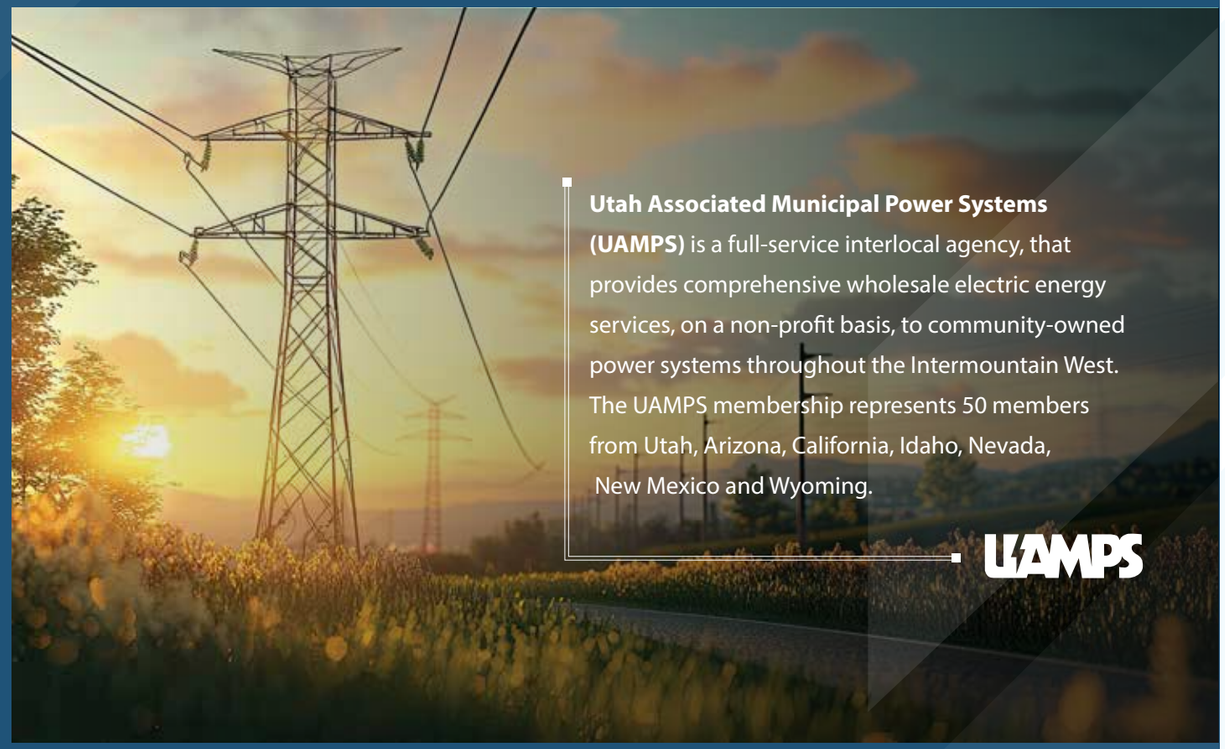
2024
ANNUAL REPORT

SERVING COMMUNITIES, POWERING FUTURES

UAMPS
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS

Introduction

In 2024, UAMPS remains at the forefront of the public power sector, delivering innovative, reliable, and sustainable energy solutions. Through the dedication of its people and strong industry and community partnerships, UAMPS has made significant strides in securing a resilient energy future for its member communities. This year's annual report highlights both achievements and the strategic initiatives that will shape the years ahead. From enhancing system reliability and embracing clean energy technologies to investing in the next generation of energy professionals, UAMPS is committed to serving its members and powering the future, creating a lasting impact for generations to come.



Utah Associated Municipal Power Systems (UAMPS) is a full-service interlocal agency, that provides comprehensive wholesale electric energy services, on a non-profit basis, to community-owned power systems throughout the Intermountain West. The UAMPS membership represents 50 members from Utah, Arizona, California, Idaho, Nevada, New Mexico and Wyoming.

UAMPS

PERFORMANCE SUMMARY	2023	2024
Total System Energy (MWh)	5,956,145	**6,505,225**
UAMPS Energy Sales (MWh)	5,551,253	**5,428,915**
Sales to Members (MWh)	5,034,205	**4,967,195**
Off-System Sales (MWh)	517,048	**461,720**
Total System Peak (MW)	1,278	**1,243**

Executive Message

Mason Baker
Chief Executive Officer

Les Williams
Chairman,
Board of Directors

Over the last year, we have learned so much from doing two simple things. Our team traveled to each member community to tour their electric systems, see their internal generation, and meet with local leaders, while also conducting one-on-one meetings with each UAMPS employee. We want to share what we've learned from listening to the members and staff and how these learnings will shape UAMPS for the years to come so that UAMPS meets its vision to supply low cost, reliable wholesale power to the members.

The members are **growing** and the staff is **growing**. Growth is an interesting concept for UAMPS as a not-for-profit electric utility company.

UAMPS does not pursue growth as a measure of business success. UAMPS exists not for financial growth, but we exist to serve the members' needs—one specific need is securing a low cost, reliable wholesale power supply.

Delivering on this vision has been challenging over the last several years—we've heard this from the members as we look at their wholesale power costs and this will continue to be a challenge as the old trusted generating workhorses of the West, coal plants, continue to retire over the next decade. Meanwhile, our members' electricity needs are growing; the members have created very desirable communities that are attracting new electric loads—both commercial and residential. UAMPS, serving the members electric needs in the aggregate, experienced three all-time peaks for members throughout this summer. This growth trend will continue and UAMPS staff must in turn **grow**.

Growth for the UAMPS staff will take place to effectively respond to the UAMPS member growth. We must listen carefully to what the members need most in the way of UAMPS services. The staff knows the wholesale electric market in the West has changed and will continue to change, so we as staff must adapt—we must grow. One example has been evaluating each member's resource portfolio and making specific recommendations to ensure a more diverse and thus more cost-effective portfolio over a 20-year planning horizon. The existing staff has grown in how we provide this planning function. We will carefully consider adding new staff by evaluating the value this expansion will bring to the members.

There are many challenges facing UAMPS as the wholesale electric market changes in the West. Likewise, the members are encountering the challenges of growth within their communities.

UAMPS will be here to serve the members by growing the staff. We will listen to each other as we grow, so we can ensure that the member communities thrive and similarly UAMPS thrives.

The Power of People

From our dedicated staff, to the teams at member utilities and the communities we serve, people are the cornerstone of UAMPS' success.

UAMPS exists to serve its members. The foundation of its sustained success is built by supporting and empowering the individuals and partners doing the work.

This year UAMPS launched an organization-wide cultural initiative—delivering on our vision to provide low-cost, reliable power to our members. This initiative ensures that every decision we make prioritizes the people we serve and creates a positive impact not only for our staff but for the communities that rely on us.

Key elements include:

Prioritize People:
Focus on the well-being and development of UAMPS staff, member utilities, and the communities we serve.

Strong Internal Culture:
Cultivate a work environment that supports collaboration, accountability, and professional growth.

Member-Centered Vision:
Ensure all decisions align with our mission to provide low-cost, reliable power to our members.

Guided by Leadership:
Incorporate the insights and direction of the UAMPS board to foster a culture of continuous improvement and long-term success.

When **people** are at the heart of what we do, **success** follows.

Powering Ahead

UAMPS is advancing the implementation of its 2022 strategic plan, achieving substantial progress on key FY25 initiatives.

A primary focus has been on enhancing scheduling operations and preparing for the 2026 transition to the Energy Day Ahead Market (EDAM) within the western wholesale market. To support this transition, UAMPS has adopted a **new energy trading risk management software platform**, which will significantly improve efficiency for real-time and day-ahead schedulers while positioning the organization for EDAM integration.

Simultaneously, UAMPS staff has also spent considerable efforts towards revamping how the Pool Project could function more optimally to align with EDAM requirements and forthcoming resource adequacy mandates, which will impose penalties on utilities that do not secure sufficient resources to meet projected demand. This represents a pivotal shift, as UAMPS moves from historical reliance on the wholesale market toward securing forward resources through a blend of contracted assets and self-developed/owned resources.

20 YEAR FORECASTS:
Strategic Insights for UAMPS Members

UAMPS recently provided a 20-year forecast to each of its members, marking a significant step forward in strategic resource planning. These long-term projections provide a comprehensive outlook on future energy demands, supply options, and the integration of new technologies.

Energy Demand Growth:
Examines anticipated trends in energy consumption for each member over the next 20 years (considering population growth, urbanization, and technological advancements).

Supply Considerations:
Outlines plans to meet future energy demands including renewable energy integration, natural gas, nuclear energy, and technologies.

Emerging Technologies:
Assesses potential innovations like battery storage and how they could impact energy management.

Market Dynamics:
Analyzes factors such as price volatility and supply chain challenges, offering insights on how to navigate fluctuating market conditions to maintain stability and cost-effective energy solutions.

Regulatory Changes:
Evaluates the potential impact of evolving regulations and energy policies, detailing proactive measures to ensure compliance and continued reliability in response.

UAMPS

Celebrating 20 Years of Innovation

Since its inception in 2004, Nebo has played a vital role in UAMPS' mission to deliver dependable, cost-effective power to its member communities. Amidst concerns over price instability and reliability, UAMPS took a bold step with the investment in this 140-megawatt plant. This offered a strategic solution for future energy demands.

Initially operating as a peaker plant, Nebo has evolved to become a base-load facility, running almost year-round to meet growing regional energy needs. This transformation was made possible through long-term natural gas contracts and the flexibility of Nebo's operations, allowing UAMPS to respond to the phasing out of traditional coal plants.

Beyond generating power, the Nebo Power Plant has had a positive impact on the local community. It has provided jobs and contributed to the local economy, while consistently operating cleanly and efficiently.

Innovation, reliability, and a **dedicated team** have been the driving forces behind Nebo's continued **success.**

2024 marked the 20th anniversary of the Nebo Power Plant, Utah's first combined-cycle natural gas facility.

> **In celebrating 20 years of Nebo's innovation and reliability, UAMPS remains committed to supporting its ongoing success, ensuring it continues to serve our communities for at least another decade.**

With ongoing upgrades, including a modernized control room and advanced environmental monitoring, Nebo remains at the forefront of energy technology. The plant consistently delivers **98–99% reliability**—well above industry standards—thanks to meticulous maintenance and talented staff who embody collaboration and expertise.

A Transitional Energy Source

As UAMPS continues to evolve its energy portfolio, the addition of new natural gas facilities will play a crucial role in ensuring a stable and reliable energy future. These facilities are designed to complement the growing use of renewable energy sources. They provide flexible, on-demand power that can quickly adjust to fluctuations in wind and solar generation. Natural gas will serve as an essential transition resource, helping to bridge the gap as UAMPS moves toward a more sustainable, carbon-free future.

Incorporating modern, efficient natural gas facilities, means UAMPS can meet immediate power needs while continuing to invest in long-term solutions like nuclear and advanced renewable technologies. These facilities will ensure that we can maintain consistent power for our communities during peak demand periods and unexpected disruptions, making them a vital part of the strategy to provide reliable, low-cost energy.

FUTURE PROJECTS IN THE WORKS : MILLARD COUNTY PLANT • POWER COUNTY PLANT

Steel Solar

Advances UAMPS Future-Focused Energy Portfolio

UAMPS marked a significant milestone in its clean energy efforts with the inauguration of the Steel Solar Project, an 80-megawatt solar farm located in Box Elder County, Utah.

Located off Interstate 15, the facility is comprised of more than **200,000 solar panels** that tilt with the sun, providing **sustainable energy to 20 UAMPS member cities.**

The Steel Solar Project is part of UAMPS' strategy to diversify its energy portfolio and expand renewable resources for member communities. It harnesses Utah's abundant solar insolation to meet immediate energy needs while strengthening long-term energy security.

As renewable energy becomes increasingly important to address evolving demands and environmental goals, UAMPS remains dedicated to reducing reliance on fossil fuels and advancing clean energy technologies.

Through continued investment in projects like Steel Solar, UAMPS supports its member communities in transitioning to a more resilient and sustainable energy future.

THE NEXT WAVE OF CLEAN ENERGY PROJECTS

- Fremont Solar and Battery Storage
- Uinta Wind
- Rodatherm Geothermal
- Cove Fort 2 Geothermal

UAMPS

Enhancing System Reliability for Members

UAMPS' commitment to supporting member utilities in addressing their unique needs is reflected in the diverse range of programs, services, and resources it provides.

By investing in infrastructure improvements, UAMPS enhances the reliability of its members' distribution systems and ensures they have the tools needed to meet the growing demands of their communities.

Recognizing that reliable power is the backbone of thriving communities, UAMPS helps businesses grow, supports local economies, and improves quality of life. UAMPS partners with its members to ensure dependable energy systems and strengthen the communities they serve. This work supports the people within these communities, ensuring that homes, schools, hospitals, and businesses can rely on a steady supply of power, creating a foundation for long-term prosperity and well-being.

UAMPS' member services are tailored to address community needs and provide vital services and resources to help maintain and improve distribution systems. By delivering these services and collaborating with its members, UAMPS is committed to enhancing system reliability, ensuring communities have access to secure, uninterrupted power.

UAMPS Member Services:

- Power Factor Test Sets
- Pole Testers
- Battery Test Sets
- OSHA Training
- APPA and IPSA Dues
- eReliability Tracker
- Energy Trader Subscriptions
- Strategic Planning
- Gridware Service
- Infrastructure Grant Writing
- Borescope Test Set

Public power customers experienced the **shortest average outage** time compared with customers of other utilities - getting power back an average of

90 minutes	**3 hours**
sooner outside of major events,	**sooner** during major events.

Investing in the Future Workforce

ASHER KOH
Los Alamos, NM

PORTIA DIAL
St. George, UT

ILAISAANE MAUINATU
St. George, UT

UAMPS is focused on empowering the next generation of energy professionals through strategic workforce planning, scholarship opportunities, and recruitment initiatives designed to attract and engage top talent. By focusing on succession planning and nurturing leadership potential, particularly in vital technical roles, UAMPS is preparing its future leaders for success.

UAMPS COMMITMENTS:

CROSS-TRAINING > MENTORSHIP > CONTINUOUS DEVELOPMENT PROGRAMS

UAMPS offers scholarship programs that support students pursuing careers in the energy sector. With funding made possible through agreements UAMPS arranged with solar developers who contribute power to member communities, these scholarships provide financial assistance and create pathways for recipients to engage with the public power industry. By investing in these promising individuals, UAMPS is fostering a pipeline of skilled professionals who are well-prepared to contribute to the industry's growth and sustainability, ensuring a strong and capable workforce for years to come.

Board of Directors

2024 Officers

LES WILLIAMS
Chairman

RICK HANSEN
Vice-Chairman

SHANE WARD
Secretary

GREG BELLON
Treasurer

LES WILLIAMS
Beaver City

LOGAN MONSON
Blanding City

ALLEN JOHNSON
City of Bountiful

TOM COOPER
Brigham City

WILL GARNER
Central Utah WCD

ISSAC JONES
City of Enterprise

CORY DANIELS
Ephram City

CASEY ANDERSON
Fairview City

SEAN ROWE
City of Fallon, NV

ERIC LARSEN
Fillmore City

JASON NORLEN
Heber Light & Power

DAVID WOOD
Town of Holden

SCOTT HUGHES
Hurricane City

LARRY COLEMAN
Hyrum City

BEAR PRAIRIE
City of Idaho Falls, ID

BRUCE RIGBY
Kaysville City

JOEL EVES
Lehi City

MARK MONTGOMERY
Logan City

PHILO SHELTON
County of Los Alamos, NM

JOSEY PARSONS
Monroe City

Board of Directors

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Morgan City

SHANE WARD
Mt. Pleasant City

GREG BELLON
Murray City

DWIGHT DAY
Town of Oak City

TODD ROBINSON
Town of Paragonah

JEREMY FRANKLIN
Parowan City

SHAWN BLACK
Payson City

NICK TATTON
Price City

BRIAN JEPPSON
City of St. George

GARY HALL
City of Santa Clara

RAY LOVELESS
South Utah Valley ESD

KENT KUMMER
Spring City

JASON MILLER
Springville City

JARED CARPENTER
Truckee Donner PUD, CA

RICK HANSEN
Washington City

DARREN HESS
Weber Basin WCD

Customer Profiles The number of customers in each profile is as of December 2023

◆ BEAVER CITY
Number of Customers: 1,778
2023-2024 Peak: 8,135 kW
2023-2024 Energy: 31,816,397 kWh
Peak Growth Rate: -6.2 %
Energy Growth Rate: -9.1 %
Internal Generation 2023-2024 Production: 6,956,977 kWh
Mayor: Matt Robinson
Council Members: Lance Cox, Randy Hunter, Tyler Schena, Owen Spencer, Alison Webb

◆ BLANDING CITY
Number of Customers: 1,738
2023-2024 Peak: 5,602 kW
2023-2024 Energy: 27,215,060 kWh
Peak Growth Rate: 6.2 %
Energy Growth Rate: -4.3 %
Internal Generation 2023-2024 Production: None
Mayor: Logan Monson
Council Members: Cheryl Bowers, Chris Ewald, Erik Grover, Kellen Nielson, Charlie Taylor

◆ CITY OF BOUNTIFUL
Number of Customers: 17,377
2023-2024 Peak: 77,238 kW
2023-2024 Energy: 285,328,000 kWh
Peak Growth Rate: 0.1 %
Energy Growth Rate: 8.4 %
Internal Generation 2023-2024 Production: 37,577,821 kWh
Mayor: Kendalyn Harris
Council Members: Kate Bradshaw, Beth Child, Richard Higginson, Cecilee Price-Huish, Matt Murri
Power Board: Susan Becker, Dan Bell, Cecilee Price-Huish, David Irvine, John Marc Knight, Jed Pitcher, Paul Summers

◆ BRIGHAM CITY
Number of Customers: 8,516
2023-2024 Peak: 42,512 kW
2023-2024 Energy: 189,641,163 kWh
Peak Growth Rate: 1.9%
Energy Growth Rate: -0.1%
Internal Generation 2023-2024 Production: 8,711,270 kWh
Mayor: Dennis "DJ" Bott
Council Members: Dave Hipp, Dave Jeffries, Matthew Jensen, Ryan Smith, Robin Troxell

◆ CENTRAL UTAH WATER CONSERVANCY DISTRICT
Number of Customers: None
2023-2024 Peak: NA
2023-2024 Energy: NA
Peak Growth Rate: NA
Energy Growth Rate: NA
Internal Generation 2023-2024 Production: 94,284,680 kWh
Board of Trustees: G. Wayne Andersen, Shelley Brennan, Jon Bronson, Kirk L. Christensen, Steve Farrell, Wade Garner, Steve Hanberg, Max Haslem, Marvin Kenison, Kathy Loveless, Al Mansell, Greg McPhie, Eldon Neves, Jim Riding, Jennifer Scott, Randy Vincent, Brad Wells

◆ CENTRAL VALLEY WATER RECLAMATION FACILITY
Number of Customers: None
2023-2024 Peak: NA
2023-2024 Energy: NA
Peak Growth Rate: NA
Energy Growth Rate: NA
Internal Generation 2023-2024 Production: 0 kWh
Board of Trustees: Debra Armstrong, Wesley Fisher, Brett Hales, LeAnne Huff, Keith Lord, Jeff Monson, Don Russell

◆ CITY OF ENTERPRISE
Number of Customers: 830
2023-2024 Peak: 3,161 kW
2023-2024 Energy: 11,247,929 kWh
Peak Growth Rate: 6.1 %
Energy Growth Rate: -2.9 %
Internal Generation 2023-2024 Production: None
Mayor: Brandon Humphries
Council Members: Roy Adams, Bill Fowler, Ron Lehm, Jared Moody, Delbert Staheli

◆ EPHRAIM CITY
Number of Customers: 2,417
2023-2024 Peak: 8,466 kW
2023-2024 Energy: 33,152,314 kWh
Peak Growth Rate: -14.6 %
Energy Growth Rate: -11.7%
Internal Generation 2023-2024 Production: 5,919,508 kWh
Mayor: John Scott
Council Members: Margie Anderson, Anthony Beal, Dennis Nordfelt, Chad Perry, Lloyd Stevens
Utility Board: Kelly Larsen, Lorna Larsen, Leonard McCosh, Dale Nicholls, Andrew Olson, Chad Parry

◆ FAIRVIEW CITY
Number of Customers: 974
2023-2024 Peak: 2,439 kW
2023-2024 Energy: 10,383,858 kWh
Peak Growth Rate: 9.0 %
Energy Growth Rate: -3.1 %
Internal Generation 2023-2024 Production: None
Mayor: Brad Welch
Council Members: Casey Anderson, Jim Cheney, Michael MacKay, Shirlene Rasmussen, Robert St. Jacques

◆ CITY OF FALLON
Number of Customers: 5,021
2023-2024 Peak: 23,009 kW
2023-2024 Energy: 91,579,327 kWh
Peak Growth Rate: -1.3 %
Energy Growth Rate: -3.3 %
Internal Generation 2023-2024 Production: None
Mayor: Ken Tedford Jr.
Council Members: Kelly Frost, Paul Harmon, Karla Kent

◆ FILLMORE CITY
Number of Customers: 1,259
2023-2024 Peak 7,871 kW
2023-2024 Energy: 38,162,858 kWh
Peak Growth Rate: -2.1 %
Energy Growth Rate: -2.2 %
Internal Generation 2023-2024 Production: None
Mayor: Michael D. Holt
Council Members: Dennis Allredge, Curt Hare, Eugene Larsen, Kyle Monroe, Michael B. Winget

◆ CITY OF GALLUP
Number of Customers: 10,435
2023-2024 Peak: 384,872 kW
2023-2024 Energy: 181,477,061 kWh
Peak Growth Rate: Unavailable
Energy Growth Rate: Unavailable
Internal Generation 2023-2024 Production: None
Board of Directors: Louis Bonaguidi, Linda Garcia, Sara Piano, Michael Schaaf

◆ HEBER LIGHT AND POWER
Number of Customers: 15,124
2023-2024 Peak: 51,483 kW
2023-2024 Energy: 210,492,479 kWh
Peak Growth Rate: 5.0 %
Energy Growth Rate: 5.0 %
Internal Generation 2023-2024 Production: 25,851,267 kWh
Mayors: Brenda Kozlowski, Charleston; Heidi Franco, Heber; Celeste Johnson, Midway
Power Board: Aaron Cheatwood, Kendall Crittenden, Heidi Franco, Brenda Kozlowski, Sid Ostergaard, Kevin Payne

◆ HELPER CITY
Number of Customers: 1,276
2023-2024 Peak: 2,933 kW
2023-2024 Energy: 12,234,204 kWh
Peak Growth Rate: -12.7 %
Energy Growth Rate: -17.9 %
Internal Generation 2023-2024 Production: None
Mayor: Lenise Peterman
Council Members: Edward Chavez, David Dorman, Robert Olson, Cole Stapley, John Surfestini

◆ HOLDEN TOWN
Number of Customers: 1,276
Number of Customers: 244
2023-2024 Peak: 633 kW
2023-2024 Energy: 2,108,961 kWh
Peak Growth Rate: 4.5 %
Energy Growth Rate: -8.2 %
Internal Generation 2023-2024 Production: None
Mayor: Darren Fox
Council Members: Tamera Dallin, LaRee Stephenson, Phil Whatcott, David Wood

◆ HURRICANE CITY
Number of Customers: 9,695
2023-2024 Peak: 50,635 kW
2023-2024 Energy: 162,897,158 kWh
Peak Growth Rate: 2.7 %
Energy Growth Rate: -2.4 %
Internal Generation 2023-2024 Production: 3,618,241 kWh
Mayor: Nanette Billings
Council Members: Drew Ellerman, Clark Fawcett, David Hirschi, Joseph Prete, Kevin Thomas
Power Board: Tony Certonio, Mac Hall, Dave Imlay, Kerry Prince, Joseph Prete, Colt Stratton

◆ HYRUM CITY
Number of Customers: 3,362
2023-2024 Peak: 20,522 kW
2023-2024 Energy: 110,508,585 kWh
Peak Growth Rate: -6.1 %
Energy Growth Rate: -4.1 %
Internal Generation 2023-2024 Production: 708,584 kWh
Mayor: Stephanie Miller
Council Members: Steve Adams, Jared Clawson, Paul James, Mike Nelson, Craig Rasmussen

Customer Profiles The number of customers in each profile is as of December 2023

◆ IDAHO ENERGY AUTHORITY INC.
Number of Customers: None
2023-2024 Peak: None
2023-2024 Energy: None
Peak Growth Rate: 0 %
Energy Growth Rate: 0 %
Internal Generation 2023-2024 Production: None
Board of Directors: Mayor Isaac Loveland, Brent Wallin, Mayor Lance Osterhout, Randy Sneddon, Gary Buerkle, Toney Morley, Mathew Schaefer, Chad Black, Chad Surrage, Billy Palmer, Alan Skinner, Jared Teetar, Chris Seibold, Mike Campbell

◆ CITY OF IDAHO FALLS
Number of Customers: 31,215
2023-2024 Peak: 155,100 kW
2023-2024 Energy: 790,860,752 kWh
Peak Growth Rate: -6.6 %
Energy Growth Rate: -4.6 %
Internal Generation 2023-2024 Production: 161,752,915 kWh
Mayor: Rebecca Casper
Council Members: Lisa Burtenshaw, Jim Francis, Jim Freeman, Kirk Larsen, John Radford, Michelle Ziel-Dingman

◆ KANOSH TOWN
Number of Customers: 295
2023-2024 Peak: 854 kW
2023-2024 Energy: 2,614,738 kWh
Peak Growth Rate: 0.7%
Energy Growth Rate: -5.8 %
Internal Generation 2023-2024 Production: None
Mayor: Brian Scott McDonald
Council Members: Dan DeGraffenrid, Neil Shumway, David Whitaker, Josh Whitaker

◆ KAYSVILLE CITY
Number of Customers: 10,493
2023-2024 Peak: 49,198 kW
2023-2024 Energy: 164,380,818 kWh
Peak Growth Rate: -6.1 %
Energy Growth Rate: -2.6 %
Internal Generation 2023-2024 Production: None
Mayor: Tamara Tran
Council Members: John Adams, Mike Blackham, Abbigayle Hunt, Nate Jackson, Perry Oaks

◆ LASSEN MUNICIPAL UTILITY DISTRICT
Number of Customers: 11,000
2023-2024 Peak: 27,400 kW
2023-2024 Energy: 135,309,000 kWh
Peak Growth Rate: -6.5 %
Energy Growth Rate: -7.5 %
Internal Generation 2023-2024 Production: None
Board of Directors: H.W. "Bud" Bowden, Dave Ernaga, Daren Hagata, Fred Nagel, Jess Urionaguena

◆ LEHI CITY
Number of Customers: 29,094
2023-2024 Peak: 137,489 kW
2023-2024 Energy: 488,778,450 kWh
Peak Growth Rate: -0.8 %
Energy Growth Rate: -1.9 %
Internal Generation 2023-2024 Production: 18,000,081 kWh
Mayor: Mark Johnson
Council Members: Paige Albrecht, Chris Condie, Paul Hancock, Heather Newall, Michelle Stallings

◆ CITY OF LOGAN
Number of Customers: 21,632
2023-2024 Peak: 99,319 kW
2023-2024 Energy: 474,911,354 kWh
Peak Growth Rate: -2.9 %
Energy Growth Rate: -3.5%
Internal Generation 2023-2024 Production: 30,187,764 kWh
Mayor: Holly Daines
Council Members: Amy Anderson, Mark Anderson, Mike Johnson, Ernesto Lopez, Jeannie Simmonds
Power Board: Chris Fawson, Daniel Ferris, Troy Hatch, Mike Taylor, Nathanael Weidler, (one vacancy)

◆ COUNTY OF LOS ALAMOS
Number of Customers: 9,187
2023-2024 Peak: 91,021 kW
2023-2024 Energy: 496,693,203 kWh
Peak Growth Rate: 1.0 %
Energy Growth Rate: 1.0 %
Internal Generation 2023-2024 Production: 205,823,000 kWh
Council Chair: Denise Derkacs
Board of Directors: Robert Gibson, Mike Heavner, Jennifer Hollingsworth, Charles Nakhleh, Eric Stromberg

◆ LOST RIVER ELECTRIC COOPERATIVE
Number of Customers: 1,711
2023-2024 Peak: 25,410 kW
2023-2024 Energy: 73,123,618 kWh
Peak Growth Rate: -18.3 %
Energy Growth Rate: -20.0 %
Internal Generation 2023-2024 Production: None
Board of Directors: Trent Brownlee, Travis Buckwalter, Susan Harris, James McKelvey, Maddie Mocettini-Hansen, Stacey Moorman, Randy Purser, Lynn Rothwell, Bret Zollinger

◆ LOWER VALLEY ENERGY
Number of Customers: 30,698
2023-2024 Peak: 242,780 kW
2023-2024 Energy: 873,686,952 kWh
Peak Growth Rate: -5 %
Energy Growth Rate: -8.8 %
Internal Generation 2023-2024 Production: 15,682,758 kWh
Board of Directors: Fred Brog, Dan Dockstader, Ray Elser, Ted Ladd, Bob McLaurin, Max Moran, Nancy Winters

◆ MEADOW TOWN
Number of Customers: 183
2023-2024 Peak: 533 kW
2023-2024 Energy: 1,745,263 kWh
Peak Growth Rate: -4.7 %
Energy Growth Rate: -15.4 %
Internal Generation 2023-2024 Production: None
Mayor: Gary Bishop
Council Members: James Beckstrand, Sunny Guild, Justin Jensen, Channing Stott

◆ MONROE CITY
Number of Customers: 1,254
2023-2024 Peak: 4,033 kW
2023-2024 Energy: 11,788,243 kWh
Peak Growth Rate: 0.9 %
Energy Growth Rate: -14.9%
Internal Generation 2023-2024 Production: 2,679,402 kWh
Mayor: Johnny Parsons
Council Members: Janet Cartwright, Ryan Johnson, Michael Mathie, Perry Payne, Erica Sirrine

◆ MORGAN CITY
Number of Customers: 1,975
2023-2024 Peak: 6,078 kW
2023-2024 Energy: 24,420,641 kWh
Peak Growth Rate: -1.1 %
Energy Growth Rate: -1.3 %
Internal Generation 2023-2024 Production: None
Mayor: Steve Gale
Council Members: David Alexander, Tony London, Jeffrey Richins, Eric Turner, Jeff Wardell

◆ MT. PLEASANT CITY
Number of Customers: 2,446
2023-2024 Peak: 6,214 kW
2023-2024 Energy: 28,083,643 kWh
Peak Growth Rate: 0.1%
Energy Growth Rate: -3.5%
Internal Generation 2023-2024 Production: 4,936,280 kWh
Mayor: Michael Olsen
Council Members: Cade Beck, Lynn Beesley, Rondy Black, Russ Keisel, Paul Madsen

◆ MURRAY CITY
Number of Customers: 20,284
2023-2024 Peak: 98,643 kW
2023-2024 Energy: 397,531,411 kWh
Peak Growth Rate: -2.1%
Energy Growth Rate: 4.7 %
Internal Generation 2023-2024 Production: 18,807,166 kWh
Mayor: Brett Hales
Council Members: Pam Cotter, Rosalba Dominguez, AdamHock, Paul Pickett, Diane Turner

◆ NAVAJO TRIBAL UTILITY AUTHORITY
Number of Customers: 43,751
2023-2024 Peak: 155,373 kW
2023-2024 Energy: 897,287,356 kWh
Peak Growth Rate: 0.3 %
Energy Growth Rate: 0 %
Internal Generation 2023-2024 Production: 108,062,000 kWh
Management Board: Wynette R. Arviso, Sidney B. Dietz II, Belinda P. Eriacho, Mark Freeland, Anthony Montoya, Sunny Moore, Cathy Newby

◆ OAK CITY
Number of Customers: 295
2023-2024 Peak: 918 kW
2023-2024 Energy: 3,537,681 kWh
Peak Growth Rate: -4.6 %
Energy Growth Rate: -6.7 %
Internal Generation 2017-2018 Production: None
Mayor: Shim Callister
Council Members: Copeland Anderson, Tom Nielson, Jared Rawlinson, Dave Steele

◆ TOWN OF PARAGONAH
Number of Customers: 283
2023-2024 Peak: 700 kW
2023-2024 Energy: 2,399,518 kWh
Peak Growth Rate: 7.2 %
Energy Growth Rate: -5.3 %
Internal Generation 2023-2024 Production: None
Mayor: Todd Robinson
Council Members: Mike Abbott, Marge Cipkar, Travis Isaacson, Todd Memmott
Power Board: Mark Barton, Royce Barton, Jeremy Franklin

Customer Profiles The number of customers in each profile is as of December 2023

◆ PAROWAN CITY

Number of Customers: 1,815
2023-2024 Peak: 4,883 kW
2023-2024 Energy: 18,193,417 kWh
Peak Growth Rate: 3.1 %
Energy Growth Rate: -3.4 %
Internal Generation 2023-2024 Production: 3,144,376 kWh
Mayor: Mollie Halterman
Council Members: David Burton, John Dean, Sharon Downey, David Harris, Rochell Tophan
Power Board: Jared Burton, Sharon Downey, Greg Evans, David Harris, Jeff Robison

◆ PAYSON CITY

Number of Customers: 8,410
2023-2024 Peak: 34,055 kW
2023-2024 Energy: 142,544,619 kWh
Peak Growth Rate: 0.7 %
Energy Growth Rate: 1.5%
Internal Generation 2023-2024 Production: 2,876,745 kWh
Mayor: Bill Wright
Council Members: Brett Christensen, Taresa Hiatt, Brian Hulet, Anne Moss, Ryan Rowley

◆ PLUMAS SIERRA RURAL ELECTRIC COOPERATIVE

Number of Customers: 8,069
2023-2024 Peak: 29,984 kW
2023-2024 Energy: 141,197,000 kWh
Peak Growth Rate: -5.3 %
Energy Growth Rate: -12 %
Internal Generation 2023-2024 Production: 35,015,000 kWh
Board of Directors: Tom Hammond, David Hansen, Nancy Miller, Fred Nelson, Larry Price, Dave Roberti, Richard Short

◆ PRICE CITY

Number of Customers: 4,987
2023-2024 Peak: 17,032 kW
2023-2024 Energy: 68,114,728 kWh
Peak Growth Rate: 0.1 %
Energy Growth Rate: -4.0 %
Internal Generation 2023-2024 Production: None
Mayor: Mike Kourianos
Council Members: Joe Christman, Amy Knott-Jesperson, Layne Miller, Tanner Richardson, Terry Willis

◆ SALMON RIVER ELECTRIC COOPERATIVE

Number of Customers: 2,831
2023-2024 Peak: 20,000 kW
2023-2024 Energy: 94,337,481 kWh
Peak Growth Rate: 0 %
Energy Growth Rate: 0 %
Internal Generation 2021-202 Production: None
Board of Directors: Jeff Bitton, Robert Boren, Michael Miller, Steve Rembelski, Earl Skeen, Norman Wallis

◆ CITY OF SANTA CLARA

Number of Customers: 3,807
2023-2024 Peak: 20,300 kW
2023-2024 Energy: 53,874,891 kWh
Peak Growth Rate: 5.0 %
Energy Growth Rate: -5.8 %
Internal Generation 2023-2024 Production: 7,825,932 kWh
Mayor: Rick Rosenberg
Council Members: Janene Burton, Christa Hinton, Dave Pond, Ben Shakespeare, Jarrett Waite

◆ SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT

Number of Customers: 4,105
2023-2024 Peak: 18,191 kW
2023-2024 Energy: 61,920,319 kWh
Peak Growth Rate: 3.7 %
Energy Growth Rate: -13.6 %
Internal Generation 2023-2024 Production: 15,464,736 kWh
Board of Directors: Richard Behling, Joel Brown, Brent Gordon, Ray Loveless, Kenny Seng, Cory Thompson, Brent Winder

◆ SPRING CITY

Number of Customers: 625
2023-2024 Peak: 1,319 kW
2023-2024 Energy: 4,164,905 kWh
Peak Growth Rate: 8.5 %
Energy Growth Rate: -8.5 %
Internal Generation 2023-2024 Production: 1,289,300 kWh
Mayor: Chris Anderson
Council Members: Marty McCain, Paul Penrod, Randy Strate, Courtney Syme
Power Board: Gary Allen, Shawn Black, Paul Bowers, George Kenzy, Marty McCain

◆ SPRINGVILLE CITY

Number of Customers: 13,223
2023-2024 Peak: 70,135 kW
2023-2024 Energy: 296,737,272 kWh
Peak Growth Rate: 1.1 %
Energy Growth Rate: -3.9 %
Internal Generation 2023-2024 Production: 10,160,779 kWh
Mayor: Matt Packard
Council Members: Craig Jensen, Logan Millsap, Jacob Greg Smith, Michael Snelson, Mindi Wright
Power Board: Clair Anderson, Travis Ball, Bryan Boshell, Carl Burrows, Jeremy Chandler, John Chaston, Ken Condie, Calvin Crandall, Denice Gale, Nick Hatch, Rollin Hotchkiss, Kellen Hyer, Mark Lamoreaux, Joshua Reidhead

◆ CITY OF ST. GEORGE

Number of Customers: 34,229
2023-2024 Peak: 210,610 MW
2023-2024 Energy: 717,529,980 MWh
Peak Growth Rate: 0.4 %
Energy Growth Rate: -0.8 %
Internal Generation 2023-2024 Production: 125,049,499 kWh
Mayor: Michele Randall
Council Members: Jimmie Hughes, Steve Kemp, Dannielle Larkin, Natalie Larsen, Michelle Tanner

◆ TICABOO UTILITY IMPROVEMENT DISTRICT

Number of Customers: 121
2023-2024 Peak: Unavailable
2023-2024 Energy: Unavailable
Peak Growth Rate: Unavailable
Energy Growth Rate: Unavailable
Internal Generation 2023-2024 Production: Unavailable
Board of Trustees: Amy Golden, Mike Morlang, Alexa Wilson

◆ TRUCKEE DONNER PUBLIC UTILITY DISTRICT

Number of Customers: 14,767
2023-2024 Peak: 34,139 kW
2023-2024 Energy: 173,104,359 kWh
Peak Growth Rate: -2.1 %
Energy Growth Rate: -3.5%
Internal Generation 2023-2024 Production: None
Board of Directors: Joseph Aguera, Jeff Bender, Christa Finn, Kim Harris, Tony Laliotis

◆ WASHINGTON CITY

Number of Customers: 11,823
2023-2024 Peak: 52,511 kW
2023-2024 Energy: 145,894,764 kWh
Peak Growth Rate: 2.9 %
Energy Growth Rate: -5.2 %
Internal Generation 2023-2024 Production: 4,169,556 kWh
Mayor: Kress Staheli
Council Members: Troy Belliston, Kimberley Casperson, Craig Coats, Bret Henderson, Kurt Ivie
Power Board: Mike Dinsmore, Mark Houser, Andy Palmer, Dick Saunders, Todd Spriggs

◆ WEBER BASIN WATER CONSERVANCY DISTRICT

Number of Customers: None
2023-2024 Peak: 7,006 kW
2023-2024 Energy: 24,424,589 kWh
Peak Growth Rate: -20.5 %
Energy Growth Rate: -4.1%
Internal Generation 2023-2024 Production: 33,500,000 kWh
General Manager/CEO: Scott W. Paxman
Board of Trustees: Jared Andersen, Mark Anderson, Kym Buttschardt, Randy B. Elliott, Gage Froerer, Scott K. Jenkins, Angie Osguthorpe, Chris Robinson, Paul C. Summers

◆ WELLS RURAL ELECTRIC COMPANY

Number of Customers: 6,312
2023-2024 Peak: Unavailable
2023-2024 Energy: Unavailable
Peak Growth Rate: Unavailable
Energy Growth Rate: Unavailable
Internal Generation 2023-2024 Production: Unavailable
Board of Directors: Gerald Anderson, Jonathan Dahl, Kirk Dahl, D. Vernon Dalton, Scott Egbert, Cameronn Huff, Tony Macias, Ouida Madison, Fred Montes de Oca, Jim Whited, Bruce Widmer, Robert Wilcox

Statements of Cash Flow Year ended March 31

Year Ended March 31	2024	2023
Operating activities		
Cash received from customers	$265,906,307	$328,156,130
Cash payments to suppliers for goods and services	(382,673,124)	(333,476,715)
Cash payments to employees for services	(9,844,392)	(8,991,063)
Cash payments for ad valorem taxes	(724,017)	(734,055)
Net cash used in operating activities	(127,335,226)	15,045,703
Capital and related financing activities		
Disbursements for capital assets	(1,934,055)	(6,345,766)
Proceeds from disposal of capital assets	-	128,092
Principal disbursement on long-term debt	(14,395,511)	(17,790,409)
Interest disbursements	(7,289,930)	(6,748,187)
Payments on lease liabilities	(565,451)	(554,364)
Distribution to members	(7,743,062)	(4,219,325)
Net cash used in capital and related financing activities	(31,928,009)	(35,529,959)
Noncapital financing activities		
Subsidies received from federal grants and other entities	167,308,000	40,048,223
Draws on lines of credit	336,897,700	301,007,884
Disbursements on lines of credit	(359,097,700)	(288,639,741)
Net cash provided by noncapital financing activities	145,108,000	52,416,366
Investing activities		
Cash received from investments	260,687	5,847,304
Cash paid for investments	(3,151,732)	(993,051)
Restricted assets:		
Cash received from investments	5,581,066	9,644,918
Cash paid for investments	(2,038,863)	(5,161,086)
Interest income received	1,940,722	1,117,562
Net cash provided by investing activities	2,591,880	10,455,647
(Decrease) increase in cash	(11,563,355)	12,296,351
Cash at beginning of year	14,783,720	2,487,369
Cash at end of year	$3,220,365	$14,783,720
Reconciliation of operating loss to net cash used in operating activities		
Operating loss	$ (107,470,849)	$ (61,699,346)
Adjustments to reconcile operating loss to net cash used in operating activities:		
Depreciation	16,988,952	16,292,276
Amortization of unearned revenue	(1,776,264)	(2,270,490)
Change in receivables	7,179,578	(7,786,052)
Change in prepaid expenses and deposits	1,406,645	2,642,223
Change in accounts payable	(34,664,675)	30,864,830
Change in accrued liabilities	(8,998,613)	6,910,856
Net cash used in operating activities	**$ (127,335,226)**	**$ (15,045,703)**

Statements of Net Position Year ended March 31

Year Ended March 31	2024	2023
Assets		
Current assets:		
Cash	$3,220,365	$14,783,720
Receivables	40,647,214	76,563,425
Prepaid expenses and deposits	5,730,532	7,137,177
Investments	22,466,581	19,575,536
Total current assets	72,064,692	118,059,858
Restricted assets:		
Interest receivable	778	698
Investments	38,077,373	41,619,577
Total restricted assets	38,078,151	41,620,275
Capital assets:		
Generation	421,987,850	420,639,773
Transmission	86,357,062	86,357,062
Furniture and equipment	2,194,668	1,783,900
Total	510,539,580	508,780,735
Less accumulated depreciation	(390,330,694)	(374,184,379)
Net	120,208,886	134,596,356
Construction work in progress	390,000	522,671
Capital assets, net	120,598,886	135,119,027
Other noncurrent assets:		
Right to use lease asset, net	4,679,113	5,213,869
Deferred outflows of resources		
Defeasance costs, net of accumulated amortization	1,832,854	2,324,570
Total assets and deferred outflows of resources	$237,253,696	$302,337,599
Liabilities		
Current liabilities:		
Accounts payable	$30,999,702	$65,664,377
Accrued liabilities	14,681,474	23,680,087
Lines of credit	23,700,000	13,900,000
Current portion of lease liability	416,461	391,644
Current portion of unearned revenue	1,737,462	1,820,459
Total current liabilities	71,535,099	105,456,567
Liabilities payable from restricted assets:		
Accrued interest payable	681,378	828,168
Current portion of long-term debt	15,636,920	15,549,222
Total liabilities payable from restricted assets	16,318,298	16,377,390
Long-term debt:		
Bonds payable, less current portion	107,217,204	122,854,095
Long-term line of credit	-	32,000,000
Total long-term debt	107,217,204	154,854,095
Other liabilities:		
Lease liability, less current portion	4,572,659	4,989,120
Unearned revenue, less current portion	15,522,815	17,216,082
Total other liabilities	20,095,474	22,205,202
Deferred inflows of resources		
Net costs advanced from billings to members	18,101,360	16,309,382
Net position		
Net investment in capital assets	7,030,598	10,346,501
Restricted for project costs	11,452,431	12,653,833
Unrestricted	(14,496,768)	(35,865,371)
Total net position	3,986,261	(12,865,037)
Total liabilities, deferred inflows of resources, and net position	**$237,253,696**	**$302,337,599**

Statements of Revenues & Expenses & Changes in Net Position

Year ended March 31

Year Ended March 31	2024	2023
Operating revenues:		
Power sales	$259,419,132	$337,522,095
Other	1,083,862	690,577
Total operating revenues	260,502,994	338,212,672
Operating expenses:		
Cost of power	219,269,993	290,494,423
In lieu of ad valorem taxes	607,706	776,366
Depreciation and amortization	16,988,952	16,292,276
General and administrative	131,107,192	92,348,953
Total operating expenses	367,973,843	399,912,018
Operating loss	(107,470,849)	(61,699,346)
Nonoperating revenues (expenses):		
Interest expense	(6,654,981)	(5,954,160)
Investment and other income, net	1,940,802	1,117,562
Recognition of deferred costs and revenues	(1,791,978)	(3,725,319)
Subsidies from federal grants and other entities	138,571,367	62,880,700
Total nonoperating revenues, net	132,065,210	54,318,783
Change in net position	24,594,361	(7,380,563)
Net position at beginning of year	(12,865,037)	(1,265,149)
Distributions to members	(7,743,063)	(4,219,325)
Net position at end of year	**$3,986,261**	**$(12,865,037)**

Project Review

◆ HUNTER PROJECT

Hunter II, part of the Hunter Station in Emery County, Utah, is a coal-fired, steam-electric generating unit with a net capacity of 446 megawatts. Hunter, jointly owned by PacifiCorp, Deseret Generation and Transmission Co-operative and UAMPS, has commercially operated since June 1980. UAMPS owns an undivided 14.582 percent interest in Unit II, representing 65 megawatts of capacity and energy.

◆ SAN JUAN PROJECT

The coal-fired San Juan Generating Station ceased operations on September 30, 2022. UAMPS, the other current owners and the previous owners that exited in 2017 are in the process of decommissioning the plant.

◆ INTERMOUNTAIN POWER PROJECT

Intermountain Power Agency (IPA) is a political subdivision of the state of Utah organized in 1977 by 23 Utah municipalities. IPA's Intermountain Power Project includes a two-unit, coal-fired, steam-electric generating station, with a net capacity of 1,800 megawatts. The generating station is located in Delta, Utah. UAMPS acts as a scheduling agent for those members who have called-back capacity and energy from the project pursuant to the Excess Power Sales Agreement.

◆ COLORADO RIVER STORAGE PROJECT

The Colorado River Storage Project (CRSP) is federally owned and operated by the United States Bureau of Reclamation. One purpose of CRSP is the production of hydroelectric capacity and energy. The Western Area Power Administration (WAPA) markets and transmits CRSP power in 15 western and central states. WAPA has 10,000 megawatts of capacity in 56 power plants. UAMPS acts as a single purchasing agent for our members that have a firm allocation of CRSP capacity and energy that is purchased through the Integrated Contract for Electric Services.

◆ FIRM POWER SUPPLY PROJECT

The Firm Power Supply Project manages various power supplies for participating members. The project agreement provides flexible terms for the purchase and the sale of capacity and energy from multiple resources. The Project includes long-term market purchases, wind energy from the Pleasant Valley Wind Energy Facility, geothermal/solar from the Patua Geothermal Plant, waste heat from the Sunnyside Facility, and utility scale solar from Red Mesa Tapaha and Steel Solar 1(A) and 1(B).

◆ CENTRAL-ST. GEORGE PROJECT

The focus of the Central-St. George Project is to improve the quality and reliability of transmission service to the members in southwestern Utah. The project includes a 345 to 138 kV Central substation, 21 miles of double circuit 138 kV transmission line from the Central substation to the St. George substation, four miles of 138 kV transmission line from the St. George substation to the 138 to 69 kV River substation, 12 miles of transmission line connecting the River substation to Hurricane City and other system upgrades. The project also own jointly with PacifiCorp, 21 miles of double circuit 345 kV transmission line from Red Butte substation to St. George substation.

◆ CRAIG-MONA PROJECT

The Craig-Mona Project involves the transmission capability of two interconnected 345 kV transmission lines. UAMPS owns a 15 percent interest in the first segment, running west from Craig, Colorado to the Bonanza Power Plant in northeast Utah. UAMPS holds an entitlement of 54 megawatts of capacity in the second segment from Bonanza to an interconnection at Mona, Utah.

◆ NEBO PROJECT

The Nebo Project is a 140 megawatt combined cycle gasfired generating facility in Payson City, Utah. The facility began operating in June 2004. The facility includes a General Electric Frame 7EA gas turbine, a heat recovery steam generator, a steam turbine, condensers and a cooling tower along with related 138 kV and 46 kV electric substations and transmission lines and gas pipelines.

◆ POOL PROJECT

The Pool Project provides an hourly resource clearinghouse where UAMPS acts as agent for the scheduling and dispatch of resources including the purchase of any resources required to meet each member's electric system load, the sale of any member's resources which are deemed surplus to meet its electric system load and the utilization of transmission rights to effect resource deliveries to, and sales by, each member.

◆ RESOURCE PROJECT

Through the Resource Project, UAMPS conducts analyses and studies of new power supply and transmission projects. Additionally, through the project, UAMPS has developed its Smart Energy Efficiency Program, designed to lower energy demand and cut costs for both its members and the consumers they serve.

◆ MEMBER SERVICES PROJECT

The Member Services Project addresses community needs. Through the project, a wider buying base is available for equipment purchases or special services that improve service for the members' customers. Services may include educational programs, material purchases and customer satisfaction surveys.

◆ GOVERNMENT & PUBLIC AFFAIRS PROJECT

Lobbying and the political considerations of the members who elect to participate in these actions fall under the Government and Public Affairs Project. Nationally and locally, UAMPS represents a strong political stance on issues related to electric utilities and the public power movement.

◆ HORSE BUTTE WIND PROJECT

The Horse Butte Wind Project is a 57.6 MW wind farm comprised of 32 Vestas V-100 1.8 MW wind turbines and related facilities and equipment. The facility is located approximately 16 miles east of the City of Idaho Falls and commenced commercial operation in August 2012. The project provides UAMPS members with a long-term supply of renewable electric energy and associated environmental attributes.

◆ NATURAL GAS PROJECT

The Project was formed in 2008 to acquire economical supplies of natural gas as fuel for electric generation. Natural gas purchases may include spot, daily, monthly or short-term and prepaid transactions.

◆ CARBON FREE POWER PROJECT

The Carbon Free Power Project was a proposed nuclear plant planned to be cited at the Idaho National Laboratory. In November 2023, UAMPS and NuScale mutually agreed to terminate the CFPP after careful consideration of various factors that affected the project's viability. Throughout the early stages of the project, CFPP achieved noteworthy milestones and produced valuable work product that will provide a foundation for future projects in the industry.

◆ VEYO WASTE HEAT RECOVERY PROJECT

The Veyo Waste Heat Recovery Project uses waste heat to power a 7.8 MW energy recovery generation system. The Project is located adjacent to the existing Veyo Compressor Station which is owned and operated by the Kern River Gas Transmission Company. The Project began commercial operation in May 2016.

Project Participation

	HUNTER	SAN JUAN	IPP	CRSP	FIRM POWER SUPPLY	CENTRAL – ST. GEORGE	CRAIG–MONA	NEBO	POOL	RESOURCE	MEMBER SERVICES	GOVT. & PUBLIC AFFAIRS	HORSE BUTTE WIND	NATURAL GAS*	CARBON FREE POWER	VEYO HEAT RECOVERY
BEAVER CITY	●	●	●	●	●				●	●	●	●	●	●	●	
BLANDING CITY		●		●	●				●	●	●	●	●	●	●	
CITY OF BOUNTIFUL		●	●	●	●		●		●	●	●	●				
BRIGHAM CITY				●	●				●	●	●	●	●		●	
CENTRAL UTAH WATER CONSERVANCY DISTRICT				●							●	●				
CENTRAL VALLEY WATER RECLAMATION FACILITY									●							
CITY OF ENTERPRISE	●	●	●	●	●	●	●		●	●	●	●	●		●	
EPHRAIM CITY	●		●	●	●		●	●	●	●	●	●	●		●	
FAIRVIEW CITY	●		●	●	●			●	●	●	●	●	●	●	●	
CITY OF FALLON, NV					●				●	●		●	●		●	
FILLMORE CITY	●	●	●	●	●				●	●	●	●	●		●	
CITY OF GALLUP, NM									●		●					
HEBER LIGHT AND POWER	●		●		●		●		●	●	●	●	●			
HELPER CITY									●							
HOLDEN TOWN	●		●	●	●				●	●	●	●			●	
HURRICANE CITY	●	●	●	●	●	●		●	●	●	●	●	●	●	●	
HYRUM CITY	●	●	●	●	●			●	●	●	●	●	●	●	●	
IDAHO ENERGY AUTHORITY, ID									●							
CITY OF IDAHO FALLS, ID					●				●	●	●	●	●		●	
KANOSH TOWN	●		●	●	●				●	●	●	●			●	
KAYSVILLE CITY	●	●	●	●	●			●	●	●	●	●	●			●
LASSEN MUNICIPAL UTILITY DISTRICT, CA					●				●	●		●				
LEHI CITY	●	●	●	●	●		●	●	●	●	●	●	●			●
LOGAN CITY	●		●	●	●		●	●	●	●	●	●				●
COUNTY OF LOS ALAMOS, NM										●					●	
LOST RIVER ELECTRIC COOPERATIVE, ID											●					
LOWER VALLEY ENERGY, WY									●				●	●		
MEADOW TOWN	●		●	●	●				●	●	●	●				
MONROE CITY	●		●	●	●			●	●	●	●	●			●	
MORGAN CITY	●	●	●	●	●				●	●	●	●	●			
MT. PLEASANT CITY	●		●	●	●			●	●	●	●	●	●		●	
MURRAY CITY	●	●	●		●		●		●	●	●	●				
NAVAJO TRIBAL UTILITY AUTHORITY, AZ									●							
TOWN OF OAK CITY	●		●	●					●	●	●	●			●	
TOWN OF PARAGONAH		●		●	●				●	●	●	●	●		●	
PAROWAN CITY	●		●	●	●				●	●	●	●			●	
PAYSON CITY	●	●		●	●		●	●	●	●	●	●		●	●	
PLUMUS SIERRA RURAL ELECTRIC COOPERATIVE, CA					●				●	●				●		
PRICE CITY			●	●	●				●	●	●	●	●			
SALMON RIVER ELECTRIC COOPERATIVE, ID											●					
CITY OF SANTA CLARA	●	●		●	●	●		●	●	●	●	●	●	●	●	●
SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT		●		●	●			●	●	●	●	●			●	
SPRING CITY	●		●	●	●			●	●	●	●	●			●	●
SPRINGVILLE CITY		●		●	●		●	●	●	●	●	●	●	●		
CITY OF ST. GEORGE					●	●	●		●	●		●				
TICABOO UTILITY IMPROVEMENT DISTRICT											●					
TRUCKEE DONNER PUBLIC UTILITY DISTRICT, CA					●			●	●	●		●	●	●		●
WASHINGTON CITY				●	●	●		●	●	●	●	●	●	●	●	●
WEBER BASIN WATER CONSERVANCY DISTRICT				●	●				●	●	●	●			●	
WELLS RURAL ELECTRIC COMPANY, NV											●				●	

Nebo Project is a participant in the Natural Gas Project.

UAMPS Member Area Map

OREGON

IDAHO

- Salmon River
- Lost River
- Idaho Falls
- Idaho Energy Authority

WYOMING

- Lower Valley

COLORADO

NEVADA

- Wells Rural
- Lassen
- Plumus Sierra
- Truckee Donner
- Fallon

CALIFORNIA

UTAH

- Logan
- Hyrum
- Brigham City
- Weber Basin
- Morgan
- Kaysville
- Bountiful
- Murray
- CVWRF
- Heber L&P
- Lehi
- CUWCD
- Springville
- SUVESD
- Payson
- Helper
- Price
- Fairview
- Mt. Pleasant
- Spring City
- Ephraim
- Oak City
- Holden
- Fillmore
- Meadow
- Kanosh
- Monroe
- Beaver
- Paragonah
- Parowan
- Enterprise
- Hurricane
- Santa Clara
- Washington
- St. George
- TUID
- Blanding

ARIZONA

- NTUA

NEW MEXICO

- Los Alamos
- Gallup

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