012 Peak:** 29,662 kW
- **2011-2012 Energy:** 147,991,935 kWh
- **Peak Growth Rate:** -4.0%
- **Energy Growth Rate:** -1.7%
- **Internal Generation 2011-2012 Production:** 29,288,876 kWh
- **Mayors:** John C. Whiting, Charlotte; David Phillips, Heber City; Connie Tattton, Midway
- **Power Board:** Jeff Bradshaw, Mike Kohler, Robert Patterson, David Phillips, Connie Tattton, John Whiting
- **UAMPS Projects:** Hunter, IPP, Firm Power Supply, Craig-Mona, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

#### HOLDEN TOWN
- **Number of Customers:** 215
- **2011-2012 Peak:** 440 kW
- **2011-2012 Energy:** 1,882,012 kWh
- **Peak Growth Rate:** -1.6%
- **Energy Growth Rate:** -3.1%
- **Internal Generation 2011-2012 Production:** None
- **Mayor:** Jim Stephenson
- **Council Members:** David Dallas, Jim Masser, Linda Nixon, Ross Stevens
- **UAMPS Projects:** Hunter, IPP, CRSP, Firm Power Supply, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind
KAYSVILLE CITY
Number of Customers: 8,530
2011-2012 Peak: 42,211 kW
2011-2012 Energy: 138,890,294 kWh
Peak Growth Rate: 7.3%
Energy Growth Rate: 1.3%
Internal Generation 2011-2012 Production: None
Mayor: Steve Hatt
Council Members: Brett Garlick, Mark Johnson, Gil Miller, Ron Stephens, Jared Taylor
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Payson, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

LEHI CITY
Number of Customers: 14,360
2011-2012 Peak: 69,987 kW
2011-2012 Energy: 238,411,273 kWh
Peak Growth Rate: 7.4%
Energy Growth Rate: 2.6%
Internal Generation 2011-2012 Production: None
Mayor: Bert Wilson
Council Members: Kaye Collins, Steve Holbrook, Mark Johnson, Johnny Revill, Mike Southwick
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Craig-Mona, Payson, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

LOGAN CITY
Number of Customers: 18,091
2011-2012 Peak: 96,434 kW
2011-2012 Energy: 471,012,476 kWh
Peak Growth Rate: 4.6%
Energy Growth Rate: 1.9%
Internal Generation 2011-2012 Production: 40,207,442 kWh
Mayor: Randy Watts
Council Members: Holly Daines, Tom Jensen, Herrn Olson, Dean Quayle, Karl Ward
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Craig-Mona, Payson, Pool, Resource, Member Services, Government and Public Affairs

LOWER VALLEY ENERGY, WY
Number of Customers: 26,227
2011-2012 Peak: 190,280 kW
2011-2012 Energy: 730,981,249 kWh
Peak Growth Rate: 3.6%
Energy Growth Rate: 1.8%
Internal Generation 2011-2012 Production: 17,597,880 kWh
President: Rod R. Jensen
Board of Directors: Fred Brog, Peter Cook, Rod Jensen, Ted Ladd, Dean Lewis, Linda Schmidt, Nancy Winters
UAMPS Projects: Pool, Horse Butte Wind, Natural Gas

MEADOW TOWN
Number of Customers: 175
2011-2012 Peak: 501 kW
2011-2012 Energy: 1,887,074 kWh
Peak Growth Rate: -3.1%
Energy Growth Rate: 0.4%
Internal Generation 2011-2012 Production: None
Mayor: Merwin Beckstrand
Council Members: Dennis Bond, Tony Cowley, Lloyd Robinson, Dustan Starley
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Pool, Member Services, Government and Public Affairs

MONROE CITY
Number of Customers: 1,016
2011-2012 Peak: 2,357 kW
2011-2012 Energy: 8,852,138 kWh
Peak Growth Rate: -2.3%
Energy Growth Rate: -9.3%
Internal Generation 2011-2012 Production: 372,028 kWh
Mayor: Kirt Nilsson
Council Members: Warren Monroe, Lamar Ogden, Ed Oldroyd, Troy Torgerson, Fran Washburn
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Payson, Pool, Resource, Member Services, Government and Public Affairs

MORGAN CITY
Number of Customers: 7,553
2011-2012 Peak: 4,559 kW
2011-2012 Energy: 20,158,242 kWh
Peak Growth Rate: 1.3%
Energy Growth Rate: -0.6%
Internal Generation 2011-2012 Production: None
Mayor: Jim Egbert
Council Members: Shelly Betz, Ray Little, Mike Kendall, Tony London, Jeff Wardell
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

MT. PLEASANT CITY
Number of Customers: 2,181
2011-2012 Peak: 3,811 kW
2011-2012 Energy: 20,657,772 kWh
Peak Growth Rate: -8.3%
Energy Growth Rate: -1.8%
Internal Generation 2011-2012 Production: 6,889,283 kWh
Mayor: Sandra Bigler
Council Members: Justin Atkinson, Monte Bona, Ann Deuel, Jeff McDonald, Coleen Oltrogge
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Payson, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

MURRAY CITY
Number of Customers: 16,750
2011-2012 Peak: 98,107 kW
2011-2012 Energy: 429,367,149 kWh
Peak Growth Rate: 0.6%
Energy Growth Rate: 3.2%
Internal Generation 2011-2012 Production: 18,011,581 kWh
Mayor: Dan C. Saar
Council Members: Jim Brass, Brett Hales, David Nicponski, Jared Shaver, Darren Stam
Power Board: Dallas Difrancesco, Natalie Gochnoun, Steve Meyer, O. Lew Wood
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Craig-Mona, Pool, Resource, Member Services, Government and Public Affairs
### NORTHERN WASCO COUNTY PEOPLE'S UTILITY DISTRICT, OR

- **Number of Customers:** 9,773
- **2011-2012 Peak:** 95,105 kW
- **2011-2012 Energy:** 572,056,807 kWh
- **Peak Growth Rate:** 1.1%
- **Energy Growth Rate:** -1.4%
- **Presidents:** Mitt Skov
- **Board of Directors:** Howard Genser, Barbara Nagle, Milton Skov, Clay Smith, Dan Williams
- **UAMPS Projects:** Pool, Resource, Freedom

### OAK CITY

- **Number of Customers:** 272
- **2011-2012 Peak:** 735 kW
- **2011-2012 Energy:** 1,235,305 kWh
- **Peak Growth Rate:** 1.7%
- **Energy Growth Rate:** -1.6%
- **Mayor:** Michael Stabelli
- **Council Members:** Craig Dutton, Lambert Dutton, Jeff Lyman, Dave Steele
- **UAMPS Projects:** Hunter, PIP, CRSP, Pool, Resource, Member Services, Government and Public Affairs

### TOWN OF PARAGONAH

- **Number of Customers:** 259
- **2011-2012 Peak:** 453 kW
- **2011-2012 Energy:** 1,953,242 kWh
- **Peak Growth Rate:** -4.2%
- **Energy Growth Rate:** -2.7%
- **Mayor:** Constance Robinou
- **Council Members:** Brady Abbott, Mark Barton, Marge Cipkar, Carl Syndersgaard
- **Power Board:** Mark Barton, Royce Barton, Bill Johnson, Greg Judd, Robbie Topham
- **UAMPS Projects:** San Juan, CRSP, Firm Power Supply, Pool, Member Services, Government and Public Affairs, Horse Butte Wind

### PAROWAN CITY

- **Number of Customers:** 1,435
- **2011-2012 Peak:** 3,195 kW
- **2011-2012 Energy:** 15,043,917 kWh
- **Peak Growth Rate:** 0.9%
- **Energy Growth Rate:** 0.1%
- **Mayor:** Donald Linds
- **Council Members:** Adam Adams, Steve Decker, Dennis Gaedes, Troy Houston, Steve Westom
- **Power Board:** Bob Angelito, Alan Adams, Clair Benson, John Robertson
- **UAMPS Projects:** Hunter, IPP, CRSP, Pool, Member Services, Government and Public Affairs, Horse Butte Wind

### PAYSON CITY

- **Number of Customers:** 5,851
- **2011-2012 Peak:** 25,650 kW
- **2011-2012 Energy:** 114,274,105 kWh
- **Peak Growth Rate:** 1.8%
- **Energy Growth Rate:** 1.5%
- **Mayor:** Richard Moore
- **Council Members:** Joann Ford, Kim Hancock, Michael Hardy, Scott Phillips, Larry Skinner
- **Power Board:** Don Christiansen, Ron Gordon, Russell Hillman, Richard Moore, Charlie Thompson
- **UAMPS Projects:** Hunter, San Juan, CRSP, Firm Power Supply, Craig-Mona, Payson, Pool, Resource, Member Services, Government and Public Affairs, Natural Gas

### PLUMAS SIERRA RURAL ELECTRIC COOPERATIVE, CA

- **Number of Customers:** 7,725
- **2011-2012 Peak:** 27,700 kW
- **2011-2012 Energy:** 160,464,000 kWh
- **Peak Growth Rate:** -1.4%
- **Energy Growth Rate:** 0.0%
- **President:** Chris Miller
- **Board of Directors:** Tom Hammond, Dan Kenney, Chris Miller, Michael Moore, Ole Olsen, Bill Robinson, Dave Roberts
- **UAMPS Projects:** Firm Power Supply, Pool, Resource, Natural Gas

### PRICE CITY

- **Number of Customers:** 5,099
- **2011-2012 Peak:** 17,064 kW
- **2011-2012 Energy:** 82,073,956 kWh
- **Peak Growth Rate:** 0.8%
- **Energy Growth Rate:** -1.0%
- **Mayor:** Joe L. Piccalo
- **Council Members:** Wayne Clausen, Rick Davis, Jeanne Mcevoy, Lynn Miller, Kathy Hanna-Smith
- **UAMPS Projects:** IPP, Firm Power Supply, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

### CITY OF SANTA CLARA

- **Number of Customers:** 2,053
- **2011-2012 Peak:** 12,789 kW
- **2011-2012 Energy:** 36,429,144 kWh
- **Peak Growth Rate:** -3.1%
- **Energy Growth Rate:** 3.2%
- **Mayor:** Rick J. Roseen
- **Council Members:** Jerry Anmundsen, Herb Basso, Matthew Ence, Mary Jo Hafers, David Whitehead
- **UAMPS Projects:** Hunter, San Juan, CRSP, Firm Power Supply, Central-St. George, Payson, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind, Natural Gas

### SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT

- **Number of Customers:** 3,192
- **2011-2012 Peak:** 12,300 kW
- **2011-2012 Energy:** 51,407,564 kWh
- **Peak Growth Rate:** -0.4%
- **Energy Growth Rate:** 0.8%
- **Mayor:** Hal Shelley
- **Board of Directors:** Nelson Abbott, Joel Brown, Blair Hamilton, Toby Harding, Ray Lovelace, Tom Meredith, George Money, Richard Saunders, John Youd
- **UAMPS Projects:** San Juan, CRSP, Firm Power Supply, Payson, Pool, Resource, Member Services, Government and Public Affairs

### SPRING CITY

- **Number of Customers:** 566
- **2011-2012 Peak:** 769 kW
- **2011-2012 Energy:** 3,013,410 kWh
- **Peak Growth Rate:** -24.3%
- **Energy Growth Rate:** -2.0%
- **Mayor:** Eldon Barnes
- **Council Members:** Scott Allred, Noel Belletson, Boyd McKen, Nel Nunley, Neil Sorensen
- **Power Board:** Noel Belletson, Dennis Erickson, Richard Hansen, George Keny, Neil D. Sorensen, Danny Wimoon
- **UAMPS Projects:** Hunter, IPP, CRSP, Firm Power Supply, Payson, Pool, Resource, Member Services, Government and Public Affairs

### SPRINGVILLE CITY

- **Number of Customers:** 10,230
- **2011-2012 Peak:** 52,242 kW
- **2011-2012 Energy:** 247,573,013 kWh
- **Peak Growth Rate:** -5.7%
- **Energy Growth Rate:** -3.0%
- **Mayor:** Wilford Clyde
- **Council Members:** Rick Child, Christopher Creer, Benjamin Jolley, Dean Olsen, Mark Packard
- **Power Board:** Clair Anderson, Travis Ball, Tom Hawks, Benjamin Jolley, Leon Lee, Jason Miller, David Nielsen, Lynn Panten, Dr. Wilfred Ford
- **UAMPS Projects:** San Juan, CRSP, Firm Power Supply, Craig-Mona, Payson, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

### CITY OF ST. GEORGE

- **Number of Customers:** 26,925
- **2011-2012 Peak:** 167,285 kW
- **2011-2012 Energy:** 639,324,202 kWh
- **Peak Growth Rate:** -1.2%
- **Energy Growth Rate:** -1.0%
- **Mayor:** Daniel D. McIlherrth
- **Council Members:** Gilbert Almquist, Gail Bunker, Jimmy Hughes, Benjamin Nickel, Jon Pike
- **UAMPS Projects:** Central-St. George, Craig-Mona, Pool

### TRUCKEE DONNER PUBLIC UTILITY DISTRICT, CA

- **Number of Customers:** 13,185
- **2011-2012 Peak:** 29,920 kW
- **2011-2012 Energy:** 152,668,568 kWh
- **Peak Growth Rate:** 2.6%
- **Energy Growth Rate:** 1.0%
- **President:** Tony Lalotis
- **Board of Directors:** Joe Agerua, Jeff Bender, J. Ronald Hemig, Tony Lalotis
- **UAMPS Projects:** Firm Power Supply, Payson, Pool, Resource, Government and Public Affairs, Horse Butte Wind, Natural Gas

### WASHINGTON CITY

- **Number of Customers:** 5,775
- **2011-2012 Peak:** 29,255 kW
- **2011-2012 Energy:** 98,153,182 kWh
- **Peak Growth Rate:** 0.9%
- **Energy Growth Rate:** 0.4%
- **Mayor:** Kenneth Nielsen
- **Council Members:** Bill Hudson, Thad Seegmiller, Kress Stabeli, Ron Truman, Jeff Turek
- **UAMPS Projects:** CRSP, Firm Power Supply, Central-St. George, Payson, Pool, Resource, Member Services, Government and Public Affairs, Natural Gas, Horse Butte Wind

### WEBER BASIN WATER CONSERVANCY DISTRICT

- **Number of Customers:** 22,000
- **2011-2012 Peak:** 2,441 kW
- **2011-2012 Energy:** 1,144,489 kWh
- **Peak Growth Rate:** -54.9%
- **Energy Growth Rate:** -52.4%
- **Internal Generation 2011-2012 Production:** 39,898,640 kWh
- **General Manager/CEO:** Tage I. Flint
- **Board of Trustees President:** Eric B. Storey
- **Board of Trustees Members:** Kyle R. Stephens, Dave Ure
- **UAMPS Projects:** CRSP, Firm Power Supply, Pool, Member Services, Government and Public Affairs
### Operating activities

<table>
<thead>
<tr>
<th>Activity</th>
<th>2012</th>
<th>2011</th>
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<tbody>
<tr>
<td>Cash received from customers</td>
<td>$171,649,807</td>
<td>$194,786,945</td>
</tr>
<tr>
<td>Cash payments to suppliers for goods and services</td>
<td>(134,316,747 )</td>
<td>(153,990,066)</td>
</tr>
<tr>
<td>Cash payments to employees for services</td>
<td>(3,661,730)</td>
<td>(3,779,145)</td>
</tr>
<tr>
<td>Cash payments for ad valorem taxes</td>
<td>(918,401)</td>
<td>(948,575)</td>
</tr>
<tr>
<td><strong>Net cash provided by operating activities</strong></td>
<td><strong>32,752,929</strong></td>
<td><strong>36,069,159</strong></td>
</tr>
</tbody>
</table>

### Capital and related financing activities

<table>
<thead>
<tr>
<th>Activity</th>
<th>2012</th>
<th>2011</th>
</tr>
</thead>
<tbody>
<tr>
<td>Additions to utility plant and equipment</td>
<td>(9,913,113)</td>
<td>(17,806,630)</td>
</tr>
<tr>
<td>Proceeds from issuance of long-term debt</td>
<td>44,296,722</td>
<td>–</td>
</tr>
<tr>
<td>Payments for bond refunding</td>
<td>(39,492,035)</td>
<td>–</td>
</tr>
<tr>
<td>Principal payments on refunding revenue bonds</td>
<td>(11,889,000)</td>
<td>(13,604,000)</td>
</tr>
<tr>
<td>Interest payments on refunding revenue bonds</td>
<td>(8,145,804)</td>
<td>(8,498,057)</td>
</tr>
<tr>
<td>Bond issuance costs</td>
<td>(537,511)</td>
<td>–</td>
</tr>
<tr>
<td>Distribution</td>
<td>(2,478,718)</td>
<td>(5,850,005)</td>
</tr>
<tr>
<td><strong>Net cash used in capital and related financing activities</strong></td>
<td><strong>(28,159,462)</strong></td>
<td><strong>(45,758,692)</strong></td>
</tr>
</tbody>
</table>

### Noncapital and related financing activities

<table>
<thead>
<tr>
<th>Activity</th>
<th>2012</th>
<th>2011</th>
</tr>
</thead>
<tbody>
<tr>
<td>Draws on lines of credit</td>
<td>152,434,284</td>
<td>153,873,584</td>
</tr>
<tr>
<td>Payment on lines of credit</td>
<td>(159,684,284)</td>
<td>(153,473,584)</td>
</tr>
<tr>
<td>Outstanding checks in excess of transfers</td>
<td>887,662</td>
<td>–</td>
</tr>
<tr>
<td><strong>Net cash (used in) provided by noncapital and related financing activities</strong></td>
<td><strong>(6,362,338)</strong></td>
<td><strong>400,000</strong></td>
</tr>
</tbody>
</table>

### Investing activities

<table>
<thead>
<tr>
<th>Activity</th>
<th>2012</th>
<th>2011</th>
</tr>
</thead>
<tbody>
<tr>
<td>Net decrease (increase) in investments</td>
<td>1,362,184</td>
<td>(3,527,135)</td>
</tr>
<tr>
<td>Restricted assets:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Net decrease (increase) in restricted cash</td>
<td>5,729,344</td>
<td>(5,071,953)</td>
</tr>
<tr>
<td>Net decrease (increase) in investments</td>
<td>(6,534,240)</td>
<td>17,238,578</td>
</tr>
<tr>
<td>Investment income received</td>
<td>522,165</td>
<td>538,248</td>
</tr>
<tr>
<td>Net cash provided by investing activities</td>
<td>1,079,453</td>
<td>9,177,738</td>
</tr>
<tr>
<td>Decrease in cash</td>
<td>(689,418)</td>
<td>(111,795)</td>
</tr>
<tr>
<td>Cash at beginning of year</td>
<td>689,418</td>
<td>801,213</td>
</tr>
<tr>
<td>Cash at end of year</td>
<td>$</td>
<td>$689,418</td>
</tr>
</tbody>
</table>
### Balance Sheets

**Year Ended March 31**

<table>
<thead>
<tr>
<th>Assets</th>
<th>2012</th>
<th>2011</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Current assets:</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Cash</td>
<td>$689,418</td>
<td>$24,261,713</td>
</tr>
<tr>
<td>Receivables</td>
<td>20,624,782</td>
<td>4,722,538</td>
</tr>
<tr>
<td>Prepaid expenses and deposits</td>
<td>5,278,569</td>
<td>10,079,988</td>
</tr>
<tr>
<td>Investments</td>
<td>8,717,804</td>
<td>8,117,988</td>
</tr>
<tr>
<td><strong>Restricted assets:</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Cash</td>
<td>–</td>
<td>5,729,344</td>
</tr>
<tr>
<td>Interest receivable</td>
<td>53,858</td>
<td>69,330</td>
</tr>
<tr>
<td>Investments</td>
<td>33,828,558</td>
<td>26,132,373</td>
</tr>
<tr>
<td><strong>Utility plant and equipment:</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Generation</td>
<td>255,686,727</td>
<td>226,012,106</td>
</tr>
<tr>
<td>Transmission</td>
<td>84,669,469</td>
<td>84,669,469</td>
</tr>
<tr>
<td>Furnish and equipment</td>
<td>1,089,876</td>
<td>1,227,499</td>
</tr>
<tr>
<td>Less accumulated depreciation</td>
<td>(164,655,364)</td>
<td>(150,690,840)</td>
</tr>
<tr>
<td>Construction work in progress</td>
<td>–</td>
<td>20,114,283</td>
</tr>
<tr>
<td><strong>Unamortized bond issuance costs (net of accumulated amortization of $1,323,000 and $1,892,000, respectively)</strong></td>
<td>2,825,201</td>
<td>3,112,619</td>
</tr>
<tr>
<td><strong>Total assets</strong></td>
<td>$248,119,480</td>
<td>$256,129,840</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Liabilities and net assets</th>
<th>2012</th>
<th>2011</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Current liabilities:</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Outstanding checks in excess of transfers</td>
<td>887,662</td>
<td>–</td>
</tr>
<tr>
<td>Accounts payable</td>
<td>9,770,134</td>
<td>10,290,006</td>
</tr>
<tr>
<td>Accrued liabilities</td>
<td>6,666,377</td>
<td>9,244,123</td>
</tr>
<tr>
<td>Lines of credit</td>
<td>7,550,000</td>
<td>14,800,000</td>
</tr>
<tr>
<td>Current portion of deferred revenue</td>
<td>754,028</td>
<td>769,629</td>
</tr>
<tr>
<td><strong>Total liabilities payable from restricted assets:</strong></td>
<td>25,628,201</td>
<td>35,103,758</td>
</tr>
<tr>
<td>Accrued interest payable</td>
<td>3,106,527</td>
<td>3,425,511</td>
</tr>
<tr>
<td>Current portion of long-term debt</td>
<td>8,246,561</td>
<td>8,147,567</td>
</tr>
<tr>
<td><strong>Long-term debt:</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Bonds payable, less current portion</td>
<td>144,879,000</td>
<td>152,762,000</td>
</tr>
<tr>
<td>Unamortized bond discount</td>
<td>(308,487)</td>
<td>(336,782)</td>
</tr>
<tr>
<td>Unamortized bond premium</td>
<td>5,896,690</td>
<td>5,381,947</td>
</tr>
<tr>
<td>Deferred refunding changes</td>
<td>(690,943)</td>
<td>–</td>
</tr>
<tr>
<td><strong>Other liabilities:</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Deferred revenue, less current portion</td>
<td>5,696,773</td>
<td>6,406,604</td>
</tr>
<tr>
<td>Net costs advanced through billings to members</td>
<td>47,205,781</td>
<td>37,927,596</td>
</tr>
<tr>
<td><strong>Net assets:</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Invested in plant, net of debt</td>
<td>690,718</td>
<td>866,234</td>
</tr>
<tr>
<td>Restricted net assets</td>
<td>4,472,478</td>
<td>8,202,110</td>
</tr>
<tr>
<td>Unrestricted net assets</td>
<td>8,459,377</td>
<td>7,311,639</td>
</tr>
<tr>
<td><strong>Total liabilities and net assets</strong></td>
<td>$248,119,480</td>
<td>$256,129,840</td>
</tr>
</tbody>
</table>
## Operating Revenues

<table>
<thead>
<tr>
<th></th>
<th>2012</th>
<th>2011</th>
</tr>
</thead>
<tbody>
<tr>
<td>Power sales</td>
<td>$167,932,886</td>
<td>$192,224,695</td>
</tr>
<tr>
<td>Other</td>
<td>805,422</td>
<td>1,605,830</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td>$168,738,308</td>
<td>$193,830,525</td>
</tr>
</tbody>
</table>

## Operating expenses:

<table>
<thead>
<tr>
<th></th>
<th>2012</th>
<th>2011</th>
</tr>
</thead>
<tbody>
<tr>
<td>Cost of power</td>
<td>128,097,625</td>
<td>151,822,685</td>
</tr>
<tr>
<td>In lieu of ad valorem taxes</td>
<td>915,068</td>
<td>953,575</td>
</tr>
<tr>
<td>Depreciation</td>
<td>14,454,925</td>
<td>13,039,009</td>
</tr>
<tr>
<td>General and administrative</td>
<td>6,230,536</td>
<td>7,623,956</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td>149,698,154</td>
<td>173,439,225</td>
</tr>
</tbody>
</table>

Operating income

<table>
<thead>
<tr>
<th></th>
<th>2012</th>
<th>2011</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>19,040,154</td>
<td>20,391,300</td>
</tr>
</tbody>
</table>

## Nonoperating revenues (expenses):

<table>
<thead>
<tr>
<th></th>
<th>2012</th>
<th>2011</th>
</tr>
</thead>
<tbody>
<tr>
<td>Investment income</td>
<td>1,668,639</td>
<td>850,499</td>
</tr>
<tr>
<td>Interest expense</td>
<td>(7,527,250)</td>
<td>(8,007,206)</td>
</tr>
<tr>
<td>Amortization of bond issuance costs</td>
<td>(276,902)</td>
<td>(274,714)</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td>(6,135,513)</td>
<td>(7,431,421)</td>
</tr>
</tbody>
</table>

Excess of revenues over expenses before net costs advanced or to be recovered through billings to members

<table>
<thead>
<tr>
<th></th>
<th>2012</th>
<th>2011</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>12,904,641</td>
<td>12,959,879</td>
</tr>
</tbody>
</table>

Increase in net costs advanced through billings to members

<table>
<thead>
<tr>
<th></th>
<th>2012</th>
<th>2011</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>(9,278,185)</td>
<td>(9,093,161)</td>
</tr>
</tbody>
</table>

Excess of revenues over expenses

<table>
<thead>
<tr>
<th></th>
<th>2012</th>
<th>2011</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>3,626,456</td>
<td>3,866,718</td>
</tr>
</tbody>
</table>

Net assets at beginning of year

<table>
<thead>
<tr>
<th></th>
<th>2012</th>
<th>2011</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>7,311,639</td>
<td>9,294,926</td>
</tr>
</tbody>
</table>

Distributions to members

<table>
<thead>
<tr>
<th></th>
<th>2012</th>
<th>2011</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>(2,478,718)</td>
<td>(5,850,005)</td>
</tr>
</tbody>
</table>

Net assets at end of year

<table>
<thead>
<tr>
<th></th>
<th>2012</th>
<th>2011</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>$8,459,377</td>
<td>$7,311,639</td>
</tr>
</tbody>
</table>
Board of Directors

OFFICERS
Kay Johnson
CHAIRMAN
Allen Johnson
VICE CHAIRMAN
Steve King
SECRETARY
Dwight Day
TREASURER

Les Williams
BEAVER CITY

Kay Johnson
BLANDING CITY

Dave Burnett
BRIGHAM CITY

Allen Johnson
CITY OF BOUNTIFUL

Eric Larsen
FILLMORE CITY

Jason Norlen
HEBER LIGHT & POWER

Dave Imlay
HURRICANE CITY

Guy McBride
HYRUM CITY

Daniel Peterson
MONROE CITY

Kent Kummer
MORGAN CITY

Matt Draper
MT. PLEASANT CITY

Blaine Haacke
MURRAY CITY

Ray Loveless
SOUTH UTAH VALLEY ESD

Noel Bertelson
SPRING CITY

Leon Fredrickson
SPRINGVILLE CITY

Phillip Solomon
CITY OF ST. GEORGE
Project Review

HUNTER PROJECT Hunter II, part of the Hunter Station in Emery County, Utah, is a coal-fired, steam-electric generating unit with a net capacity of 446 megawatts. Hunter, jointly owned by PacifiCorp, Deseret Generation and Transmission Co-operative and UAMPS, has commercially operated since June 1980. UAMPS owns an undivided 14.582 percent interest in Unit II, representing 65 megawatts of capacity and energy.

SAN JUAN PROJECT UAMPS acquired its 7.028 percent undivided ownership interest in Unit 4 of the San Juan Station in 1994. The San Juan Station, located northwest of Farmington, New Mexico, provides 35 megawatts of capacity and energy through a coal-fired, steam-electric generating plant. Unit 4, in commercial operation since 1979, is jointly owned by the Public Service Company of New Mexico, the city of Farmington, New Mexico, M-S-R Public Power Agency, the county of Los Alamos, New Mexico, the city of Anaheim, California, and UAMPS.

INTERMOUNTAIN POWER PROJECT Intermountain Power Agency (IPA) is a political subdivision of the state of Utah organized in 1977 by 23 Utah municipalities. IPA’s Intermountain Power Project includes a two-unit, coal-fired, steam-electric generating station, with a net capacity of 1,800 megawatts. The generating station is located in Delta, Utah. UAMPS acts as a scheduling agent for those members who have called-back capacity and energy from the project pursuant to the Excess Power Sales Agreement.

COLORADO RIVER STORAGE PROJECT The Colorado River Storage Project (CRSP) is federally owned and operated by the United States Bureau of Reclamation. One purpose of CRSP is the production of hydroelectric power and energy. The Western Area Power Administration (Western) markets and transmits CRSP power in 15 western and central states. Western has 10,000 megawatts of capacity in 56 power plants. UAMPS acts as a single purchasing agent for our members and has a firm allocation of CRSP capacity and energy that is purchased through the Integrated Contract for Electric Services.

FIRM POWER SUPPLY PROJECT The Firm Power Supply Project manages various power supplies for participating members. The project agreement provides flexible terms for the purchase and the sale of capacity and energy from multiple resources. This project includes the wind purchase from the Pleasant Valley Wind Energy Facility through Iberdrola Energy.

CENTRAL-ST. GEORGE PROJECT The focus of the Central-St. George Project is to improve the quality and reliability of transmission service to the members in southwestern Utah. The project includes a 345 to 138 kV Central substation, 21 miles of double circuit 138 kV transmission line from the Central substation to the St. George substation, four miles of 138 kV transmission line from the St. George substation to the 138 to 69 kV River substation, 12 miles of transmission line connecting the River substation to Hurricane City and other system upgrades.

CRAIG-MONA PROJECT The Craig-Mona Project involves the transmission capability of two interconnected 345 kV transmission lines. UAMPS owns a 15 percent interest in the first segment, running west from Craig, Colorado to the Bonanza Power Plant in northeast Utah. UAMPS holds an entitlement to 54 megawatts of capacity in the second segment from Bonanza to an interconnection at Mona, Utah.

PAYSON PROJECT The Payson Project represents the Nebo Power Station, a 140 megawatt combined cycle gas-fired generating facility in Payson City, Utah. The facility began operating in June 2004. The facility includes a General Electric Frame 7EA gas turbine, a heat recovery steam generator, a steam turbine, condensers and a cooling tower along with related 138 kV and 46 kV electric substations and transmission lines and gas pipelines.

POOL PROJECT The Pool Project provides an hourly resource clearinghouse where UAMPS acts as agent for the scheduling and dispatch of resources including the purchase of any resources and/or reserves required to meet each member’s electric system load, the sale of any member’s resources which are deemed surplus to meet its electric system load and the utilization of transmission rights to effect resource deliveries to, and sales by, each member.

RESOURCE PROJECT Through the Resource Project, UAMPS conducts analyses and studies of new power supply and transmission projects. Additionally, through the project, UAMPS has developed its Smart Energy Efficiency Program, designed to lower energy demand and cut costs for both its members and the consumers they serve.

MEMBER SERVICES PROJECT The Member Services Project addresses community needs. Through the project, a wider buying base is available for equipment purchases or special services that improve service for the members’ customers. Services may include educational programs, material purchases and customer satisfaction surveys.

GOVERNMENT AND PUBLIC AFFAIRS PROJECT Lobbying and the political considerations of the members who elect to participate in these actions fall under the Government and Public Affairs Project. Nationally and locally, UAMPS represents a strong political stance on issues related to electric utilities and the public power movement.

HORSE BUTTE PROJECT UAMPS undertook the development, acquisition and construction of a 57.6 MW wind farm comprised of 32 Vestas V-100 1.8 MW wind turbines and related facilities and equipment. Upon commercial operation, UAMPS sold the facility to a private investor which it has entered into a Power Purchase Agreement for the entire output of the farm. This structure provides UAMPS the lowest possible cost. The facility is located approximately 16 miles east of the City of Idaho Falls and commenced commercial operation on August 15, 2012. The project will provide UAMPS members with a long-term supply of renewable electric energy and associated environmental attributes.

NATURAL GAS PROJECT The Project was formed in 2008 to acquire economical supplies of natural gas as fuel for electric generation. Natural gas purchases may include spot, daily, monthly or short-term and prepaid transactions.

FREEDOM PROJECT UAMPS is investigating The Dalles Dam North Fishway Auxiliary Water Supply Intake system to accommodate an additional hydroelectric project.
## Project Participation

| BEAVER CITY | Blanding City | City of Bountiful | Brigham City | Central Utah Water Conservancy District | Eagle Mountain City | City of Enterprise | Ephraim City | Fairview City | City of Fallon, NV | Fillmore City | City of Fredonia, AZ | City of Gallup, NM | Heber Light and Power | Holden Town | Hurricane City | Hyrum City | Idaho Energy Authority Inc., ID | City of Idaho Falls, ID | Kanosh Town | Kayville City | Lassen Municipal Utility District, CA | Lehi City | Logan City | Lower Valley Energy, WY | Meadow Town | Monroe City | Morgan City | Mt. Pleasant City | Murray City | Northern Wasco County People's Utility District, OR | OAK City | Town of Paragonah | Parowan City | Payson City | Piumbus Sierra Rural Electric Cooperative, CA | Price City | City of Santa Clara | South Utah Valley Electric Service District | Spring City | Springville City | City of St. George | Trucreek Donner Public Utility District, CA | Washington City | Weber Basin Water Conservancy District |
|------------|---------------|-------------------|-------------|----------------------------------------|--------------------|-------------------|---------------|---------------|-------------------|-------------|-------------------------------|-------------------|-------------------------------|--------------|----------------|-------------|--------------------------------|-------------------|-------------|-------------|-------------------|---------------|-------------------|------------------------|----------------|----------------|----------------|----------------|--------------------------------|-----------|----------------|----------------|----------------|-----------------------------|----------------|----------------|----------------|----------------|-----------------------------|----------------|
| +          | +             | +                 | +           | +                                      | +                  | +                | +             | +             | +                 | +           | +                             | +                 | +                             | +             | +             | +          | +                                      | +                  | +             | +           | +                 | +             | +                             | +          | +             | +           | +             | +                             | +         | +             | +           | +             | +                             | +         | +             | +           | +             | +                             | +         |

*Payson Project is a participant in the Natural Gas Project.*
Member Area Map